

Ocean Munds-Dry omundsdry@hollandhart.com

May 3, 2006

HAND-DELIVERED

Mark E. Fesmire, P.E.
Director
Oil Conservation Division
New Mexico Department of Energy,
Minerals and Natural Resources
1220 South Saint Francis Drive
Santa Fe, New Mexico 87505

BEFORE THE OIL CONSERVATION DIVISION

Santa Fe, New Mexico

Case No. 13741 Exhibit No. 1

Submitted by:

EOG Resources, Inc.

Hearing Date: July 6, 2006

Re: Application of EOG Resources, Inc. for Administrative Approval of an Unorthodox Well Location for its Rhine "13" Federal Well No. 1, from a location 1680 feet from the South line and 150 feet from the East line of Section 13, Township 17 South, Range 24 East, N.M.P.M., Eddy County,

New Mexico.

Dear Mr. Fesmire:

EOG Resources, Inc. ("EOG") hereby seeks administrative approval pursuant to the provisions of Division Rule 104 F (2) adopted on January 18, 1996, of an unorthodox well location for its Rhine 13 Federal Well No. 1 to be re-entered and completed from the Wolfcamp formation at an unorthodox well location 1680 feet from the South line and 150 feet from the East line of Section 13, Township 17 South, Range 24 East, N.M.P.M., Eddy County, New Mexico. A standard 320-acre spacing and proration unit comprised of the S/2 of Section 13 will be dedicated to the well.

This location in the Wolfcamp formation is unorthodox because it is governed by the Division's statewide rules which provide for wells on 320-spacing units to be located not closer than 660 feet to the outer boundary of the quarter section on which the well is located. The well is 150 feet, or 510 feet too close, to the east line of the dedicated acreage.

This well was originally drilled by EOG as the vertical portion of a proposed horizontal Wolfcamp test. Prior to drilling the horizontal segment, it was utilized as a monitor well to study the frac job on the Yukon 18 Fed Com Well No. 1H immediately east in Section 18. Although EOG sought a standard location for the Rhine 13 Federal Well No. 1, the Bureau of Land Management requested that the location be moved because of topographical concerns. The study of the Yukon well has been completed and EOG has elected not to drill the horizontal segment and now proposes to complete the Rhine 13 Federal Well No. 1 as a vertical well to test the Wolfcamp formation. EOG will not utilize this wellbore to drill an additional horizontal wellbore in this section.

Attached hereto as Exhibit A is a plat which shows the subject area, the 320-acre spacing unit

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comprised of all of the S/2 of Section 13 and the proposed unorthodox location. The well encroaches only on acreage operated by EOG in which the ownership is identical to the ownership under the drill site. Accordingly, there are no affected parties to whom this application needs to be provided.

Exhibit B is Division Form C-102 which shows the surveyed location for this well.

Your attention to this application is appreciated.

Magi

Sincerely,

Ocean Munds-Dry
Attorney for EOG Resources, Inc.

Enclosures

cc:

Rick Lanning

EOG Resources, Inc. Post Office Box 2267 Midland, Texas 79702 EOG Resources, Inc. Post Office Box 2267 Midland, Texas 79705

Attention: Rick Lanning

Administrative Order NSL-____

Dear Mr. Lanning:

Reference is made to your application dated May 3, 2006 for an unorthodox well location for a well to be re-entered and completed to the Wolfcamp formation for your proposed Rhine 13 Federal Well No. 1. Said well is to be re-entered and at a location 1680 feet from the South line and 150 feet from the East line of Section 13, Township 17 South, Range 24 East, NMPM, Eddy County, New Mexico.

A 320-acre spacing and proration unit in the Wolfcamp formation comprising the S/2 of said Section 13 is to be dedicated to said well.

By authority granted me under the provisions of Rule 104.F(2) of the General Rules and Regulations of the New Mexico Oil Conservation Division ("Division"), revised by Division Order No. R-10533, issued by the New Mexico Oil Conservation Commission in Case 11,351 on January 18, 1996, the above-described unorthodox well location is hereby approved.

Sincerely,

Mark E. Fesmire Director

cc: Oil Conservation Division - Hobbs/Artesia

U. S. Bureau of Land Management - Carlsbad

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DISTRICT I	
1625 N. French Dr.,	Hobbs, NM 88240

State of New Mexico

Form C-102

DISTRICT II

Energy, Minerals, and Natural Resources Department

Revised August 15, 2000 Submit to Appropriate District Office

1301 W. Grand Avenue, Artesia, NM 88210

OIL CONSERVATION DIVISION

State Lease - 4 copies

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 1220 South St. Francis Dr.

Fee Lease - 3 copies

DISTRICT IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

Santa Fe, New Mexico 87505

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT API Number Pool Code Pool Name 30-015-34184 96623 UNDES COLLIN RANCH; WOLFCAMP NE Property Code Well Number Property Name RHINE "13" FED 1

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