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vertical extent, including the Undesignated Happy Valley-Strawn Gas Pool, Undesignated Happy Valley-Atoka Gas Pool, and Undesignated Happy Valley-Morrow Gas Pool. The unit will be dedicated to the Perfecto 2 State Com. Well No. 1, to be drilled in the SW/4 NW/4 of Section 2. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 2-1/2 miles West of Carlsbad, New Mexico.

CASE NO. 13749: Continued from July 20, 2006 Examiner Hearing.

Application of Magnum Hunter Production, Inc. for cancellation of one drilling permit and approval of a second drilling permit, Lea County, New Mexico. Applicant seeks an order canceling a drilling permit issued to Samson Resources Company covering the S/2 of Section 10. Township 20 South, Range 33 East, NMPM, and requiring the Division's Hobbs District Office to approve a drilling permit filed by applicant covering the E/2 of said Section 10. to form a standard 320-acre gas spacing and proration unit in the West Teas-Morrow Gas Pool. Applicant's well unit is located approximately 5 miles Northeast of the intersection of State Highway 176 and U.S. Highway 62/180.

CASE NO. 13718: (REOPENED AND RE-ADVERTISED)

Amended Application of OXY USA WTP Limited Partnership for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order pooling all mineral interests from the surface to the base of Morrow formation in the following described spacing and proration units located in the W/2 of Section 4. Township 19 South, Range 28 East, N.M.P.M., Eddy County, New Mexico: the W/2 for all formations and/or pools developed on 320-acre spacing which includes but is not necessarily limited to the Undesignated South Millman-Morrow Gas Pool and the Undesignated Millman-Strawn Gas Pool: the NW 4 for all formations and/or pools developed on 160-acre spacing; and the SW/4 NW/4 for all formations and or pools developed on 40-acre spacing which includes but is not limited to the Travis-Upper Pennsylvanian Pool and the Travis Wolfcamp Pool. OXY proposes to dedicate the above-referenced spacing or proration units to its Senita State Well No. 1 to be drilled at a standard gas well location 1540 feet from the North line and 1070 feet from the West line (Unit E) of said Section 4. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of OXY USA WTP Limited Partnership as operator of the well and a charge for risk involved in drilling said well. Said area is located approximately 10 miles East of Lakewood. New Mexico.

CASE NO. 13719: Continued from July 20, 2006 Examiner Hearing.

Application of OXY USA WTP Limited Partnership for compulsory pooling. Eddy County, New Mexico. Applicant seeks an order pooling all mineral interests from the surface to the base of Morrow formation in the following described spacing and proration units located in the W/2 of Section 24, Township 18 South. Range 27 East. N.M.P.M., Eddy County. New Mexico: the W/2 for all formations and/or pools developed on 320-acre spacing which includes but is not necessarily limited to the Undesignated North Illinois Camp-Morrow Gas Pool, the Undesignated Red Lake-Atoka Gas Pool and the Undesignated Chalk Bluff-Wolfcamp Gas Pool; the NW/4 for all formations and/or pools developed on 160-acre spacing: and the SE/4 NW/4 for all formations and/or pools developed on 40-acre spacing which includes but is not limited to the Chalk Bluff- Wolfcamp Pool. OXY proposes to dedicate the above-referenced spacing or proration units to its Peso State Well No. 1 to be drilled at a standard gas well location 1980 feet from the North line and 1530 feet from the West line (Unit F) of said Section 24. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of OXY USA WTP Limited Partnership as operator of the well and a charge for risk involved in drilling said well. Said area is located approximately 8 miles southeast of Artesia, New Mexico.

CASE NO. 13711: Continued from July 26, 2006 Examiner Hearing.

Application of the New Mexico Oil Conservation Division for an Order Requiring Tempo Energy, Inc. to Plug I Well and Ordering Forfeiture of Applicable Financial Assurance in Event of Operator's Non-Compliance, Lea County, New Mexico. The Applicant seeks an order requiring Tempo Energy, Inc. to plug the following well and to forfeit applicable security:

Well Name San Simon State #6 <u>API No.</u> 30-025-29839

Location

2310 FNL/990 FEL H-4-22S-35E

CASE NO. 13742: Continued from July 20, 2006 Examiner Hearing.

Application of OXY USA WTP Limited Partnership for Compulsory Pooling, Lea County, New Mexico. Applicant seeks an order pooling all mineral interests from the surface to the base of the Morrow formation in the following

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described spacing and proration unit located in the S/2 of Section 31, Township 16 South, Range 32 East, N.M.P.M., Lea County. New Mexico: the W/2 for all formations and/or pools developed on 320-acre spacing which includes but is not necessarily limited to the Fren Northeast-Morrow Gas Pool. OXY proposes to dedicate the above-referenced spacing or proration unit to its Great Horned Owl State Well No. 1 to be drilled at a standard gas well location 1120 feet from the South line and 1930 feet from the East line (Unit O) of said Section 31. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of OXY USA WTP Limited Partnership as operator of the well and a charge for risk involved in drilling said well. Said area is located approximately 3 miles Northwest of Maljamar, New Mexico.

CASE NO. 13750: Continued from July 20, 2006 Examiner Hearing.

Application of BP America Production Company for approval of a waterflood project, Eddy County, New Mexico. Applicant seeks approval of its Washington "33" State Lease Waterflood Project by injection of water into the Queen-Grayburg. San Andres formations through the following seven injection wells located in Section 33, Township 17 South. Range 28 East, NMPM:

Washington "33" State Well No. 2, 990' FNL & 930' FEL Washington "33" State Well No. 4, 990' FNL & 2270' FEL Washington "33" State Well No. 10, 2267' FNL & 1650' FWL Washington "33" State Well No. 14, 2282' FNL & 970' FEL Washington "33" State Well No. 16, 1500' FSL & 700' FEL Washington "33" State Well No. 18 1550' FSL & 2511' FEL Washington "33" State Well No. 23, 975' FSL & 1060' FWL

The applicant requests that the Division establish procedures for the administrative approval of additional injection wells within the project area without the necessity of further hearings and the adoption of any provisions necessary for such other matters as may be appropriate for said waterflood operations. Said area is located approximately 2 miles Southwest of Mossman, New Mexico.

CASE NO.13740: Continued from July 20, 2006 Examiner Hearing.

Application of BEP Co., L.P. for Compulsory Pooling, Eddy County, New Mexico. Applicant seeks an order pooling all mineral interests from the surface to the base of the Morrow formation in the following described spacing and proration units located in the E/2 of Section 25. Township 23 South, Range 29 East, N.M.P.M., Eddy County, New Mexico: the E/2 for all formations and/or pools developed on 320-acre spacing which includes but is not necessarily limited to the Undesignated Laguna Grande-Wolfcamp Gas Pool, the Undesignated Nash Draw-Atoka Gas Pool, the Undesignated Nash Draw-Strawn Gas Pool and the Undesignated Remuda -Wolfcamp Gas Pool; the SE/4 for all formation and/or pools developed on 160-acre spacing within this vertical extent; and the NE/4 SE/4 for all formation and/or pools developed on 40-acre spacing which includes but is not necessarily limited to the Undesignated Nash Drawn-Delaware Pool and the Undesignated Remuda -Wolfcamp Pool. Said units are to be dedicated to its Remuda Basin 25 State Well No. 1 to be drilled at a standard location 1980 feet from the South line and 660 feet from the East line (Unit I) of said Section 25 to an approximate depth 14.200 feet. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of BEPCo., L.P. as operator of the well and a charge for risk involved in drilling said well. Said area is located approximately 9 miles East of Loving. New Mexico.