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OIL CONSERVATION
DIVISION

Skip Fraker, Land Analyst
Mid-America Land Department
Three Westlake Park - 3WL 5051
P.O. Box 2197
Houston, Texas 77252-2197

June 29, 2004

Bureau of Land Management
Farmington Resource Area
1235 La Plata Highway
Farmington, NM 87401

Commissioner of Public Lands
State of New Mexico
Attn: Mr. Patrick H. Lyons
PO Box 1148
Santa Fe, NM 87504-1148

Oil Conservation Division
State of New Mexico
Attn: Ms. Lori Wrotenberry
2040 South Pacheco
Santa Fe, NM 87505

RE: SAN JUAN 29-6 UNIT
#14-08-001-439
COMMERCIALITY DETERMINATION
SAN JUAN 29-6 UNIT #47 (Fruitland Coal)
E/2 SECTION 28, T29N, R6W
RIO ARRIBA COUNTY, NEW MEXICO
CONTRACT 040453, A650691

Gentlemen:

Pursuant to the provisions of Section 11(a) of the San Juan 29-6 Unit Agreement, #14-08-001-439, ConocoPhillips Company has determined that the San Juan 29-6 Unit #47 well is capable of producing unitized substances in paying quantities from the Fruitland Coal formation. ConocoPhillips requests confirmation of this paying well determination. A summary of production and economic data is enclosed for the well.

Upon receipt of approval from the Bureau of Land Management and concurring responses from the Commissioner of Public Lands and Oil Conservation Division, the formal Participating Area schedules will be prepared and submitted.

Copies of this submittal and enclosures are being sent to all owners on the attached listing. Please contact the undersigned, should you have any questions or Betty Dimiterchik at (832) 486-2339.

Respectfully yours,

Skip Fraker, Land Analyst
Coalbed Methane Asset Team
(832) 486-2392

**SAN JUAN 29-6 UNIT
FRUITLAND COAL PARTICIPATING AREA OWNERS
& FRUITLAND COAL DRILL BLOCK OWNERS**

BETTY JOHNSTON MARITAL TRUST
BOLACK MINERALS COMPANY
BP AMERICA PRODUCTION COMPANY
BURLINGTON RESOURCES OIL & GAS COMPANY
CARL R MCLEVAIN ESTATE
CHARLES W GAY
EULA MAY JOHNSTON TRUST 661
MAYDAY MILLER MAST TRUST
JRP SAN JUAN LP GROUP
LORRAYN GAY HACKER
VEVA JEAN GIBBARD
PHILLIPS-SAN JUAN PARTNERS, LP
PRODUCTION ANALYSIS & MANAGEMENT COMPANY
PRODUCTION GATHERING LLC
RED RIVER CORPORATION
RESOURCE DEVELOPMENT TECHNOLOGY LLC
RKC INC
SAN JUAN BASIN PARTNERSHIP
THE WISER OIL COMPANY
TH MCELVAIN OIL & GAS LTD PARTNERSHIP
VAUGHAN-MCELVAIN ENERGY INC
WILLIAMS PRODUCTION COMPANY



Commerciality Determination

**SJ 29-6 Unit #47
Fruitland Coal
Sec 28, B, T29N, R6W
Rio Arriba Co., NM
API: 30-039-07550**

The 29-6 #47 was completed to the Fruitland Coal formation on 1/30/03.

An assumed capital investment of \$500,000 for drilling and completing a Fruitland Coal well was used in this determination.

Estimated operating costs for this well were \$6,500/year.

Income was based on a flat non-escalated value of \$4.00/mmBTU, and normal transportation costs.

Recommend that this well be determined commercial.

Actual Production

Month	Production (mcf)
Feb-03	120
Mar-03	647
Apr-03	527
May-03	508
Jun-03	441
Jul-03	421
Aug-03	457
Sep-03	420
Oct-03	391
Nov-03	418
Dec-03	318
Jan-04	284
Feb-04	293

Case Description

assumptions:
\$.225/MMBTU new well
rate
5.09% contract fuel plus
2% compression
agreement
\$6500/yr op cost
\$4.00/mmBTU flat gas

Case Parameters

Net Present Values (Generic)::ConocoPhillips

Disc Rate (%)	Inc Before Res & Tax M\$	Before Tax Cap. Inv M\$	Before Tax Cash Flow M\$	After Tax Cash Flow M\$	Cash PI
0	2462	500	1962	1197	7.76
8	1295	481	814	482	3.83
10	1181	477	704	413	3.45
11	1134	475	659	384	3.29
13	1052	470	582	335	3.01
15	985	466	519	294	2.78
18	903	460	443	245	2.5

Company WI	Initial %	Final %	Scenarios
Working	100	100	Oil
Oil NRI	82	82	Gas
Gas NRI	82	82	Interests
Byprod. NF	82	82	Opcois
Capital	100	100	Capital

Base
Base
Base
Base
Base

Economic Indicators (Generic)::ConocoPhillips

AARR	%	BTax	ATax
Cash Breakeven	Years	110.7	66.8
NPV @ 13%	M\$	1.7	2.2
13% PI (cash)	M\$/M\$	582	335
13% PI (capital)	M\$/M\$		3.01
NPV @ 10%	M\$		1.71
10% PI (cash)	M\$/M\$	704	413
10% PI (capital)	M\$/M\$		3.45
Dev Cost/BOE	\$/BOE		1.87
Economic Limit Date		3.24	
Last Scheduled Prod Date		2065/10	
Date of first production		2065/10	
Date of first investment		2003/01	
Discount Date		2003/01	

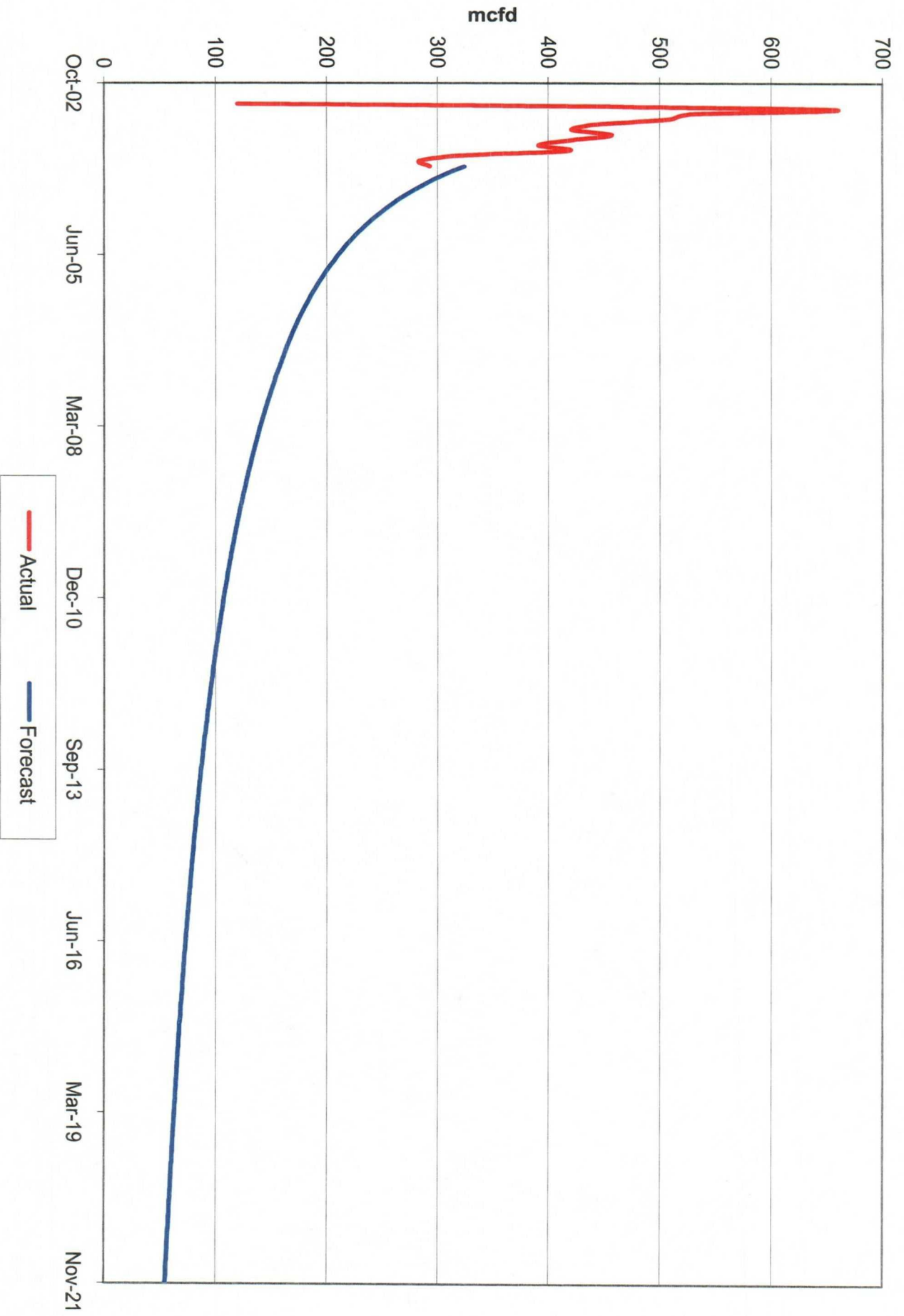
Products Recovery (US)::ConocoPhillips

	Gross	Loss	Econor	WI	Roy	Net
Oil	MSTB	0	0	0	0	0
Gas-Raw	MMSCF	1217	1217	1217	219	998
Gas-Sales	MMSCF	1130	1130	1130	203	927
Ethane	MSTB	0	0	0	0	0
Propane	MSTB	0	0	0	0	0
Butane	MSTB	0	0	0	0	0
Cond.	MSTB	0	0	0	0	0
Sulphur	MLt	0	0	0	0	0
Other	MSTB	0	0	0	0	0

