

WE LOCATION AND ACREAGE DEDICATION PLAT

Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

Operator BURMAH OIL & GAS CO.		Lease C.N.B.		Well No. I	
Unit Letter L	Section II	Township 24 - S	Range 28 - E	County EDDY	
Actual Footage Location of Well: 1780 feet from the SOUTH line and 660 feet from the WEST line					
Ground Level Elev. 2996	Producing Formation MORRCW		Pool Undesignated Malaga Morrow Gas	Dedicated Acreage: 320 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☒ Yes ☐ No If answer is "yes," type of consolidation Communitization

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.

CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

R. E. Stauffer

Name

R. E. Stauffer

Position

Sr. Drilling Engineer

Company

BURMAH OIL & GAS COMPANY

Date

4-6-76

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

MARCH 23, 1976

Registered Professional Engineer
and/or Land Surveyor*Max A. Schumann, Jr.*

MAX A. SCHUMANN, JR.

Certificate No.

1510

BEFORE THE
OIL CONSERVATION DIVISION
Case No. 13746 Exhibit No. **2**
Submitted By:
OXG Resources LLC
Hearing Date: July 20, 2006

BURMAH OIL & GAS CO.

"C.N.B." LEASE

320 - ACRES

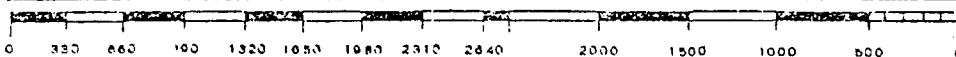
CANAL

CANAL

660' 0 #1

1780'

CANAL



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OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

RECEIVED

APR 13 1976

56-015-2756
Form C-101
Revised 11-65

5A. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name C.N.B.
9. Well No. 1
10. Field and Pool, or Undesignated Malaga Morrow Gas
12. County Eddy
19. Proposed Depth 13,500
19A. Formation Morrow
20. Rotary or C.
21. Elevations (Show whether DF, RT, etc.) 2996' GL
21A. Kind & Status Plug. Bond Blanket
21B. Drilling Contractor
22. Approx. Date Work will start 4-15-76

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work
b. Type of Well
DRILL ☒ DEEPEN ☐ PLUG BACK ☐
OIL WELL ☐ GAS WELL ☒ OTHER ☐ SINGLE ZONE ☐ MULTIPLE ZONE ☐

2. Name of Operator
BURMAH OIL & GAS COMPANY ✓

3. Address of Operator
600 Western United Life Bldg., Midland, Texas 79701

4. Location of Well
UNIT LETTER L LOCATED 1780' FEET FROM THE S LINE
AND 660 FEET FROM THE W LINE OF SEC. 11 TWP. 24S RGE. 28E NMPM

19. Proposed Depth
13,500

19A. Formation
Morrow

20. Rotary or C.
Rotary

21. Elevations (Show whether DF, RT, etc.)
2996' GL

21A. Kind & Status Plug. Bond
Blanket

21B. Drilling Contractor

22. Approx. Date Work will start
4-15-76

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17-1/2	13-3/8	54.5	640	485	Circ.
12-1/4	9-5/8	40 & 43.5	9800	4400	Circ. in 2 stages
8-1/2	7-5/8	33.7	9500-11,800	350	Circ.
6-1/2	5	18	1600-13,500	300	Circ.

*Stage tool at 4800'.

Well will be drilled to 13,500' to test the Morrow Sand. If this well does not encounter a productive Morrow Sand, it will be plugged back in accordance with NMOCC rules and any prospective zones above the Morrow will be tested or plugged and abandoned in accordance with NMOCC rules and regulations. A 3000 PSI W. P. BOP stack will be used from surface to 9800' and 11,800' to TD. A 16,000 PSI W. P. BOP stack will be used from 9800' to 11,800'. This acreage is not dedicated to a gas purchaser.

APPROVAL VALID
FOR 90 DAYS UNLESS
DRILLING COMMENCED,

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM; IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed B. E. Stauffer Title Senior Drilling Engineer Date April 12, 1976

(This space for State Use)

APPROVED BY W. A. Gussert TITLE SUPERVISOR, DISTRICT II DATE APR 15 1976

CONDITIONS OF APPROVAL, IF ANY:

Subject to Case 5651

Cement must be circulated to
surface behind 13 3/8" + 9 5/8" casing

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102
Supersedes C-128
Effective 1-4-65

All distances must be from the outer boundaries of the Section.

