

DOCKET: EXAMINER HEARING - THURSDAY – AUGUST 17, 2006**8:15 A.M. - 1220 South St. Francis****Santa Fe, New Mexico**

Docket Nos. 28-06 and 29-06 are tentatively set for August 31 2006 and September 14, 2006. Applications for hearing must be filed at least 30 days in advance of hearing date. OCD Rule 1211.B requires parties who intend to present evidence at an adjudicatory hearing to file a pre-hearing statement no later than the Thursday before the hearing, and serve a copy on opposing counsel of record. If the OCD does not receive a pre-hearing statement from the applicant by the close of business on the Thursday before the hearing, the hearing may be continued or dismissed by order of the examiner. If a protesting party fails to submit a timely pre-hearing statement, the hearing may be continued at the applicant's request. The following Cases will be heard by an Examiner.

CASE NO.13740: Continued from August 3, 2006 Examiner Hearing.

Application of BEP Co., L.P. for Compulsory Pooling, Eddy County, New Mexico. Applicant seeks an order pooling all mineral interests from the surface to the base of the Morrow formation in the following described spacing and proration units located in the E/2 of Section 25, Township 23 South, Range 29 East, N.M.P.M., Eddy County, New Mexico: the E/2 for all formations and/or pools developed on 320-acre spacing which includes but is not necessarily limited to the Undesignated Laguna Grande-Wolfcamp Gas Pool, the Undesignated Nash Draw-Atoka Gas Pool, the Undesignated Nash Draw-Strawn Gas Pool and the Undesignated Remuda -Wolfcamp Gas Pool; the SE/4 for all formation and/or pools developed on 160-acre spacing within this vertical extent; and the NE/4 SE/4 for all formation and/or pools developed on 40-acre spacing which includes but is not necessarily limited to the Undesignated Nash Drawn-Delaware Pool and the Undesignated Remuda -Wolfcamp Pool. Said units are to be dedicated to its Remuda Basin 25 State Well No. 1 to be drilled at a standard location 1980 feet from the South line and 660 feet from the East line (Unit I) of said Section 25 to an approximate depth 14,200 feet. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of BEPCo., L.P. as operator of the well and a charge for risk involved in drilling said well. Said area is located approximately 9 miles East of Loving, New Mexico.

CASE NO. 13756: Application of XTO Energy Inc. for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order pooling all mineral interests from the surface to the base of the Morrow formation in the following described spacing and proration unit located in the E/2 of Section 25, Township 23 South, Range 29 East, NMPM, Eddy County, New Mexico: the E/2 for all formations and/or pools developed on 320-acre spacing, including the Undesignated Laguna Grande-Wolfcamp Gas Pool, the Undesignated Nash Draw-Atoka Gas Pool, the Undesignated Nash Draw-Strawn Gas Pool, the Undesignated Remuda-Wolfcamp Gas Pool, and the Morrow formation. Said unit is to be dedicated to its Remuda Basin 25 State Well No. 1 to be drilled at a standard location 1980 feet from the South line and 660 feet from the East line (Unit I) of Said Section 25. Also to be considered will be the cost of drilling and completing said well and the allocation of the costs thereof as well as actual operating costs and charges for supervision, designation of XTO Energy Inc. as operator of the well and a charge for risk involved in drilling said well. Said area is located approximately 9 miles East of Loving, New Mexico.

CASE NO. 13735: Re-advertise and Continued from July 20, 2006 Examiner Hearing

Application of LCX Energy, LLC for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order pooling all mineral interests from the surface to the base of the Wolfcamp formation underlying the S/2 of Section 14, Township 16 South, Range 25 East, NMPM, Eddy County, New Mexico, to form a standard 320-acre gas spacing and proration unit for any and all formations and or pools developed on 320-acres, including but not necessarily limited to the Wolfcamp formation. Said units are to be dedicated to Applicant's proposed 1625 Sallee No. 141 Well to be drilled from a surface location 760' from the South line and 660' from the West line to a bottom hole location 760' from the South line and 660' from the East line of said Section 14. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of LCX Energy, LLC or its designee as operator of the well and a charge for risk involved in drilling said well. The proposed well location is approximately 5 miles north of the Artesia, New Mexico, airport.

CASE NO. 13757: Application of LCX Energy, LLC for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order pooling all mineral interests from the surface to the base of the Wolfcamp formation underlying the S/2 of Section 21, Township 16 South, Range 25 East, NMPM, Eddy County, New Mexico, to form a standard 320-acre gas spacing and proration unit for any and all formations and or pools developed on 320-acres, including but not necessarily limited to the Wolfcamp formation. Said unit is to be dedicated to Applicant's proposed 1625 Fed Com Well No. 211 drilled from a surface location 960' from the South line and 660' from the East line to a bottomhole location 960' from

the South line and 660' from the West line of said Section 21. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of LCX Energy, LLC or its designee as operator of the well and a charge for risk involved in drilling said well. The proposed well location is approximately 6 miles Northwest of Artesia, New Mexico.