**RESERVES AND ECONOMICS
PRODUCTION & REVENUE SUMMARY**

Date	Gross Oil/Cond Volume	Gross Gas		NRI Gas Sales		Oil Price \$/Bbl	Gas Price \$/mcf	Gross # of Wells	Total NRI Revenue	Total Prod Taxes	Total Opcosts	Income Before Reserves & Taxes	BTAX Cash Flow	ATAX Cash Flow	ATAX Cash Flow Disc. 10%	ATAX Cash Flow Disc 13%
		MSTB	MMSCF	NRI Oil	NRI MMSCF											
2003(12)	0	149.93	0	114.23	0	3.28	0.9	374.1	34.38	6	333.72	500	-166.28	-176.98	-168.75	-166.49
2004(12)	0	99.51	0	75.82	0	3.28	1	248.3	22.82	6.67	218.81	0	218.81	152.29	132.01	126.78
2005(12)	0	76.45	0	58.24	0	3.28	1	190.74	17.53	6.81	166.4	0	166.4	117.59	92.66	86.63
2006(12)	0	63.78	0	48.59	0	3.27	1	158.65	14.58	6.96	137.11	0	137.11	97.78	70.04	63.75
2007(12)	0	55.62	0	42.37	0	3.26	1	137.92	12.68	7.14	118.11	0	118.11	84.79	55.22	48.92
2008(12)	0	49.62	0	37.8	0	3.26	1	123.04	11.31	7.32	104.42	0	104.42	72.23	42.76	36.88
2009(12)	0	44.62	0	33.99	0	3.25	1	110.31	10.14	7.5	92.67	0	92.67	60.01	32.3	27.12
2010(12)	0	40.65	0	30.97	0	3.24	1	100.19	9.21	7.69	83.29	0	83.29	52.55	25.71	21.01
2011(12)	0	37.34	0	28.45	0	3.22	1	91.46	8.4	7.88	75.17	0	75.17	45.86	20.4	16.23
2012(12)	0	34.63	0	26.38	0	3.21	1	84.55	7.77	8.08	68.71	0	68.71	41.91	16.95	13.12
2013(12)	0	32.11	0	24.46	0	3.21	1	78.41	7.21	8.28	62.93	0	62.93	38.39	14.11	10.64
2014(12)	0	30	0	22.86	0	3.21	1	73.26	6.73	8.48	58.05	0	58.05	35.41	11.83	8.68
2015(12)	0	28.14	0	21.44	0	3.21	1	68.71	6.31	8.7	53.7	0	53.7	32.76	9.95	7.11
2016(12)	0	26.57	0	20.24	0	3.21	1	64.87	5.96	8.91	49.99	0	49.99	30.5	8.42	5.86
2017(12)	0	25.01	0	19.06	0	3.21	1	61.08	5.61	9.14	46.33	0	46.33	28.26	7.1	4.8
2018(12)	0	23.68	0	18.04	0	3.21	1	57.83	5.31	9.36	43.15	0	43.15	26.32	6.01	3.96
2019(12)	0	22.48	0	17.13	0	3.21	1	54.9	5.05	9.6	40.26	0	40.26	24.56	5.1	3.27
2020(12)	0	21.44	0	16.33	0	3.21	1	52.35	4.81	9.84	37.7	0	37.7	23	4.34	2.71
2021(12)	0	20.38	0	15.52	0	3.21	1	49.76	4.57	10.08	35.1	0	35.1	21.41	3.67	2.23
2022(12)	0	19.45	0	14.82	0	3.21	1	47.5	4.37	10.34	32.8	0	32.8	20.01	3.12	1.85
2023(12)	0	18.59	0	14.17	0	3.21	1	45.4	4.17	10.6	30.64	0	30.64	18.69	2.65	1.53
2024(12)	0	17.85	0	13.6	0	3.21	1	43.59	4.01	10.86	28.72	0	28.72	17.52	2.26	1.27
2025(12)	0	17.07	0	13	0	3.21	1	41.68	3.83	11.13	26.71	0	26.71	16.3	1.91	1.04
2026(12)	0	16.38	0	12.48	0	3.2	1	40.01	3.68	11.41	24.92	0	24.92	15.2	1.62	0.86
2027(12)	0	15.74	0	11.99	0	3.21	1	38.42	3.53	11.7	23.2	0	23.2	14.15	1.37	0.71
2028(12)	0	15.16	0	11.55	0	3.21	1	37.03	3.4	11.99	21.64	0	21.64	13.2	1.16	0.58
2029(12)	0	14.38	0	10.96	0	3.21	1	35.12	3.23	12.29	19.6	0	19.6	11.96	0.96	0.47
2030(12)	0	13.63	0	10.39	0	3.21	1	33.28	3.06	12.59	17.63	0	17.63	10.75	0.78	0.37
2031(12)	0	12.92	0	9.84	0	3.21	1	31.54	2.9	12.91	15.73	0	15.73	9.6	0.63	0.29
2032(12)	0	12.26	0	9.34	0	3.21	1	29.94	2.75	13.23	13.96	0	13.96	8.52	0.51	0.23
2033(12)	0	11.58	0	8.82	0	3.21	0.1	28.27	2.6	1.16	24.51	0	24.51	14.95	0.82	0.36
2034(12)	0	10.96	0	8.35	0	3.21	0	26.76	2.46	0	24.3	0	24.3	14.83	0.74	0.32
2035(12)	0	10.36	0	7.9	0	3.21	0	25.31	2.33	0	22.98	0	22.98	14.02	0.63	0.26
2036(12)	0	9.83	0	7.49	0	3.21	0	24	2.21	0	21.8	0	21.8	13.3	0.55	0.22
2037(12)	0	9.26	0	7.06	0	3.21	0	22.61	2.08	0	20.53	0	20.53	12.53	0.47	0.18
2038(12)	0	8.74	0	6.66	0	3.21	0	21.35	1.96	0	19.39	0	19.39	11.83	0.4	0.15
Sub.	0	1116.15	0	850.35	0	---	---	2752.25	252.93	284.63	2214.68	500	1714.68	1045.96	410.4	333.92
Rem.	0	100.42	0	76.51	0	---	---	272.88	25.08	0	247.8	0	247.8	151.16	2.43	0.8
Total	0	1216.57	0	926.86	0	---	---	3025.13	278.01	284.63	2462.49	500	1962.49	1197.12	412.83	334.71

San Juan 29-6 Unit #47 FC





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PATRICK H. LYONS
COMMISSIONER

DEC 17 2004

State of New Mexico

Commissioner of Public Lands

Oil Conservation Division
1220 S. Saint Francis Drive
Santa Fe, NM 87505

310 OLD SANTA FE TRAIL
P.O. BOX 1148
SANTA FE, NEW MEXICO 87504-1148

December 14, 2004

ConocoPhillips Company
P. O. Box 2197
Houston, Texas 77252-2197

Attention: Mr. Skip Fraker

Re: San Juan 29-6 Unit
Commerciality Determinations
Fruitland Coal Formation
San Juan 29-6 Unit Well No. 47, E/2 Sec. 28-29N-6W Commercial
San Juan 29-6 Unit Well No. 68, E/2 Sec. 29-29N-6W Commercial
San Juan 29-6 Unit Well No. 116P, W/2 Sec. 27-29N-6W Non-Commercial
Rio Arriba County, New Mexico

Dear Mr. Fraker:

We are in receipt of your letters dated July 29, 2004 and a copy of the Bureau of Land Management's letter of July 27, 2004 regarding the referenced commercial determinations for the above captioned wells.

We concur with the Bureau of Land Management that the San Juan 29-6 Unit Well Nos. 47 and 68 are commercial wells in the Fruitland Coal formation and should be included in the Fruitland Coal participating area. The San Juan 29-6 Unit Well No. 116P is a non-commercial well and should be produced on a lease basis.

Please submit an application for the appropriate expansion of the Fruitland Coal participating area to this office for approval.

If you have any questions or if we may be of further help, please contact Pete Martinez at (505) 827-5791.

Very truly yours,

PATRICK H. LYONS
COMMISSIONER OF PUBLIC LANDS

BY:

JAMI BAILEY, Director
Oil, Gas and Minerals Division
(505) 827-5744
PL/JB/pm

pc: Reader File
BLM-Farmington Attn: Mr. Wayne Townsend
OCB-Santa Fe Attn: Mr. Roy Johnson
TRD-Attn: Mr. Valdean Severson
RMD-Linda Vieira

COMMISSIONER'S OFFICE

Phone (505) 827-5760

Fax (505) 827-5766

www.nmstatelands.org

-State Land Office Beneficiaries -

Carrie Tingley Hospital • Charitable Penal & Reform • Common Schools • Eastern NM University • Rio Grande Improvement • Miners' Hospital of NM • NM Boys School • NM Highlands University • NM Institute of Mining & Technology • New Mexico Military Institute • NM School for the Deaf • NM School for the Visually Handicapped • NM State Hospital • New Mexico State University • Northern NM Community College • Penitentiary of New Mexico • Public Buildings at Capital • State



Thomas J. Scarbrough
Staff Landman
Mid America Business Unit
Exploration Production North America

600 North Airy Ashford, 3WL-5058
Houston, Texas 77079
Tel: 832-486-2338
Fax: 832-486-2674

2005 JAN 31 PM 1:03

January 27, 2005

Bureau of Land Management
Farmington Resource Area
Attn: Shannon Hoefeler
1235 LaPlata Highway
Farmington, New Mexico 87401

State of New Mexico
Commissioner of Public Lands
P.O. Box 1148
Santa Fe, New Mexico 87504-1148

State of New Mexico
Oil Conservation Division
1220 South St. Francis Drive
Santa Fe, New Mexico 87505-4000

Re: San Juan 29-6 Unit, # 14-08-001-439
Rio Arriba County, New Mexico
Dakota Participating Area
Eleventh Expansion: Effective 10/01/2000

Gentlemen:

Pursuant to Section 11(a) of the San Juan 29-6 Unit Agreement, ConocoPhillips Company, as Unit Operator, had determined that the following well is capable of producing unitized substances in paying quantities from the Dakota formation and should therefore be admitted to the Dakota Participating Area.