Operator BURMAH OIL & GAS COMPANY			Lease C. N. B.		Well No. 1
Unit Letter L	Section 11	Township 24-S	Range 28-E	County EDDY	
Actual Footage Location of Well: 1780 feet from the SOUTH line and 660 feet from the WEST line					
Ground Level Elev. 2996	Producing Formation MORROW		Pool Undesignated Malaga Morrow Gas		Dedicated Acreage: 320 Acres

- Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
- If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
- If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☒ Yes ☐ No If answer is "yes," type of consolidation Communitization

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.

Tr. 1	Tr. 2	Tr. 5		
Tr. 2	Tr. 3			
	Tr. 4			
Tr. 7	Tr. 6	Tr. 7		
Tr. 7				
Tr. 8				
Tr. 9	Tr. 10			

CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

R. E. Stauffer

Name

R. E. Stauffer

Position

Sr. Drilling Engineer

Company

BURMAH OIL & GAS CO.

Date

4-12-76

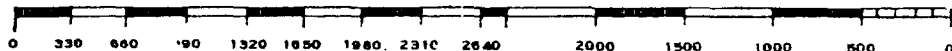
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

March 23, 1976

Registered Professional Engineer
and/or Land Surveyor

Certificate No.



4

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U.S.G.S.	2
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OPERATOR	

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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

O. C. C.
ARTESIA, OFFICE

1a. TYPE OF WELL
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name

2. Name of Operator
Aminoil USA, Inc.

8. Farm or Lease Name

CNB Com.

3. Address of Operator
600 Western United Life Bldg., Midland, Texas 79701

9. Well No.

1

4. Location of Well

10. Field and Pool, or Wellbore
Malaga Morrow Gas

UNIT LETTER L LOCATED 1780 FEET FROM THE South LINE AND 660 FEET FROM

THE West LINE OF SEC. 11 TWP. 24-S RGE. 28-E NMPM

11. County
Eddy

15. Date Spudded 4-23-76	16. Date T.D. Reached 7-15-76	17. Date Compl. (Ready to Prod.) 9-16-76	18. Elevations (DF, RKB, RT, GR, etc.) 2996 GR	19. Elev. Casinghead 2990
-----------------------------	----------------------------------	---	---	------------------------------

20. Total Depth 12,835	21. Plug Back T.D. 12,790	22. If Multiple Compl., How Many ----	23. Intervals Drilled By Rotary Tools <input checked="" type="checkbox"/> Cable Tools <input type="checkbox"/>
---------------------------	------------------------------	--	---

24. Producing Interval(s), of this completion - Top, Bottom, Name
12393-12405 Morrow Sand
12559-12575 Morrow Sand
25. Was Directional Survey Made
No

26. Type Electric and Other Logs Run
BHC Sonic, GR, CNL-FD, DLL, Micro-SFL, Dipmeter
27. Was Well Cased
11444-11504
11504-11541

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	54.5	630	17 1/2	485 Sks. - Circulated	----
9 5/8	40 & 43.5	9925	12 1/4	1500 Sks. - 1st Stage	----
				1500 Sks. - Bradenhead Squeeze	

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
7 5/8	9615	11786	350		2 7/8	11,402	11,402
5	11402	12835	250				

31. Perforation Record (Interval, size and number)
12396, 12399, 12402, 12562, 12567, 12572,
0.42 hole size
1 hole each at indicated footage

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
12393-12575	3000 Gal. 7 1/2% Acid and 36,700# proppant

33. PRODUCTION

Date First Production ----	Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing	Well Status (Prod. or Shut-in) Shut-in
Date of Test 9-13-76	Hours Tested 2	Choke Size 6/64-40/64
Flow Tubing Press. 4036-1856	Casing Pressure 0	Calculated 24-Hour Rate 0
	Oil - Bbl. 0	Gas - MCF 201
	Water - Bbl. 0	Oil Gravity - API (Corr.) ----

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Vented
Test Witnessed By
R.W. Thomas

35. List of Attachments
Electric Logs, Record of DST, Multi-point Back Pressure Test

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED B.E. Stauffer TITLE Sr. Drilling Engineer DATE 9-21-76

