

Submit 3 Copies To Appropriate District Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
May 27, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-25-27290
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Huber State
8. Well Number 1
9. OGRID Number
10. Pool name or Wildcat Denton, South
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,754' GR
Pit or Below-grade Tank Application <input checked="" type="checkbox"/> or Closure <input type="checkbox"/>
Pit type <u>WO</u> Depth to Groundwater <u>80'</u> Distance from nearest fresh water well <u>&gt; 1000'</u> Distance from nearest surface water <u>&gt; 1000'</u>
Pit Liner Thickness: <u>20</u> mil Below-Grade Tank: Volume <u>        </u> bbls; Construction Material <u>        </u>

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>
2. Name of Operator Platinum Exploration, Inc.
3. Address of Operator 550 W. Texas Ave., Suite 500, Midland Texas 79701
4. Well Location Unit Letter <u>A</u> : <u>330</u> feet from the <u>FNL</u> line and <u>1,150</u> feet from the <u>FEL</u> line Section <u>5</u> Township <u>16 S</u> Range <u>38E</u> NMPM LEA County
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12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input checked="" type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> OTHER: <input type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/>
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Set 4 anchors & test. Dig 150 Bbl WO pit and line with 20 mil plastic. MIRU Wireline unit with mast and set CIBP @ 12,600' +/-.  
Dump 5 sx cement on CIBP. MIRU Nabors workover unit. RU Wireline, tag TOC on CIBP @ 12,550', freepoint and cut casing, for approximately 10,900' of anticipated pipe recovery. Spot 50 sx plug above casing stub. WOC and tag plug. Spot additional cement if required. POH and laydown 5 1/2" 17# casing to approximately 8,900' and spot 35sx plug. POH and laydown 5 1/2" 17# casing to approximately 6,800' and spot a 35 sx plug. POH and laydown 5 1/2" 17# casing to approximately 6,800' and spot 35sx plug. PU and GIH with 2 7/8" tubing and to 5,025' and spot 50sx plug. PUH & WOC. GIH & Tag top of plug at 4,900'. POH & spot 45sx plug from 2,900'-2,780'. POH to 350' and spot 45 sx plug, WOC and tag plug at 230'. POH and spot 10 sx plug at sfc. Cut off wellhead and weld on cap and dry hole marker. Clean up location and call for last inspection. Anticipated start date 6/19/06.

Attachments: Wellbore sketch of current well condition.  
Wellbore sketch of P&A'd well.

**THE OIL CONSERVATION DIVISION MUST  
BE NOTIFIED 24 HOURS PRIOR TO THE  
BEGINNING OF PLUGGING OPERATIONS.**

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Michael Reeves TITLE Operations Manager DATE 6/15/06

Type or print name J. Michael Reeves E-mail address: petrofox@t3wireless Telephone No. 432-687-1664

For State Use Only

APPROVED BY: Chris Williams OC DISTRICT SUPERVISOR/GENERAL MANAGER DATE JUN 16 2006

Conditions of Approval (if any):

Before the OCD

Case 13728

Ex. 12

# Huber State #1

330' FNL & 1150' FEL  
 Sec 5, T-16S, R-38E  
 Lea County, NM  
 API: 30-025-27290  
**Status: Plugged (1/1996)**  
 Surface Owner:

GL: 3,754' KB: 3,765'

16" HOLE

10 sx plug @ sfc.

TOC @ 150'

12 3/4" 35# @ 282' w/ 350 sx  
 45 sx plug 350'-230'

11" HOLE

45 sx plug 2,900'-2,780'

50 sx plug 5,025'-4,900'

8 5/8" 24 & 32#, J-55  
 Set @ 4971' w/ 1650 sx;

Formation	Top
Yates	3,208 ft
San Andres	4,935 ft
Abo	8,375 ft
Penn	10,750 ft
Miss	12,030 ft
Woodford	12,768 ft
Devonian	12,868 ft

35 sx plug 6,800'-6,700'

35 sx plug 8,900'-8,800'

7 7/8" HOLE

KO @ 10,710'  
 110sx Plug @ 10,710'

Cut & pulled csg @ 10,971'

Cmt Plug 11,051' - 10,893' w/ 50 sx

TOC @ 11,500'

(6/81) 5 1/2", 17 & 20#, N-80  
 @ 12,905' w/ 334 sx

(10/93) 5 1/2", 17#, N80 @ 12,902' MD  
 Cmt'd w/ 300sx

Cut and Pull casing @ 10,900' spot 50 sx plug 50' in csg

TOC @ 11,240' calc'd

Set CIBP @ 12,600+/- & cap w/ 5 sx cmt

Csg Milled f/ 12,675'-745'

Mtr backed off TD 13,048'

WS @ 12,775'-754'

TD 12,885'

TOF @ 12,782'

CR @ 12,782'

KOP @ 12,932' MD

TD:13,424' (9/93)

TD:12,933' (6/81)

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4/14/04 JMR

Current

HuberSt\_1\_sec\_5\_lea\_P&A.xls

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1625 N. French Dr., Hobbs, NM 88240  
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Oil Conservation Division  
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Form C-144  
June 1, 2007

For drilling and production facilities, submit to appropriate NMOCD District Office.  
For downstream facilities, submit to Santa Fe office

**Pit or Below-Grade Tank Registration or Closure**

Is pit or below-grade tank covered by a "general plan"? Yes ☐ No ☒

Type of action: Registration of a pit or below-grade tank ☒ Closure of a pit or below-grade tank ☐

Operator: Platinum Exploration, Inc. Telephone: 432-687-1664 e-mail address: petrofox@t3wireless.com  
Address: 550 W. Texas, Suite 500 Midland, TX 79701  
Facility or well name: Huber St. #1 API #: 30-025-27290 U/L or Qtr/Qtr A Sec 5 T 16S R 38E  
County: Lea Latitude \_\_\_\_\_ Longitude \_\_\_\_\_ NAD: 1927 ☐ 1983 ☐ Surface Owner Federal ☐ State ☒ Private ☒ Indian ☐

**Pit**

Type: Drilling ☐ Production ☐ Disposal ☐

Workover ☒ Emergency ☐

Lined ☒ Unlined ☐

Liner type: Synthetic ☒ Thickness 12 mil Clay ☐

Pit Volume 500 bbl

**Below-grade tank**

Volume: \_\_\_\_\_ bbl Type of fluid: \_\_\_\_\_

Construction material: \_\_\_\_\_

Double-walled, with leak detection? Yes ☐ If not, explain why not. \_\_\_\_\_

Depth to ground water (vertical distance from bottom of pit to seasonal high water elevation of ground water.)	Less than 50 feet	(20 points)	
	50 feet or more, but less than 100 feet	(10 points)	
	100 feet or more	( 0 points)	0
Wellhead protection area: (Less than 200 feet from a private domestic water source, or less than 1000 feet from all other water sources.)	Yes	(20 points)	0
	No	( 0 points)	
Distance to surface water: (horizontal distance to all wetlands, playas, irrigation canals, ditches, and perennial and ephemeral watercourses.)	Less than 200 feet	(20 points)	
	200 feet or more, but less than 1000 feet	(10 points)	
	1000 feet or more	( 0 points)	0
Ranking Score (Total Points)			0

**If this is a pit closure:** (1) attach a diagram of the facility showing the pit's relationship to other equipment and tanks. (2) Indicate disposal location: (check the onsite box if you are burying in place) onsite ☐ offsite ☐ If offsite, name of facility \_\_\_\_\_. (3) Attach a general description of remedial action taken including remediation start date and end date. (4) Groundwater encountered: No ☐ Yes ☐ If yes, show depth below ground surface \_\_\_\_\_ ft. and attach sample results. (5) Attach soil sample results and a diagram of sample locations and excavations.

Additional Comments:

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that the above-described pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒, a general permit ☐, or an (attached) alternative DCO-approved plan ☐.

Date: 6/15/06

Printed Name/Title J. Michael Reeves / Operations Manager

Signature J. Michael Reeves

Your certification and NMOCD approval of this application/closure does not relieve the operator of liability should the contents of the pit or tank contaminate ground water or otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or regulations.

Approval:

Printed Name/Title CHRIS WILLIAMS / DIST. MGR. Signature Chris Williams

Date: 6/16/06