San Juan 29-6 Unit # 94M

W/2 Section 16-29N-6W

Pursuant to BLM letter dated November 6, 2002, attached is a list of wells that have been deemed commercial along with their respective tracts and completion dates.

The Expansion Schedule for the Eleventh Expansion is included herewith. The schedule describes the Participating Area and shows the percentage of unitized substances allocated to each Unit Tract.

ConocoPhillips Company respectfully requests your approval of the Eleventh Expansion at your earliest convenience. Should you have questions in this regard, please contact the undersigned at 832-486-2338. Copies of this letter are being furnished to the Working Interest Owners on the attached list.

Respectfully submitted,

Tom Scarbrough, CPL

SAN JUAN 29-6 DK

BURLINGTON RESOURCES O&G CO
ATTN: DAWN HOWELL
P O BOX 4289
FARMINGTON NM 87499-4289

CONOCOPHILLIPS COMPANY
ATTN: TOM SCARBROUGH
600 N DAIRY ASHFORD, WL3 5058
HOUSTON, TX 770791175

CHARLES W. GAY
PO BOX 291445
KERRVILLE, TX 780291445

VIVA JEAN GIBBARD
PO BOX 436
SULPHUR, OK 73086

LORRAYN GAY HACKER
PO BOX 291445
KERRVILLE, TX 780291445

BETTY T JOHNSTON MARITAL TR
245 COMMERCE GREEN BLVD, STE 280
SUGARLAND, TX 77478

EULA MAY JOHNSTON ESTATE
ATTN: PAUL MIDCIFF
PO BOX 2546
FORT WORTH, TX 761132546

V.A. JOHNSTON FAMILY TRUST
PO BOX 825
RALLS, TX 79357-0825

MAYDELL MILLER MAST TRUST
PO BOX 291445
KERRVILLE, TX 780291445

CARL R. McELVAIN ESTATE
P O BOX 801888
ADDISON, TX 75380

PINTAIL PRODUCTION CO, INC
3479W. VICKERY BLVD
FORT WORTH, TX 76107

J & M RAYMOND, LTD.
PO BOX 291445
KERRVILLE, TX 780291445

SABLE ENERGY, LTD
7318 SOUTH YALE, SUITE B
TULSA, OK 741367000

T H MCELVAIN O&G LTD PART
1050 17TH, SUITE 1800
DENVER, CO 80265

VAUGHAN-MCELVAIN ENERGY INC
P.O. BOX 970
KENNETT SQUARE, PA 19348

THE WISER OIL COMPANY
1600 BROADWAY, SUITE 2200
DENVER, COLORADO 80202



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Farmington Field Office
1235 La Plata Highway, Suite A
Farmington, New Mexico 87401

IN REPLY REFER TO:

San Juan 29-6 Unit (Dakota PA)
3162.7 (07100)

November 6, 2002

Phillips Petroleum Company
5525 Hwy. 64 NBU 3004
Farmington, NM 87401

RE: San Juan 29-6 Unit
Commerciality Determination
Dakota Formation
Rio Arriba County, New Mexico

Dear Mr. Fraker:

In response to your letter dated October 3, 2002, the Farmington Field Office (FFO) has reviewed the data you submitted for a commerciality determination for the following well completed in the Dakota formation.

Well Name & Number	Dedication	Lease	Completion Date	Determination
San Juan 29-6 Unit #94M	W/2 Sec.16,T29N,R6W	STATE	9/7/00	Commercial

After completing our economic evaluation, we are in concurrence with the above determination.

The Dakota formation in this well is determined to be commercial and is to be included in the Dakota participating area. It is required that a revision be submitted to include this well in the San Juan 29-6 Unit Dakota Participating Area.

Under provisions of 43 CFR 3165.3, you may request an Administrative Review of the order(s) described above. Such request, including all supporting documents, must be filed in writing within 20 business days of receipt of this notice and must be filed with the State Director, Bureau of Land Management, P. O. Box 27115, Santa Fe, New Mexico 87502-0115. Such request shall not result in a suspension of the order(s) unless the reviewing official so determines. Procedures governing appeals from instructions, orders or decisions are contained in 43 CFR 3165.4 and 43 CFR 4.400 *et seq.*

If you have any questions concerning this matter, please contact Wayne Townsend at the above address or telephone (505) 599-6359.

Sincerely,

Wayne Townsend
Petroleum Engineer
Petroleum Management Team



PATRICK H. LYONS
COMMISSIONER

State of New Mexico
Commissioner of Public Lands

310 OLD SANTA FE TRAIL
P.O. BOX 1148
SANTA FE, NEW MEXICO 87504-1148

COMMISSIONER'S OFFICE
Phone (505) 827-5760
Fax (505) 827-5766
www.nmstatelands.org

February 25, 2003

Phillips Petroleum Company
5525 Hwy. 64 NBU 3004
Farmington, NM 87401

Attention: Mr. Skip Fraker

Re: San Juan 29-6 Unit
Commercial Determination
Dakota Formation
San Juan 29-6 Unit Well No. 94M, W/2 Sec. 16-29N-6W
Rio Arriba County, New Mexico

Dear Mr. Fraker:

We are in receipt of your letter of October 3, 2002 and a copy of the Bureau of Land Management's letter of November 6, 2002 regarding the referenced commercial determination for the San Juan 29-6 Unit Well No. 94M.

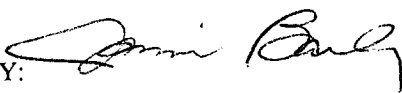
We concur with the Bureau of Land Management's determination that the San Juan 29-6 Unit Well No. 94M is a commercial well in the Dakota formation and should be included in the Dakota participating area.

Please submit an application for the appropriate expansion of the Dakota participating area to this office for approval.

If you have any questions or if we may be of further help, please contact Pete Martinez at (505) 827-5791.

Very truly yours,

PATRICK H. LYONS
COMMISSIONER OF PUBLIC LANDS

BY: 

JAMI BAILEY, Director
Oil, Gas and Minerals Division
(505) 827-5744
PL/JB/pm

pc: Reader File
BLM-Farmington Attn: Mr. Wayne Townsend
OCD-Santa Fe Attn: Mr. Roy Johnson
TRD-Attn: Mr. Valdean Severson
RMD-Linda Vieira

Schedule XII

Eleventh Expanded Participating Area for the Dakota Formation San Juan 29-6 Unit Area, Effective 10/01/2000

ConocoPhillips, Inc.

Unit Area Expansion Schedule - San Juan Basin

Serial Number	Description	Number of Acres	Drilling Block		Percentage	Percentage Committed	Present Actual Participation		
			Ownership						
NM 012698	<u>T-29-N, R-6-W</u> Section 11: All, except portion of Tr. #42 in NW/4 Section 12: W/2	950.34	Royalty: Working Interest: Burlington Resources Oil & Gas Company ConocoPhillips Company ORRI:				<u>Tract 1</u> 12.500000 % 40.000000 % 40.000000 % 7.500000 % <u>100.000000 %</u>	12.500000 % 40.000000 % 40.000000 % 7.500000 % <u>100.000000 %</u>	9.225455 %
SF 078278	<u>T-29-N, R-6-W</u> Section 13: W/2 Section 10: Lots 1,2,3,4 SE/4, W/2 Section 15: N/2 NW/4	955.87	Royalty: Working Interest: Burlington Resources Oil & Gas Company ConocoPhillips Company ORRI:				<u>Tract 2</u> 12.500000 % 40.000000 % 40.000000 % 7.500000 % <u>100.000000 %</u>	12.500000 % 40.000000 % 40.000000 % 7.500000 % <u>100.000000 %</u>	9.279138 %
SF 078278	<u>T-29-N, R-6-W</u> Section 15: N/2 SE/4	80.00	Royalty: Working Interest: Burlington Resources Oil & Gas Company ORRI:				<u>Tract 2A</u> 12.500000 % 83.000000 % 4.500000 % <u>100.000000 %</u>	12.500000 % 83.000000 % 4.500000 % <u>100.000000 %</u>	0.776603 %
SF 078278	<u>T-29-N, R-6-W</u> Section 14: SE/4 SE/4	40.00	Royalty: Working Interest: Burlington Resources Oil & Gas Company ORRI:				<u>Tract 2B</u> 12.500000 % 82.500000 % 5.000000 % <u>100.000000 %</u>	12.500000 % 82.500000 % 5.000000 % <u>100.000000 %</u>	0.368301 %

Schedule XII

Eleventh Expanded Participating Area for the Dakota Formation San Juan 29-6 Unit Area, Effective 10/01/2000

Unit Area Expansion Schedule - San Juan Basin

ConocoPhillips, Inc.

Serial Number	Description	Number of Acres	Drilling Block		Percentage Committed	Present Actual Participation
			Ownership	Percentage		
SF 078278	<u>T-29-N, R-6-W</u> Section 14: All	640.00	Royalty: Working Interest: Burlington Resources Oil & Gas Company ConocoPhillips Company ORRI: 			

Eleventh Expanded Participating Area for the Dakota Formation San Juan 29-6 Unit Area, Effective 10/01/2000

ConocoPhillips, Inc.

Unit Area Expansion Schedule - San Juan Basin

1/27/2005

Schedule XII

Eleventh Expanded Participating Area for the Dakota Formation San Juan 29-6 Unit Area, Effective 10/01/2000

Unit Area Expansion Schedule - San Juan Basin

ConocoPhillips, Inc.

Serial Number	Description	Number of Acres	Drilling Block		Present Actual Participation
			Ownership	Percentage	
			V.A. Johnston Family Trust	1.770827 %	1.770827 %
			Veva Jean Gibbard	1.770827 %	1.770827 %
			ORRI:	2.500000 %	2.500000 %
			Total	100.000000 %	100.000000 %

SF 080180	T-29-N, R-6-W	320.00	Royalty:	Tract 9	12.500000 %	12.500000 %	3.106410 %
	Section 9: E/2 SE/4		Working Interest:				
	Section 22: W/2 NE/4		Burlington Resources Oil & Gas Company	39.500000 %	39.500000 %		
	E/2 SE/4		ConocoPhillips Company	39.500000 %	39.500000 %		
			ORRI:	8.500000 %	8.500000 %		
			Total	100.000000 %	100.000000 %		

Schedule XII

Eleventh Expanded Participating Area for the Dakota Formation San Juan 29-6 Unit Area, Effective 10/01/2000

ConocoPhillips, Inc.