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of an electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn <u>11442</u>	T. Kirtland-Fruitland _____	T. Penn. "C" _____
D. Salt _____	T. Atoka <u>11604</u>	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp <u>9645</u>	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
2590	2618	28	Delaware Lime				
2618			Delaware Sand				
3490			Chery Canyon				
4745			Bushy Canyon				
6330			Bone Spring				
7235			1st Bone Spring Sand				
7990			2nd Bone Spring Sand				
9118			3rd Bone Spring Sand				
11442			Strawn Lime				
11604			Atoka Lime				
11720			Atoka Sand				
12229			Morrow Lime				
12391			Morrow Sand				

THE MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102
Supersedes C-128
Effective 1-4-65

All distances must be from the outer boundaries of the Section.

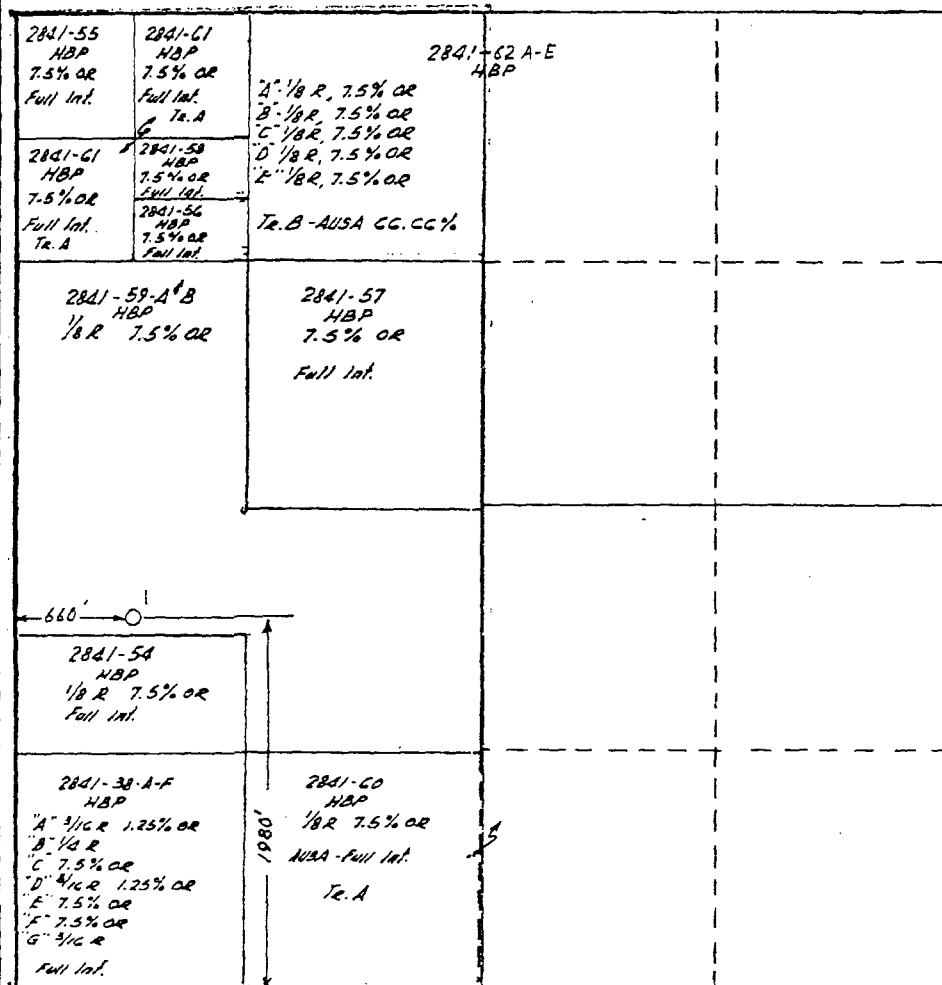
Operator AMINOIL USA, INC.			Lease CNB Com.		Well No. 1
Unit Letter L	Section 11	Township 24S	Range 28E	County Eddy	
Actual Footage Location of Well: 1780 feet from the south line and 660' feet from the west line					
Ground Level Elev. 2996	Producing Formation Malaga Morrow <i>Atoka</i>	Pool Malaga Morrow <i>Atoka</i>	Dedicated Acreage: 320 Acres		

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
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No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name S. E. Wright
Position Sr. Reservoir Engineer
Company AMINOIL USA, INC.
Date November 17, 1978

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed
Registered Professional Engineer and/or Land Surveyor

Certificate No.

