## Examiner Hearing – June 22, 2006 Docket No. 21-06 Page 2 of 7

CASE NO. 13729: Application of OGX Resources LLC for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order pooling all mineral interests from the surface to the base of the Morrow formation underlying the S/2 of Section 8, T24S, R27E, NMPM, Eddy County, New Mexico, forming a standard 320-acre gas spacing and proration unit for production from any and all formation or pools developed on 320-acre spacing including but not limited to the Black River-Morrow Gas Pool This unit is to be dedicated to its Red Bat Fee Com Well No. 1 (API# 30-015-34701) to be drilled at a standard gas well location in Unit O of this section. Also to be considered will be the costs of drilling and completing this well and the allocation of the costs thereof as well as actual operating costs and charges for supervision, designation of OGX Resources LLC as the operator of the well and a 200% charge for risk involved in this well. This unit is located approximately 8 miles West from Malaga, New Mexico.

CASE NO. 13730: Application of Samson Resources Company for compulsory pooling, Lea County, New Mexico. Applicant seeks an order pooling all mineral interests from the surface to the base of the Morrow formation in the following described spacing and proration units located in the S/2 of Section 12, Township 20 South, Range 33 East, N.M.P.M., Lea County, New Mexico: the S/2 for all formations and/or pools developed on 320-acre spacing which includes but is not necessarily limited to the Quail Ridge Morrow Gas Pool; the Undesignated East Gem Morrow Gas Pool and the Undesignated Teas Pennsylvanian Gas Pool; the SE/4 for all formation and/or pools developed on 160-acre spacing within this vertical extent; and the SE/4 SE/4 for all formation and/or pools developed on 40-acre spacing which includes but is not necessarily limited to the Undesignated Teas Bone Spring Pool, the Undesignated Teas Delaware Pool and the Undesignated Teas-Yates-Seven Rivers Pool. Said units are to be dedicated to its Marshall 12 Fed Com Well No. 1 to be drilled as a deviated well from an unorthodox surface location 550 feet from the East line and 660 feet from the South line (Unit P) to a bottomhole location 660 feet from the East line and 660 feet from the South line (Unit P) of said Section 12 to an approximate depth of 13,700 feet. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of Samson Resources Company as operator of the well and a charge for risk involved in drilling said well. Said area is located approximately 7 miles northeast of Halfway, New Mexico.

## CASE NO. 13723: Continued from June 8, 2006 Examiner Hearing

Application of Marbob Energy Corporation for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order pooling all mineral interests 500 feet below the top of the San Andres formation to the base of the Atoka-Morrow formation in the following described spacing and proration units located in the W/2 of Section 1, Township 19 South, Range 27 East, N.M.P.M., Eddy County, New Mexico: the W/2 for all formations and/or pools developed on 320-acre spacing which includes but is not limited to the Undesignated Angel Ranch Atoka-Morrow Gas Pool; the SW/4 for all formations and/or pools developed on 160-acre spacing; and the SE/4 SW/4 for all formations and/or pools developed on 40-acre spacing. Said units are to be dedicated to its Candy Gram State Com Well No. 1 to be drilled at a standard gas well location 660 feet from the South line and 1980 feet from the West line (Unit N) of said Section 1. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of Marbob Energy Corporation as operator of the well and a charge for risk involved in drilling said well. Said area is located approximately 14 miles southeast of Artesia, New Mexico.

## CASE NO. 13718: Continued from June 8, 2006 Examiner Hearing

Application of OXY USA WTP Limited Partnership for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order pooling all mineral interests from the surface to the base of Morrow formation in the following described spacing and proration units located in the W/2 of Section 4, Township 19 South, Range 35 East, N.M.P.M., Lea County, New Mexico: the W/2 for all formations and/or pools developed on 320-acre spacing which includes but is not necessarily limited to the Undesignated South Millman-Morrow Gas Pool and the Undesignated Millman-Strawn Gas Pool; the NW/4 for all formations and/or pools developed on 160-acre spacing; and the SW/4 NW/4 for all formations and/or pools developed on 40-acre spacing which includes but is not limited to the Travis-Upper Pennsylvanian Pool and the Travis Wolfcamp Pool. OXY proposes to dedicate the above-referenced spacing or proration units to its Senita State Well No. 1 to be drilled at a standard gas well location 1540 feet from the North line and 1070 feet from the West line (Unit E) of said Section 4. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of OXY USA WTP Limited Partnership as operator of the well and a charge for risk involved in drilling said well. Said area is located approximately 10 miles East of Lakewood, New Mexico.

## CASE NO. 13719: Continued from June 8, 2006 Examiner Hearing

Application of OXY USA WTP Limited Partnership for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order pooling all mineral interests from the surface to the base of Morrow-formation in the following described spacing and proration units located in the W/2 of Section 24, Township 18 South, Range 27 East, N.M.P.M., Eddy County, New Mexico: the W/2 for all formations and/or pools developed on 320-acre spacing which includes but is not necessarily limited to the Undesignated North Illinois Camp-Morrow Gas Pool, the Undesignated Red Lake-Atoka Gas Pool and the Undesignated Chalk Bluff-Wolfcamp Gas Pool; the NW-4 for all formations and/or pools developed on 160-acre spacing; and the SE/4 NW/4 for all formations and/or pools developed on 40-acre spacing which includes but is not limited to the Chalk Bluff- Wolfcamp Pool. OXY proposes to dedicate the above-referenced spacing or proration units to its Peso State Well No. 1 to be drilled at a standard gas well location 1980 feet from the North line and 1530 feet from the West line (Unit F) of said Section 24. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of OXY USA WTP Limited Partnership as operator of the well and a charge for risk involved in drilling said well. Said area is located approximately 8 miles southeast of Artesia, New Mexico.