Unit Area Expansion Schedule - San Juan Basin

Serial Number	Description	Number of Acres	Drilling Block		Percentage	Percentage Committed	Present Actual Participation
			Ownership				
SF 080377	<u>T-29-N, R-6-W</u> Section 15: S/2 SW/4 SW/4 SE/4	120.00	Royalty:		12.500000 %	12.500000 %	<u>1.164904 %</u>
			Working Interest:		82.500000 %	82.500000 %	
			Burlington Resources Oil & Gas Company		5.000000 %	5.000000 %	
			ORRI:		100.000000 %	100.000000 %	
			Total				
<u>Tract 10</u>							
SF 080377	<u>T-29-N, R-6-W</u> Section 9: W/2 SE/4 Section 22: W/2 Section 26: W/2 NW/4 Section 27: E/2 NE/4	560.00	Royalty:		12.500000 %	12.500000 %	<u>5.436218 %</u>
			Working Interest:		39.500000 %	39.500000 %	
			Burlington Resources Oil & Gas Company		39.500000 %	39.500000 %	
			ConocoPhillips Company		8.500000 %	8.500000 %	
			ORRI:		100.000000 %	100.000000 %	
<u>Tract 10A</u>							
SF 080379-A	<u>T-29-N, R-6-W</u>	320.00	Royalty:		12.500000 %	12.500000 %	<u>3.106410 %</u>
			Working Interest:		39.500000 %	39.500000 %	
			Burlington Resources Oil & Gas Company		39.500000 %	39.500000 %	
			ConocoPhillips Company		8.500000 %	8.500000 %	
			ORRI:		100.000000 %	100.000000 %	
<u>Tract 11</u>							
SF 080596	<u>T-29-N, R-6-W</u> Section 33: SE/4	160.00	Royalty:		12.500000 %	12.500000 %	<u>1.553205 %</u>
			Working Interest:		39.500000 %	39.500000 %	
			Burlington Resources Oil & Gas Company		39.500000 %	39.500000 %	
			ConocoPhillips Company		8.500000 %	8.500000 %	
			ORRI:		100.000000 %	100.000000 %	
<u>Tract 12</u>							
NM 03040-A	<u>T-29-N, R-6-W</u> Section 27: W/2	320.00	Royalty:		12.500000 %	12.500000 %	<u>3.106410 %</u>
			Working Interest:		39.500000 %	39.500000 %	
			Burlington Resources Oil & Gas Company		39.500000 %	39.500000 %	
			ConocoPhillips Company		8.500000 %	8.500000 %	
			ORRI:		100.000000 %	100.000000 %	
<u>Tract 14A</u>							
<u>Total</u>							

Schedule XII

Eleventh Expanded Participating Area for the Dakota Formation San Juan 29-6 Unit Area, Effective 10/01/2000

Unit Area Expansion Schedule - San Juan Basin
ConocoPhillips, Inc.

Serial Number	Description	Number of Acres	Drilling Block		Present Actual Participation
			Ownership	Percentage	

NM 03471-A	<u>T-29-N, R-6-W</u>	160.00	<u>Tract 15</u>		1.553205 %
	Section 33: W/2 E/2		Royalty:	12.500000 %	
			Working Interest:		
			Burlington Resources Oil & Gas Company	39.500000 %	

			ConocoPhillips Company	39.500000 %	
			ORRI:	8.500000 %	
			<u>Total</u>	<u>100.000000 %</u>	

NM 03471	<u>T-29-N, R-6-W</u>	160.00	<u>Tract 15-A</u>		1.553205 %
	Section 27: W/2 E/2		Royalty:	12.500000 %	
			Working Interest:		
			Burlington Resources Oil & Gas Company	39.500000 %	

			ConocoPhillips Company	39.500000 %	
			ORRI:	8.500000 %	
			<u>Total</u>	<u>100.000000 %</u>	

NM 03471	<u>T-29-N, R-6-W</u>	160.00	<u>Tract 15-B</u>		1.553205 %
	Section 28: SE/4		Royalty:	12.500000 %	
			Working Interest:		
			Burlington Resources Oil & Gas Company	82.500000 %	

			ORRI:	5.000000 %	
			<u>Total</u>	<u>100.000000 %</u>	

NM 03471	<u>T-29-N, R-6-W</u>	40.00	<u>Tract 15-C</u>		0.388301 %
	Section 35: NW/4 NW/4		Royalty:	12.500000 %	
			Working Interest:		
			Burlington Resources Oil & Gas Company	39.500000 %	

			ConocoPhillips Company	39.500000 %	
			ORRI:	8.500000 %	
			<u>Total</u>	<u>100.000000 %</u>	

NM 05220	<u>T-29-N, R-6-W</u>	80.00	<u>Tract 16</u>		0.776603 %
	Section 15: N/2 SW/4		Royalty:	12.500000 %	
			Working Interest:		
			Burlington Resources Oil & Gas Company	82.500000 %	

			ORRI:	5.000000 %	
			<u>Total</u>	<u>100.000000 %</u>	

Schedule XII

Eleventh Expanded Participating Area for the Dakota Formation San Juan 29-6 Unit Area, Effective 10/01/2000

ConocoPhillips, Inc.
Unit Area Expansion Schedule - San Juan Basin

Serial Number	Description	Number of Acres	Drilling Block		Present Actual Participation
			Ownership	Percentage Committed	
NM 05220	<u>T-29-N, R-6-W</u>	240.00	Royalty:		2.3229808 %
	Working Interest:				
	Burlington Resources Oil & Gas Company				
	ConocoPhillips Company				
	ORRI:				
<u>Tract 16A</u>					
			12.500000 %	12.500000 %	
			39.500000 %	39.500000 %	
			39.500000 %	39.500000 %	
			8.500000 %	8.500000 %	
		Total	100.000000 %	100.000000 %	
E-289-3	<u>T-29-N, R-6-W</u>	320.00	Royalty:		3.106410 %
	Working Interest:				
	The Wiser Oil Company				
	ORRI:				
	<u>Tract 17</u>				
			12.500000 %	12.500000 %	
			87.500000 %	87.500000 %	
			0.000000 %	0.000000 %	
		Total	100.000000 %	100.000000 %	
E-289-30	<u>T-29-N, R-6-W</u>	520.00	Royalty:		5.047916 %
	Working Interest:				
	Burlington Resources Oil & Gas Company				
	ConocoPhillips Company				
	ORRI:				
<u>Tract 17-B</u>					
			12.500000 %	12.500000 %	
			39.500000 %	39.500000 %	
			39.500000 %	39.500000 %	
			8.500000 %	8.500000 %	
		Total	100.000000 %	100.000000 %	
E-289-36	<u>T-29-N, R-6-W</u>	74.16	Royalty:		0.719911 %
	Working Interest:				
	Burlington Resources Oil & Gas Company				
	ConocoPhillips Company				
	ORRI:				
<u>Tract 17-C</u>					
			12.500000 %	12.500000 %	
			39.500000 %	39.500000 %	
			39.500000 %	39.500000 %	
			8.500000 %	8.500000 %	
		Total	100.000000 %	100.000000 %	

Schedule XII

Eleventh Expanded Participating Area for the Dakota Formation San Juan 29-6 Unit Area, Effective 10/01/2000

Unit Area Expansion Schedule - San Juan Basin
ConocoPhillips, Inc.

Serial Number	Description	Number of Acres	Drilling Block		Present Actual Participation
			Ownership	Percentage	
E-289-31	<u>T-29-N, R-6-W</u> Section 36: W/2 E/2	160.00	Royalty: Working Interest: Burlington Resources Oil & Gas Company ConocoPhillips Company ORRI:	<u>Tract 17-D</u> 12.500000 % 39.500000 % 39.500000 % 8.500000 % 100.000000 %	1.553205 %
			Total	100.000000 %	
E-289-33	<u>T-29-N, R-6-W</u> Section 16: S/2 SE/4	80.00	Royalty: Working Interest: Burlington Resources Oil & Gas Company ConocoPhillips Company ORRI:	<u>Tract 17-E</u> 12.500000 % 39.500000 % 39.500000 % 8.500000 % 100.000000 %	0.776603 %
			Total	100.000000 %	
E 4083-2	<u>T-29-N, R-6-W</u> Section 16: NE/4 SE/4	40.00	Royalty: Working Interest: Carl R. McElvain Estate Charles W. Gay J&M Raymond Ltd. James M. Raymond Trustee of Maydell Lorrayn Gay Hacker T. H. McElvain Oil & Gas Ltd. Partnership Vaughan-McElvain Energy Inc. ORRI:	<u>Tract 18</u> 12.500000 % 14.583328 % 0.911461 % 18.229164 % 1.822923 % 0.911461 % 21.875 % 29.16666375 % 0.000000 % 100.000000 %	0.386301 %
			Total	100.000000 %	
Fee	<u>T-29-N, R-6-W</u> Section 10: That portion of Tract #42 in NE/4 Section 11: That portion of Tract #42 in NW/4	93.79	Royalty: Working Interest: Burlington Resources Oil & Gas Company ConocoPhillips Company ORRI:	<u>Tract 20</u> 12.500000 % 40.000000 % 40.000000 % 7.500000 % 100.000000 %	0.910469 %
			Total	100.000000 %	

Schedule XII

Eleventh Expanded Participating Area for the Dakota Formation San Juan 29-6 Unit Area, Effective 10/01/2000

Unit Area Expansion Schedule - San Juan Basin
ConocoPhillips, Inc.