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LAND OFFICE	
OPERATOR	1

NEW MEXICO OIL CONSERVATION COMMISSION

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O. C. C.
ARTESIA OFFICE

Form C-101
Revised 1-1-65

5A. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name CNB Com.
8. Farm or Lease Name CNB Com.
9. Well No. 1
10. Field and Pool, or Wildcat <i>without Atoka</i> <i>Malaga Morrow</i>
12. County Eddy
19. Proposed Depth 11,720'
19A. Formation Atoka
20. Rotary or C.T. --
21. Elevations (Show whether DF, RT, etc.) 2018' KB
21A. Kind & Status Plug. Bond Cement
21B. Drilling Contractor --
22. Approx. Date Work will start 11-20-78

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work DRILL <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/>
b. Type of Well OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>
2. Name of Operator AMINOIL USA, INC. ✓
3. Address of Operator 600 Western United Life Bldg., Midland, Texas 79701
4. Location of Well UNIT LETTER <u>L</u> LOCATED <u>1780'</u> FEET FROM THE <u>south</u> LINE AND <u>660'</u> FEET FROM THE <u>west</u> LINE OF SEC. <u>11</u> TWP. <u>24S</u> RGE. <u>28E</u> NMPM
19. Proposed Depth 11,720'
19A. Formation Atoka
20. Rotary or C.T. --
21. Elevations (Show whether DF, RT, etc.) 2018' KB
21A. Kind & Status Plug. Bond Cement
21B. Drilling Contractor --
22. Approx. Date Work will start 11-20-78

23.

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17-1/2	13-3/8	54.5	630	485	Circ.
12-1/4	9-5/8	40 and 43.5	9925	1600	4795
				1500	Sq. from Bradenhead
8-1/2	7-5/8	33.7	9615 - 11,786	350	Circ.
6-1/2	5	18	11,402 - 12,835	250	Circ.

Well is presently completed in the Morrow 12,396' to 12,572' with 6 selective shots. Proposal is to set a cement plug from 11,880' to 11,980' and perforate Atoka 11,720' - 11,728' with 8 shots.

APPROVAL VALID
FOR 90 DAYS UNLESS
DATE OF COMMENCEMENT

EXPIRES 2-20-79

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed S. E. Wright Title Sr. Reservoir Engineer Date November 17, 1978

(This space for State Use)

APPROVED BY W. A. Gressett TITLE SUPERVISOR, DISTRICT II DATE NOV 21 1978

CONDITIONS OF APPROVAL, IF ANY:

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name

1. Type of Well:

OIL
WELL ☐

GAS
WELL ☒

OTHER

CNB Com

2. Name of Operator

Kaiser-Francis Oil Company

8. Well No.

1

3. Address of Operator

P. O. Box 21468, Tulsa, OK 74121-1468

9. Pool name or Wildcat

Malaga (Atoka)

4. Well Location

Unit Letter L : 1780 Feet From The South Line and 660 Feet From The West Line

Section 11 Township 24S Range 28E NMPM Eddy County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

n/a

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: Atoka Workover ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Please note the following procedure for our proposed workover:

1. MIRU WSU. TOOH w/2 1/16" tubing.
2. GIH thru 2 7/8" tubing w/strip gun. Reperf Atoka sand @ 11720'-11728'.
3. Perf Atoka Lime @ 11,528'-11,538'.
4. Acidize down 2 7/8" tubing w/6000 gal. acid w/N2 assist and bail sealers.
5. Flow back acid load.
6. Kill well. TIH w/ 2 1/16" tubing.
7. Swab and flow test.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Charlotte Van Valkenburg

TITLE

Technical Coordinator

DATE

6/6/91

TYPE OR PRINT NAME

Charlotte Van Valkenburg

918-491-4314

TELEPHONE NO.

(This space for State Use)

ORIGINAL SIGNED BY

MIKE WILLIAMS

JUN 28 1991

APPROVED BY

SUPERVISOR, DISTRICT II

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: