

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

IN THE MATTER OF THE HEARING CALLED
BY THE OIL CONSERVATION DIVISION FOR
THE PURPOSE OF CONSIDERING:

APPLICATION OF THE NEW MEXICO OIL
CONSERVATION DIVISION FOR AN ORDER
REQUIRING PLATINUM EXPLORATION, INC.
TO PROPERLY PLUG ONE WELL, ETC.,
LEA COUNTY, NEW MEXICO.

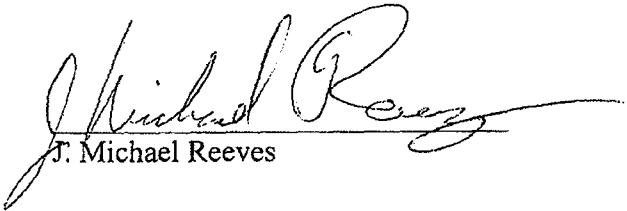
Case No. 13,728

AFFIDAVIT OF J. MICHAEL REEVES

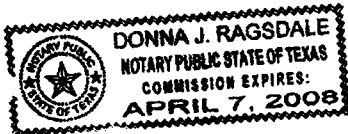
COUNTY OF MIDLAND)
) ss.
STATE OF TEXAS)

J. Michael Reeves, being duly sworn upon his oath, deposes and states:

1. I am over the age of 18, and have personal knowledge of the matters stated herein.
2. I am the operations manager for Platinum Exploration, Inc.
3. Platinum Exploration, Inc. has properly plugged and abandoned the Huber State Well No. 1, located in Lot 1 of Section 5, Township 16 South, Range 38 East, NMPM. Attached as Exhibit A are the daily drilling reports showing the work done and costs incurred in plugging the well.


J. Michael Reeves

SUBSCRIBED AND SWORN TO before me this 5 day of July, 2006 by J. Michael Reeves.




Notary Public

My Commission Expires: April 7, 2008

OIL CONSERVATION DIVISION

CASE NUMBER

Platinum EXHIBIT NUMBER B

Huber State #1

330 FNL & 1150 FEL
Sec 5 TS R38E
Lea County, New Mexico
API 30-025-27290

Plugging Operations

6/16/06

Move in rig. Move in rig mats, tubing, pipe racks. Install 6 lines. SDFN.

DWC \$ 8,820

CWC \$ 8,820

6/19/06

Check the well for pressure. 0 psi tbg. 0 psi csg. Nipple down wellhead. Nipple up BOP. Dig out cellar and check the Braddenhead for pressure. No pressure. SDFN.

DWC \$ 4,440

CWC \$ 13,260

6/20/06

Open well up. 0 psi tbg. 0 psi csg. Rig up Rotary Wire Line and RIH with gauge ring to 11,506'. Work ring to 11,512'. POOH and rig down Wire Line truck. Make up 4 5/8" bit, bit sub, 6-3 1/2" DC's and top sub. RIH to 11,390'. SDFN.

DWC \$ 15,950

CWC \$ 29,210

6/21/06

Open well up. 0 psi tbg. 0 psi csg. FRIH to 12,631'. Circ. hole clean. POOH and stand 160 jts. 2 7/8" tbg. EUE 8rnd L80. POOH and lay down 224 jts. 2 7/8"tbg. EUE 8rnd L80. Lay down DC's. SDFN.

DWC \$ 7,540

CWC \$ 36,750

6/22/06

Open well up. 0 psi tbg. 0 psi csg. Rig up Rotary line. RIH with CIBP, Tag @ 12,624'. PU & set @ 12,594'. Dump 5 sx 'H' cmt on top of CIBP. POOH and rig down WL. ND wellhead. Engage 5 1/2" spear and pull 210,000 lbs. Wrap primer cord around well head and jar loose. Slips free. Dig work over pit and line with 12 mill plastic. Remove spear and weld on stub. NU BOP. SDFN.

DWC \$ 15,440

CWC \$ 52,190

6/23/06

Open well up. 0 psi tbg. 0 psi csg. Rig up Rotary Wire Line. RIH for free point. Csg. free @ 6000'. Rig down WL. RIH to 10,891'. SDFN.

DWC \$ 8,000

CWC \$ 60,190

Huber State #1

330 FNL & 1150 FEL
Sec 5 TS R38E
Lea County, New Mexico
API 30-025-27290

6/26/06

Open well up. Stand by waiting on cement. SDF day. Cement trucks are not available today. Will cement on Tuesday.

DWC \$ 4,440

CWC \$ 64,630

6/27/06

Open well up. Stand by waiting on Rising Star Services. RU Rising Star Services Mix & spot 50 sx Cl 'H' plug through 2 7/8" tbg from 10,891' to 10,691'. POH to 8,900'. Spot 35 sx Cl 'H' from 8,900' to 8,800'. POH & LD 88 jts 2 7/8" tbg put the remaining tbg. RU Rotary WL and shoot csg at 6,16' while pulling 116K # on csg. Work csg loose. RU Mike Byrd casing crew. POH & LD 54 jts of 5 1/2" 17# casing(2,340'). SIW & SDFN.

DWC \$ 29,640

CWC \$ 94,270

6/28/06

Open well up. WO Csg Crew 3hrs. Finish LD 82 jts 5 1/2" 17# casing in good condition. Recovered total of 136 jts 5 1/2" 17# casing and a piece (6,000'). RD Casing Crew. GIH w/ 2 7/8" tbg OE to 6,070'. WO Rising Star. RU Rising Star & Spot 100 sx Cl 'C' neat (23.5 Bbls) cement from 6,070' to 5,770'. RD Rising Star. POH to 4,473'. SIW & SDFN.

DWC \$ 25,370

CWC \$ 119,640