Serial Number	Description	Number of Acres	Drilling Block		Present Actual Participation
			Ownership	Percentage	
Tract 21					
Fee	<u>T-29-N, R-6-W</u> Section 26: W/2 SE/4	80.00	Royalty: Working Interest: Burlington Resources Oil & Gas Company ConocoPhillips Company ORRI:	12.500000 % 40.000000 % 40.000000 % 7.500000 % 100.000000 %	0.776603 % 40.000000 % 40.000000 % 7.500000 % 100.000000 %
Tract 24					
Fee	<u>T-29-N, R-6-W</u> Section 26: E/2 SW/4	80.00	Royalty: Working Interest: Burlington Resources Oil & Gas Company Sable Energy, Ltd. ORRI:	12.500000 % 65.625000 % 21.875000 % 0.000000 % 100.000000 %	12.500000 % 65.625000 % 21.875000 % 0.000000 % 100.000000 %
Tract 24-A					
Fee	<u>T-29-N, R-6-W</u> Section 35: N/2 NE/4 NE/4 NW/4	120.00	Royalty: Working Interest: Burlington Resources Oil & Gas Company Sable Energy, Ltd. ORRI:	12.500000 % 65.625000 % 21.875000 % 0.000000 % 100.000000 %	12.500000 % 65.625000 % 21.875000 % 0.000000 % 100.000000 %
Tract 28					
Fee	<u>T-29-N, R-6-W</u> Section 26: W/2 SW/4 E/2 SE/4	160.00	Royalty: Working Interest: Burlington Resources Oil & Gas Company ConocoPhillips Company ORRI:	12.500000 % 42.000000 % 42.000000 % 3.500000 % 100.000000 %	12.500000 % 42.000000 % 42.000000 % 3.500000 % 100.000000 %

Schedule XII

Eleventh Expanded Participating Area for the Dakota Formation San Juan 29-6 Unit Area, Effective 10/01/2000

Unit Area Expansion Schedule - San Juan Basin

ConocoPhillips, Inc.

Serial Number	Description	Number of Acres	Drilling Block		Percentage Committed	Present Actual Participation
			Ownership	Percentage		

Recapitulation

100.00000 %

Description of Lands in Participating Area:

Township 29 North, Range 6 West, N.M.P.M.

Section 9: SE/4
Section 10: All
Section 11: All
Section 12: W/2
Section 13: W/2
Section 14: All
Section 15: All
Section 16: All
Section 21: E/2
Section 22: All
Section 23: All
Section 24: All
Section 25: All
Section 26: All
Section 27: All
Section 28: SE/4
Section 33: E/2
Section 34: All
Section 35: All
Section 36: All

Total number of acres in participating area:
Total number of acres committed to participating area:

10,301.28
10,301.28

Percent of basic royalty interest committed:
Percent of working interest committed:
Percent of overriding royalty interest committed:

100.00 %
100.00 %
100.00 %



PATRICK H. LYONS
COMMISSIONER

State of New Mexico
Commissioner of Public Lands

310 OLD SANTA FE TRAIL
P.O. BOX 1148
SANTA FE, NEW MEXICO 87504-1148

COMMISSIONER'S OFFICE

Phone (505) 827-5760
Fax (505) 827-5766
www.nmstatelands.org

April 11, 2005

ConocoPhillips Company
P.O. Box 2197
Three WestLake Park – 3 WL 5058
Houston, Texas 77252-2197

Attn: Mr. Tom Scarbrough

Re: 2005 Plan of Development
San Juan 29-6 Unit
Rio Arriba County, New Mexico

Dear Mr. Scarbrough:

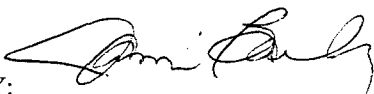
The Commissioner of Public Lands has, of this date, approved the above-captioned Plan of Development. Our approval is subject to like approval by all other appropriate agencies.

The possibility of drainage by wells outside of the unit area and the need for further development of the unit may exist. You may be contacted at a later date regarding these possibilities.

If you have any questions or if we may be of further help, please contact Pete Martinez at (505) 827-5791.

Very truly yours,

PATRICK H. LYONS
COMMISSIONER OF PUBLIC LANDS

BY: 
JAMI BAILEY, Director
Oil, Gas and Minerals Division
(505) 827-5744

PL/JB/cpm
xc: Reader File

OCD

BLM

-State Land Office Beneficiaries -

Carrie Tingley Hospital • Charitable Penal & Reform • Common Schools • Eastern NM University • Rio Grande Improvement • Miners' Hospital of NM • NM Boys School • NM Highlands University • NM Institute of Mining & Technology • New Mexico Military Institute • NM School for the Deaf • NM School for the Visually Handicapped • NM State Hospital • New Mexico State University • Northern NM Community College • Penitentiary of New Mexico • Public Buildings at Capital • State



ConocoPhillips Company
600 North airy Ashford, 3WL-14066
Houston, Texas 77079
Tel: 832-486-2338
Fax: 832-486-2674

Thomas J. Scarbrough
Staff Landman
Mid America Business Unit
Exploration Production North America

October 6, 2005

Bureau of Land Management
Farmington Resource Area
Attn: Wayne Townsend
1235 LaPlata Highway
Farmington, New Mexico 87401

State of New Mexico
Commissioner of Public Lands
P.O. Box 1148
Santa Fe, New Mexico 87504-1148

State of New Mexico
Oil Conservation Division
1220 South St. Francis Drive
Santa Fe, New Mexico 87505-4000

Re: San Juan 29-6 Unit, # 14-08-001-439
Rio Arriba County, New Mexico
Dakota Participating Area
Eleventh Expansion: Effective 10/01/2000

2005 OCT 11 PM 2 12

Gentlemen:

Pursuant to ConocoPhillips letter dated January 27, 2005, included herewith are revised schedules for the Eleventh Expanded Participating Area for the Dakota Formation. The revisions were identified by the Bureau of Land Management and were typographical changes only.

ConocoPhillips respectfully requests your approval of the Eleventh Expansion at your earliest convenience. Please contact me at 832.486.2338 with any questions in this regard.

Respectfully submitted,

Tom Scarbrough, CPL

Schedule XII

Eleventh Expanded Participating Area for the Dakota Formation
San Juan 29-6 Unit Area, Effective 10/01/2000ConocoPhillips, Inc.
Unit Area Expansion Schedule - San Juan Basin

Serial Number	Description	Number of Acres	Drilling Block Ownership	Percentage	Percentage Committed	Present Actual Participation
Tract 1						
NM 012698	T-29-N, R-6-W Section 11: All, except portion of Tr. #42 in NW/4 Section 12: W/2	950.34	Royalty: Working Interest: Burlington Resources Oil & Gas Company ConocoPhillips Company ORRI:	12.500000 % 40.000000 % 40.000000 % 7.500000 % 100.000000 %	12.500000 % 40.000000 % 40.000000 % 7.500000 % 100.000000 %	9.225455 %
Tract 2						
SF 078278	T-29-N, R-6-W Section 13: W/2 Section 10: Lots 1, 2, 3, 4 SE4, W/2 Section 15: N/2 NW/4	955.87	Royalty: Working Interest: Burlington Resources Oil & Gas Company ConocoPhillips Company ORRI:	12.500000 % 40.000000 % 40.000000 % 7.500000 % 100.000000 %	12.500000 % 40.000000 % 40.000000 % 7.500000 % 100.000000 %	9.279138 %
Tract 2A						
SF 078278	T-29-N, R-6-W Section 15: N/2 SE4	80.00	Royalty: Working Interest: Burlington Resources Oil & Gas Company ORRI:	12.500000 % 83.000000 % 4.500000 % 100.000000 %	12.500000 % 83.000000 % 4.500000 % 100.000000 %	0.176603 %
Tract 2B						
SF 078278	T-29-N, R-6-W Section 15: SE4 SE4	40.00	Royalty: Working Interest: Burlington Resources Oil & Gas Company ORRI:	12.500000 % 82.500000 % 5.000000 % 100.000000 %	12.500000 % 82.500000 % 5.000000 % 100.000000 %	0.386301 %
Tract 2C						
SF 078278	T-29-N, R-6-W Section 14: All	640.00	Royalty: Working Interest: Burlington Resources Oil & Gas Company ConocoPhillips Company ORRI:	12.500000 % 39.500000 % 39.500000 % 8.500000 % 100.000000 %	12.500000 % 39.500000 % 39.500000 % 8.500000 % 100.000000 %	6.212820 %

Schedule XII

**Eleventh Expanded Participating Area for the Dakota Formation
San Juan 29-6 Unit Area, Effective 10/01/2000**

Unit Area Expansion Schedule - San Juan Basin

ConocoPhillips, Inc.

Serial Number	Description	Number of Acres	Drilling Block	Ownership	Percentage	Percentage Committed	Present Actual Participation
Tract 2D							
SF 078278	T-29-N, R-6-W Section 15: NE/4	160.00		Royalty: Working Interest: Burlington Resources Oil & Gas Company ConocoPhillips Company ORRI:	12.500000 % 39.750000 % 39.750000 % 8.000000 % 100.000000 %	12.500000 % 39.750000 % 39.750000 % 8.000000 % 100.000000 %	1.553205 %
Tract 3							
SF 078284	T-29-N, R-6-W Section 23: All Section 24: All Section 26: W/2 NE/2	1,273.24		Royalty: Working Interest: Burlington Resources Oil & Gas Company ConocoPhillips Company ORRI:	12.500000 % 39.750000 % 39.750000 % 8.000000 % 100.000000 %	12.500000 % 39.750000 % 39.750000 % 8.000000 % 100.000000 %	12.360017 %
Tract 4							
NM 012670	T-29-N, R-6-W Section 35: N/2 S/2, S/2 N/2	320.00		Royalty: Working Interest: Burlington Resources Oil & Gas Company ORRI:	12.500000 % 82.500000 % 5.000000 % 100.000000 %	12.500000 % 82.500000 % 5.000000 % 100.000000 %	3.106410 %
Tract 6							
SF 078960	T-29-N, R-6-W Section 35: S/2 S/2	160.00		Royalty: Working Interest: Burlington Resources Oil & Gas Company ConocoPhillips Company ORRI:	12.500000 % 40.000000 % 40.000000 % 7.500000 % 100.000000 %	12.500000 % 40.000000 % 40.000000 % 7.500000 % 100.000000 %	1.553205 %
Tract 7							
NM 012671	T-29-N, R-6-W Section 25: W/2 Section 26: E/2 E/2	480.00		Royalty: Working Interest: Burlington Resources Oil & Gas Company ConocoPhillips Company ORRI:	12.500000 % 39.750000 % 39.750000 % 8.000000 % 100.000000 %	12.500000 % 39.750000 % 39.750000 % 8.000000 % 100.000000 %	4.659615 %

Schedule XII

Eleventh Expanded Participating Area for the Dakota Formation San Juan 29-6 Unit Area, Effective 10/01/2000

ConocoPhillips, Inc.
Unit Area Expansion Schedule - San Juan Basin

Serial Number	Description	Number of Acres	Drilling Block Ownership	Percentage	Percentage Committed	Present Actual Participation
Tract 1A						
NM 012671	T-29-N, R-6-W Section 25: Lots 1,2,3,4 W/2 E/2	233.88	Royalty: Working Interest: Burlington Resources Oil & Gas Company ConocoPhillips Company ORRI:	12.500000 % 40.000000 % 40.000000 % 7.500000 % 100.000000 %	12.500000 % 40.000000 % 40.000000 % 7.500000 % 100.000000 %	2.270397 %
Tract 8						
SF 080146	T-29-N, R-6-W Section 34: All	640.00	Royalty: Working Interest: Burlington Resources Oil & Gas Company Betty T. Johnston Marital Trust Eula May Johnston Trust Pintail Production Co., Inc. V.A. Johnston Family Trust Veva Jean Gibbard ORRI:	12.500000 % 63.750011 % 3.541672 % 7.083326 % 7.083336 % 1.770827 % 1.770827 % 2.500000 % 100.000000 %	12.500000 % 63.750011 % 3.541672 % 7.083326 % 7.083336 % 1.770827 % 1.770827 % 2.500000 % 100.000000 %	6.212820 %
Tract 9						
SF 080180	T-29-N, R-6-W Section 9: E/2 SE/4 Section 22: W/2 E/2, E/2 SE/4	320.00	Royalty: Working Interest: Burlington Resources Oil & Gas Company ConocoPhillips Company ORRI:	12.500000 % 39.500000 % 39.500000 % 8.500000 % 100.000000 %	12.500000 % 39.500000 % 39.500000 % 8.500000 % 100.000000 %	3.106410 %
Tract 10						
SF 080377	T-29-N, R-6-W Section 15: S/2 SW/4 SW/4 SE/4	120.00	Royalty: Working Interest: Burlington Resources Oil & Gas Company ORRI:	12.500000 % 82.500000 % 5.000000 % 100.000000 %	12.500000 % 82.500000 % 5.000000 % 100.000000 %	1.164904 %
Tract 10A						
SF 080377	T-29-N, R-6-W Section 9: W/2 SE/4 Section 22: W/2 Section 26: W/2 NW/4 Section 27: E/2 NE/4	560.00	Royalty: Working Interest: Burlington Resources Oil & Gas Company ConocoPhillips Company ORRI:	12.500000 % 39.500000 % 39.500000 % 8.500000 % 100.000000 %	12.500000 % 39.500000 % 39.500000 % 8.500000 % 100.000000 %	5.436218 %

Schedule XII

Eleventh Expanded Participating Area for the Dakota Formation San Juan 29-6 Unit Area, Effective 10/01/2000

Unit Area Expansion Schedule - San Juan Basin

ConocoPhillips, Inc.

Serial Number	Description	Number of Acres	Drilling Block Ownership	Percentage	Percentage Committed	Present Actual Participation
Tract 11						
SF 080379-A	T-29-N, R-6-W Section 21: E/2	320.00	Royalty: Working Interest: Burlington Resources Oil & Gas Company ConocoPhillips Company ORRI:	12.500000 % 39.500000 % 39.500000 % 8.500000 %	12.500000 % 39.500000 % 39.500000 % 8.500000 %	3,106410 %
Total				100.000000 %	100.000000 %	
Tract 12						
SF 080596	T-29-N, R-6-W Section 33: SE/4	160.00	Royalty: Working Interest: Burlington Resources Oil & Gas Company ConocoPhillips Company ORRI:	12.500000 % 39.500000 % 39.500000 % 8.500000 %	12.500000 % 39.500000 % 39.500000 % 8.500000 %	1,553205 %
Total				100.000000 %	100.000000 %	
Tract 14A						
NM 03040-A	T-29-N, R-6-W Section 27: W/2	320.00	Royalty: Working Interest: Burlington Resources Oil & Gas Company ConocoPhillips Company ORRI:	12.500000 % 39.500000 % 39.500000 % 8.500000 %	12.500000 % 39.500000 % 39.500000 % 8.500000 %	3,106410 %
Total				100.000000 %	100.000000 %	
Tract 15						
NM 03471-A	T-29-N, R-6-W Section 33: NE/4	160.00	Royalty: Working Interest: Burlington Resources Oil & Gas Company ConocoPhillips Company ORRI:	12.500000 % 39.500000 % 39.500000 % 8.500000 %	12.500000 % 39.500000 % 39.500000 % 8.500000 %	1,553205 %
Total				100.000000 %	100.000000 %	
Tract 15-A						
NM 03471	T-29-N, R-6-W Section 27: W/2 E/2	160.00	Royalty: Working Interest: Burlington Resources Oil & Gas Company ConocoPhillips Company ORRI:	12.500000 % 39.500000 % 39.500000 % 8.500000 %	12.500000 % 39.500000 % 39.500000 % 8.500000 %	1,553205 %
Total				100.000000 %	100.000000 %	

Schedule XII

**Eleventh Expanded Participating Area for the Dakota Formation
San Juan 29-6 Unit Area, Effective 10/01/2000**

ConocoPhillips, Inc.
Unit Area Expansion Schedule - San Juan Basin

Serial Number	Description	Number of Acres	Drilling Block Ownership	Percentage	Percentage Committed	Present Actual Participation
Tract 15-B						
NM 03471	T-29-N, R-6-W Section 28: SE/4	160.00	Royalty: Working Interest: Burlington Resources Oil & Gas Company ORRI:	12.500000 % 82.500000 % 5.000000 % 100.000000 %	12.500000 % 82.500000 % 5.000000 % 100.000000 %	1.553205 %
Tract 15-C						
NM 03471	T-29-N, R-6-W Section 35: NW/4 NW/4	40.00	Royalty: Working Interest: Burlington Resources Oil & Gas Company ConocoPhillips Company ORRI:	12.500000 % 39.500000 % 39.500000 % 8.500000 % 100.000000 %	12.500000 % 39.500000 % 39.500000 % 8.500000 % 100.000000 %	0.389301 %
Tract 16						
NM 05220	T-29-N, R-6-W Section 15: N/2 SW/4	80.00	Royalty: Working Interest: Burlington Resources Oil & Gas Company ORRI:	12.500000 % 82.500000 % 5.000000 % 100.000000 %	12.500000 % 82.500000 % 5.000000 % 100.000000 %	0.776603 %
Tract 16A						
NM 05220	T-29-N, R-6-W Section 15: S/2 NW/4 Section 22: E/2 NE/4 Section 26: E/2 NW/4	240.00	Royalty: Working Interest: Burlington Resources Oil & Gas Company ConocoPhillips Company ORRI:	12.500000 % 39.500000 % 39.500000 % 8.500000 % 100.000000 %	12.500000 % 39.500000 % 39.500000 % 8.500000 % 100.000000 %	2.329808 %
Tract 17						
E-289-3	T-29-N, R-6-W Section 36: W/2	320.00	Royalty: Working Interest: The Wiser Oil Company ORRI:	12.500000 % 87.500000 % 0.000000 % 100.000000 %	12.500000 % 87.500000 % 0.000000 % 100.000000 %	3.106410 %

Schedule XII

Eleventh Expanded Participating Area for the Dakota Formation
San Juan 29-6 Unit Area, Effective 10/01/2000

Unit Area Expansion Schedule - San Juan Basin

ConocoPhillips, Inc.

Serial Number	Description	Number of Acres	Drilling Block Ownership	Percentage	Percentage Committed	Present Actual Participation
Tract 17-B						
E-289-30	T-29-N, R-6-W Section 16: N1/2, SW1/4, NW1/4 SE/4	520.00	Royalty: Working Interest: Burlington Resources Oil & Gas Company ConocoPhillips Company ORRI:	12.500000 % 39.500000 % 39.500000 % 8.500000 % 100.000000 %	12.500000 % 39.500000 % 39.500000 % 8.500000 % 100.000000 %	5.047916 %
Tract 17-C						
E-289-36	T-29-N, R-6-W Section 36: Lots 1,2,3,4	74.16	Royalty: Working Interest: Burlington Resources Oil & Gas Company ConocoPhillips Company ORRI:	12.500000 % 39.500000 % 39.500000 % 8.500000 % 100.000000 %	12.500000 % 39.500000 % 39.500000 % 8.500000 % 100.000000 %	0.719911 %
Tract 17-D						
E-289-31	T-29-N, R-6-W Section 36: W/2 E/2	160.00	Royalty: Working Interest: Burlington Resources Oil & Gas Company ConocoPhillips Company ORRI:	12.500000 % 39.500000 % 39.500000 % 8.500000 % 100.000000 %	12.500000 % 39.500000 % 39.500000 % 8.500000 % 100.000000 %	1.553205 %
Tract 17-E						
E-289-33	T-29-N, R-6-W Section 16: S/2 SE/4	80.00	Royalty: Working Interest: Burlington Resources Oil & Gas Company ConocoPhillips Company ORRI:	12.500000 % 39.500000 % 39.500000 % 8.500000 % 100.000000 %	12.500000 % 39.500000 % 39.500000 % 8.500000 % 100.000000 %	0.776603 %
Tract 18						
E-4083-2	T-29-N, R-6-W Section 16: NE/4 SE/4	40.00	Royalty: Working Interest: Carl R. McElvain Estate Charles W. Gay J&M Raymond Ltd. James M. Raymond Trustee of Maydell Lorrayn Gay Hacker T. H. McElvain Oil & Gas Ltd. Partnership Vaughan-McElvain Energy Inc. ORRI:	12.500000 % 14.583328 % 0.911461 % 18.229164 % 1.822923 % 0.911461 % 21.875 % 29.1666375 % 0.000000 % 100.000000 %	12.500000 % 14.583328 % 0.911461 % 18.229164 % 1.822923 % 0.911461 % 21.875 % 29.1666375 % 0.000000 % 100.000000 %	0.388301 %

Schedule XII

ConocoPhillips, Inc.

Eleventh Expanded Participating Area for the Dakota Formation
San Juan 29-6 Unit Area, Effective 10/01/2000

Unit Area Expansion Schedule - San Juan Basin

Serial Number	Description	Number of Acres	Drilling Block Ownership	Percentage	Percentage Committed	Present Actual Participation
Tract 20						
Fee	T-29-N, R-6-W Section 10: That portion of Tract #42 in NE/4 Section 11: That portion of Tract #42 in NW/4	93.79	Royalty: Working Interest: Burlington Resources Oil & Gas Company ConocoPhillips Company ORRI:	12.500000 % 40.000000 % 40.000000 % 7.500000 %	12.500000 % 40.000000 % 40.000000 % 7.500000 %	0.310469 %
Total				100.000000 %	100.000000 %	
Tract 21						
Fee	T-29-N, R-6-W Section 26: W/2 SE/4	80.00	Royalty: Working Interest: Burlington Resources Oil & Gas Company ConocoPhillips Company ORRI:	12.500000 % 40.000000 % 40.000000 % 7.500000 %	12.500000 % 40.000000 % 40.000000 % 7.500000 %	0.776603 %
Total				100.000000 %	100.000000 %	
Tract 24						
Fee	T-29-N, R-6-W Section 26: E/2 SW/4	80.00	Royalty: Working Interest: Burlington Resources Oil & Gas Company Sable Energy, Ltd. ORRI:	12.500000 % 65.625000 % 21.875000 % 0.000000 %	12.500000 % 65.625000 % 21.875000 % 0.000000 %	0.776603 %
Total				100.000000 %	100.000000 %	
Tract 24-A						
Fee	T-29-N, R-6-W Section 35: N/2 NE/4 NE/4 NW/4	120.00	Royalty: Working Interest: Burlington Resources Oil & Gas Company Sable Energy, Ltd. ORRI:	12.500000 % 65.625000 % 21.875000 % 0.000000 %	12.500000 % 65.625000 % 21.875000 % 0.000000 %	1.164904 %
Total				100.000000 %	100.000000 %	
Tract 28						
Fee	T-29-N, R-6-W Section 26: W/2 SW/4 E/2 SE/4	160.00	Royalty: Working Interest: Burlington Resources Oil & Gas Company ConocoPhillips Company ORRI:	12.500000 % 42.000000 % 42.000000 % 3.500000 %	12.500000 % 42.000000 % 42.000000 % 3.500000 %	1.553205 %
Total				100.000000 %	100.000000 %	

Schedule XII

ConocoPhillips, Inc.

**Eleventh Expanded Participating Area for the Dakota Formation
San Juan 29-6 Unit Area, Effective 10/01/2000**

Unit Area Expansion Schedule - San Juan Basin

Serial Number	Description	Number of Acres	Drilling Block Ownership	Percentage	Percentage Committed	Present Actual Participation
Recapitulation						
100.00000 %						

Description of Lands in Participating Area:

Township 29 North, Range 6 West, N.M.P.M.
 Section 9: SE/4
 Section 10: All
 Section 11: All
 Section 12: W/2
 Section 13: W/2
 Section 14: All
 Section 15: All
 Section 16: All
 Section 21: E/2
 Section 22: All
 Section 23: All
 Section 24: All
 Section 25: All
 Section 26: All
 Section 27: All
 Section 28: SE/4
 Section 33: E/2
 Section 34: All
 Section 35: All
 Section 36: All

Total number of acres in participating area: 10,301.28
 Total number of acres committed to participating area: 10,301.28
 Percent of basic royalty interest committed: 100.00 %
 Percent of working interest committed: 100.00 %
 Percent of overriding royalty interest committed: 100.00 %



PATRICK H. LYONS
COMMISSIONER

State of New Mexico
Commissioner of Public Lands

310 OLD SANTA FE TRAIL
P.O. BOX 1148
SANTA FE, NEW MEXICO 87504-1148

COMMISSIONER'S OFFICE

Phone (505) 827-5760

Fax (505) 827-5766

www.nmstatelands.org

November 9, 2005

ConocoPhillips Company
600 North Dairy Ashford
3WL-5058
Houston, Texas 77079

Attention: Mr. Tom Scarbrough

Re: San Juan 29-6 Unit
Dakota Participating Area
Eleventh Expansion – Effective 10/1/2000
Rio Arriba County, New Mexico

RECEIVED
NOV 14 2005
OIL CONSERVATION
DIVISION

Dear Mr. Scarbrough:

We have received your letter of January 27, 2005, requesting approval of the Eleventh Expansion to the Dakota Participating Area for the San Juan 29-6 Unit.

By their letter of October 17, 2005, the Bureau of Land Management advised this office of their approval to this expansion.

The Commissioner of Public Lands concurs with the Bureau of Land Management and has this date approved the expansion of the above-mentioned participating area effective as follows:

ELEVENTH EXPANSION – EFFECTIVE 10/1/2000

WELL	DRILLING BLOCK	ACRES
San Juan 29-6 Unit #94M	W/2 Sec. 16-29N-6W	320.00

If you have any questions or if we may be of further help, please contact Pete Martinez at (505) 827-5791.

Very truly yours,

PATRICK H. LYONS
COMMISSIONER OF PUBLIC LANDS

BY:

JAMI BAILEY, Director
Oil, Gas and Minerals Division
(505) 827-5744
PL/JB/pm

pc: Reader File,
BLM Farmington-Attn.: Mr. Wayne Townsend
OCD-Attn.: Mr. Roy Johnson
TRD-Attn.: Mr. Valdean Severson,
RMD-Attn.: Ms. Linda Vieira

-State Land Office Beneficiaries -

Carrie Tingley Hospital • Charitable Penal & Reform • Common Schools • Eastern NM University • Rio Grande Improvement • Miners' Hospital of NM • NM Boys School • NM Highlands University • NM Institute of Mining & Technology • New Mexico Military Institute • NM School for the Deaf • NM School for the Visually Handicapped • NM State Hospital • New Mexico State University • Northern NM Community College • Penitentiary of New Mexico • Public Buildings at Capital •



Betty Dimiterchik
Lower 48 - Land
Three Westlake Park - 3WL5061
P.O. Box 2197
Houston, Texas 77252-2197
Bus: (832) 486-2339
Fax: (832) 486-3291

November 21, 2005

Bureau of Land Management
Attn: Margie Dupre
1235 LaPlata Highway
Farmington, NM 87401

State of New Mexico
Commissioner of Public Lands
Attn: Jami Bailey
P.O. Box 1148
Santa Fe, NM 87501-1148

New Mexico Oil Conservation Division
Energy Minerals & Natural Resources
Attn: Lori Wrotenbery
1220 S. Saint Francis Drive
Santa Fe, NM 87505-4000

RECEIVED

NOV 28 2005

OIL CONSERVATION
DIVISION

RE: **SAN JUAN 29-6 UNIT - UA-14-08-001-439**
Rio Arriba County, New Mexico
Fruitland Participating Area
Eighteenth Expansion effective 10/1/2002
Nineteenth Expansion effective 3/1/2003

Ladies and Gentlemen:

Pursuant to Section 11(a) of the San Juan 29-6 Federal Unit Agreement, approved December 5, 1952, ConocoPhillips Company, as Unit Operator, has determined that the wells referenced on the attached list are capable of producing unitized substances in paying quantities from the Fruitland formation and should therefore be admitted to the Fruitland Participating Area. Pursuant to BLM letter dated July 27, 2004, these wells have been deemed commercial along with their respective tracts and completion dates.

The Expansion Schedules for the Eighteenth and Nineteenth Expansions are enclosed. The schedules describe the participating areas and show the percentage of unitized substances allocated to each unit tract.

ConocoPhillips Company respectfully requests your immediate consideration and approval of these San Juan 29-6 Unit Expansions. Should you have questions, please contact the undersigned at 832-486-2339. Copies of this letter with attachments are being furnished to the Working Interest Owners on the attached list.

Sincerely,

Betty Dimiterchik, Land Analyst
Coalbed Methane Asset Team
Betty.A.Dimiterchik@conocophillips.com

**SAN JUAN 29-6 UNIT
FRUITLAND COAL PARTICIPATING AREA
WORKING INTEREST OWNERS**

BETTY T JOHNSTON MARITAL TRUST
245 COMMERCE GREEN BLVD, SUITE 280
SUGARLAND, TEXAS 77478-3674

BOLACK MINERALS
3901 BLOOMFIELD HWY.
FARMINGTON, NEW MEXICO 87401

BP AMERICA PRODUCTION COMPANY
501 WESTLAKE PARK BLVD
WESTLAKE 1, RM. 19.158

BURLINGTON RESOURCES OIL & GAS
SAN JUAN PROPERTIES ONLY
P.O. BOX 4289
FARMINGTON, NEW MEXICO 87499-4289
ATTN: DAWN HOWELL

CHARLES W GAY
C/O JAMES M RAYMOND
P O BOX 291445
KERRVILLE, TEXAS 78029-1445

ESTATE OF CARL R MCELVAIN
DAVID P MCELVAIN EXECUTOR
P O BOX 801888
ADDISON, TEXAS 75380

EULA MAY JOHNSTON TRUST
BANK OF AMERICA NA TRUSTEE
P O BOX 2546
FT WORTH, TEXAS 76113
ATTN: BILL BLEDSOE

JRP SAN JUAN LP
C/O ABQ ENERGY GROUP LTD
3022 CORRALES RD
CORRALES, NEW MEXICO 87048

LORRAYN GAY HACKER
C/O JAMES M RAYMOND
P O BOX 291445
KERRVILLE, TEXAS 78029-1445

MAYDELL MILLER MAST TRUST
P O BOX 291445
KERRVILLE, TEXAS 78029-1445

PRODUCTION GATHERING LLC
8080 NORTH CENTRAL EXPWY, SUITE 1090
DALLAS, TEXAS 75206

RED RIVER CORPORATION
C/O MCELVAIN OIL & GAS PRO MAN
1050 17TH STREET SUITE #1800
DENVER, COLORADO 80265

RESOURCE DEVELOPMENT TECHNOLOGY LLC
P O BOX 1020
MORRISON, COLORADO 80465

RKC INC
A CONNECTICUT CORPORATION
7029 EAST BRIARWOOD CIRCLE
CENTENNIAL, COLORADO 80112

SAN JUAN BASIN PARTNERSHIP
C/O EN VANTAGE INC
1415 NORTH LOOP WEST STE 1180
HOUSTON, TEXAS 77008
ATTN: TERRENCE CILISKE

T H MCELVAIN OIL AND GAS PROP
1050 17TH ST, SUITE 1800
DENVER, COLORADO 80265-1801

THE WISER OIL COMPANY
1600 BROADWAY, SUITE 2200
DENVER, COLORADO 80202-4921
ATTN DEBBIE SKELTON

V A JOHNSTON FAMILY TRUST
K PREWITT & M F WESSER, TTEE
P O BOX 925
RALLS, TEXAS 79357

VEVA JEAN GIBBARD
P O BOX 436
SULPHUR, OKLAHOMA 73086

VAUGHAN-MCELVAIN ENERGY INC
C/O BRENDA BOUCHER VP
P O BOX 970
KENNETT SQUARE, PENNSYLVANIA 19348

WILLIAMS PRODUCTION COMPANY
ONE WILLIAMS CENTER
P O BOX 3102, MS 37-5
TULSA, OKLAHOMA 74101
ATTN: VERN HANSEN

San Juan 29-6 Unit, #14-08-001-439
Rio Arriba County, New Mexico
Fruitland Participating Area

Eighteenth Expansion to the Participating Area – Effective 10/1/2002
Total P/A Acres = 14,447.89

Well No./Description	Tract No.	Tract Description	Tract Acres	Completion Date
San Juan 29-6 Unit #68 E/2 Sec 29, T29N-R7W 320.00 acres	14A	E/2 E/2	160.0	9/25/2002
	23	W/2 E/2	160.0	9/25/2002

Nineteenth Expansion to the Participating Area – Effective 3/1/2003
Total P/A Acres = 14,767.89

Well No./Description	Tract No.	Tract Description	Tract Acres	Completion Date
San Juan 29-6 Unit #47 E/2 28-T29N-R6W 320.00 acres	15D	E/2	320.00	2/21/2003



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Farmington Field Office
1235 La Plata Highway, Suite A
Farmington, New Mexico 87401

IN REPLY REFER TO:
San Juan 29-6 Unit (Fruitland)
3162.7 (07100)

July 27, 2004

ConocoPhillips Company
PO Box 2197 -- 3WL 5051
Houston, Texas 77252-2197

RE: San Juan 29-6 Unit
Commerciality Determinations
Fruitland Coal Formation
Rio Arriba County, New Mexico

Dear Ms. Dimitrichik:

In response to your letters dated June 29, 2004, the Farmington Field Office (FFO) has reviewed the data you submitted for a commerciality determination for the following wells completed in the Fruitland Coal formation.

Well Name & Number	Dedication	Lease	Completion Date	Determination
San Juan 29-6 Unit #47	E/2 Sec.28,T29N,R6W	NMNM03471	2/21/2003	Commercial
San Juan 29-6 Unit #68	E/2 Sec.29,T29N,R6W	NMNM03040A	9/25/2002	Commercial
San Juan 29-6 Unit #116P	W/2 Sec.27,T29N,R6W	NMNM03040A	12/4/2001	Non-Commercial

After completing our economic evaluations, we are in concurrence with the above determinations.

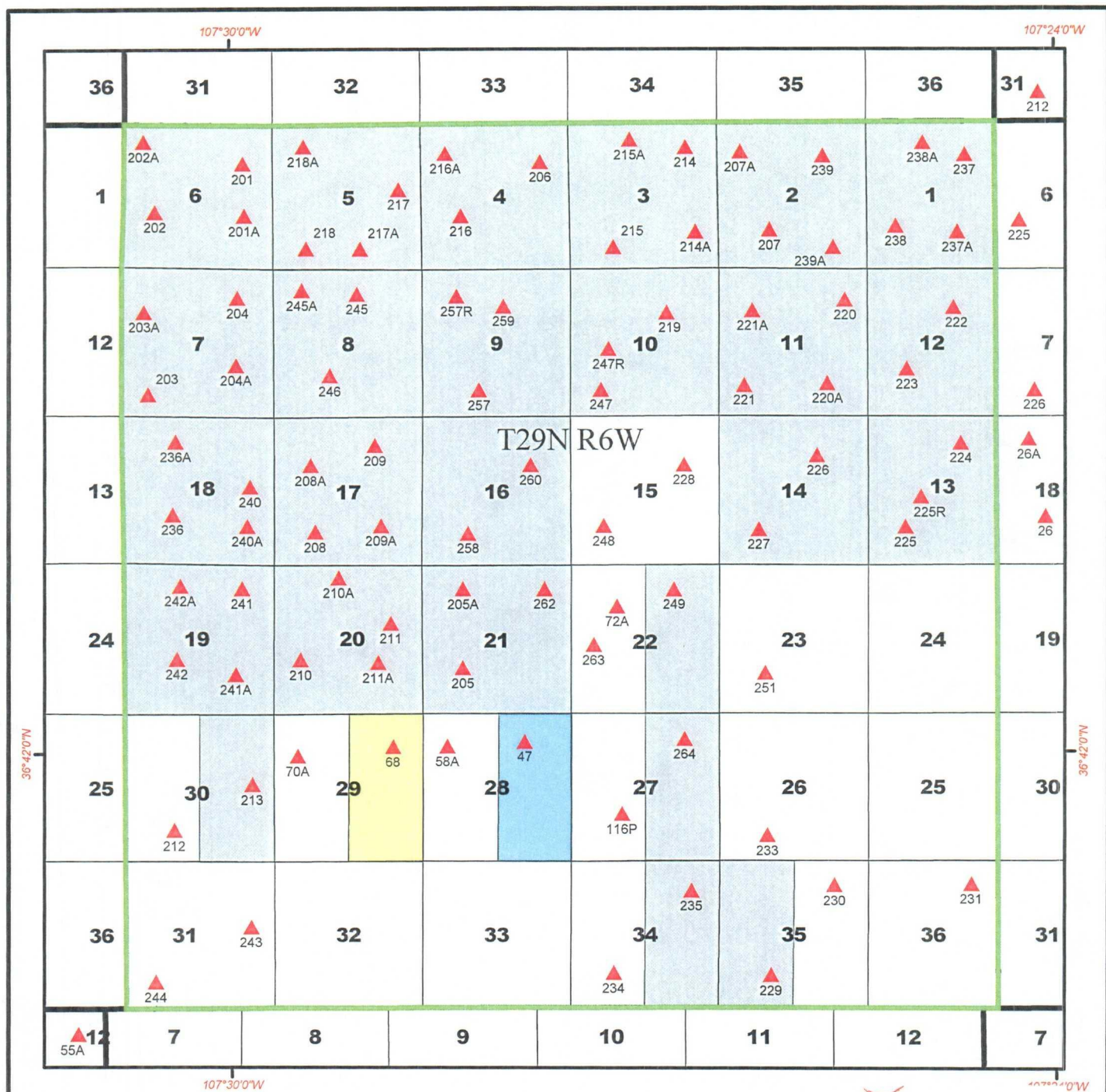
The wells that were determined to be commercial in the Fruitland Coal formation are to be included in the Fruitland participating area. It is required that revisions be submitted to include these wells in the San Juan 29-6 Unit Fruitland Participating Area. The well that was determined to be non-commercial in the Fruitland Coal formation is to report its production under the lease number.

Under provisions of 43 CFR 3165.3, you may request an Administrative Review of the order(s) described above. Such request, including all supporting documents, must be filed in writing within 20 business days of receipt of this notice and must be filed with the State Director, Bureau of Land Management, P. O. Box 27115, Santa Fe, New Mexico 87502-0115. Such request shall not result in a suspension of the order(s) unless the reviewing official so determines. Procedures governing appeals from instructions, orders or decisions are contained in 43 CFR 3165.4 and 43 CFR 4.400 *et seq.*

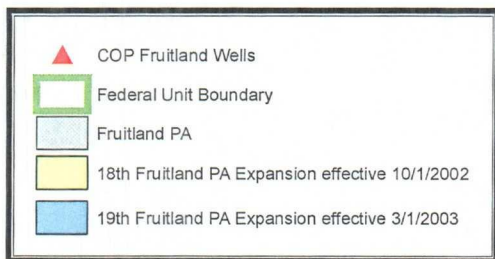
If you have any questions concerning this matter, please contact Wayne Townsend at the above address or telephone (505) 599-6359.

Sincerely,


Wayne Townsend
Petroleum Engineer
Petroleum Management Team



ConocoPhillips



5,000 2,500 0 5,000 Feet



San Juan Basin, N.M.

**San Juan 29-6 Federal Unit
Fruitland Formation
Participating Area Expansions
Rio Arriba County, N. M.**

Author: Angela Whitfield Date: 11-21-05
Compiled by: Scale: 1"=5000'
MD File: 29_6_pa_expansion_betty.mxd