CASE NO. 13758: *Application of BEPCo., L.P. for compulsory pooling, Eddy County, New Mexico.* Applicant seeks an order pooling all mineral interests from the surface to the base of the Morrow formation in the following described spacing and proration units located in the N/2 of Section 12, Township 19 South, Range 28 East, N.M.P.M., Eddy County, New Mexico: the N/2 for all formations and/or pools developed on 320-acre spacing which includes but is not necessarily limited to the Turkey Track-Morrow Gas Pool, Undesignated Millman-Atoka Gas Pool, Undesignated Millman-Cisco Gas Pool and the Undesignated Millman-Wolfcamp Gas Pool; the NW/4 for all formations and/or pools developed on 160-acre spacing within this vertical extent; and the SW/4 NW/4 for all formations and/or pools developed on 40-acre spacing which includes but is not necessarily limited to the Undesignated West Palmillo-Wolfcamp Pool, Undesignated Turkey Track-Cisco Pool, East Millman Yates-Seven Rivers-Queen-Grayburg-San Andres Pool, and the Undesignated Palmillo-Bone Spring Pool. Said unit is to be dedicated to its Palmillo "12" State Com Well No. 1 to be drilled at a standard location 1650 feet from the North line and 660 feet from the West line (Unit E) of said Section 12 to an approximate depth of 11,500 feet. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of BEPCo., L.P. as operator of the well and a charge for risk involved in drilling said well. Said area is located approximately 2 miles Southwest of Lindley, New Mexico.

CASE NO. 13759: *Application of Parallel Petroleum Corporation for compulsory pooling and an unorthodox well location, Chaves County, New Mexico.* Applicant seeks an order pooling all mineral interests from the surface to the base of the Morrow formation in the following described spacing and proration unit located in the W/2 of Section 22, Township 14 South, Range 26 East, N.M.P.M., Chaves County, New Mexico: the W/2 for all formations and/or pools developed on 320-acre spacing which includes but is not necessarily limited to the Wolfcamp Gas Pool. Said unit is to be dedicated to its Bernardini 1426-22 M Well No. 1 to be drilled at an unorthodox surface location 399 feet from the North line and 744 feet from the West line of Section 27 (set Kickoff point at 4177' and drill and advance hole to a Wolfcamp penetration point at approximately 662' FSL and 744' FWL of the Section 22 and continue drilling to BHL [9799' MD and 5235' TVD]) and a bottomhole location of 660 feet from the North line and 744 feet from the West line of Section 22, Township 14 South, Range 26 East to an approximate depth of 9,799 feet to test any and all formations from the surface to the base of the Wolfcamp. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of Parallel Petroleum Corporation as operator of the well and a charge for risk involved in drilling said well. Said area is located 2 miles South of Hagerman, New Mexico.

CASE NO. 13760: *Application of Parallel Petroleum Corporation for compulsory pooling and an unorthodox well location, Chaves County, New Mexico.* Applicant seeks an order pooling all mineral interests from the surface to the base of the Morrow formation in the following described spacing and proration unit located in the E/2 of Section 22, Township 14 South, Range 26 East, N.M.P.M., Chaves County, New Mexico: the E/2 for all formations and/or pools developed on 320-acre spacing which includes but is not necessarily limited to the Wolfcamp Gas Pool. Said unit is to be dedicated to its Barbaro 1426-22 O Well No. 1 to be drilled at an unorthodox surface location 399 feet from the North line and 1910 feet from the East line of Section 27 (Set Kickoff point at 4192' and drill and advance hole to a Wolfcamp penetration point at approximately 662' FSL and 1910 FEL of the Section 22 and continue drilling to BHL [9814' MD and 5250' TVD]) and a bottomhole location of 660 feet from the North line and 1910 feet from the East line of Section 22, Township 14 South, Range 26 East to an approximate depth of 9,814 feet to test any and all formations from the surface to the base of the Wolfcamp. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of Parallel Petroleum Corporation as operator of the well and a charge for risk involved in drilling said well. Said area is located 2 miles South of Hagerman, New Mexico.

CASE NO. 13747: *Continued from August 3, 2006 Examiner Hearing.*

Application of Cimarex Energy Co. for compulsory pooling, Lea County, New Mexico. Cimarex Energy Co. seeks an order pooling all mineral interests in the Wolfcamp formation underlying the SW/4 NW/4 and NW/4 SW/4 of Section 21, Township 15 South, Range 36 East, NMPM, to form an 80-acre oil spacing unit (project area) for any and all formations or pools developed on 40-acre spacing within that vertical extent, including the Caudill-Permo Upper Penn Pool. The unit is to be dedicated to the Caudill South "21" Fee Well No. 2H, a horizontal well to be drilled at a surface location