



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Farmington Field Office
1235 La Plata Highway, Suite A
Farmington, New Mexico 87401

2006 JUN 12 PM 2 02

IN REPLY REFER TO:

NMNM 116307(CA)

3105 (21110)

June 8, 2006

Burlington Oil and Gas Company
P. O. Box 4289
Farmington, New Mexico 87499-4289

Dear Ms. Larson:

Enclosed is one approved copy of Unit Communitization Agreement (CA) NMNM 116307, involving 200.00 acres of Federal land in lease NMSF-078945 and 120.00 acres of Fee land in Rio Arriba County, New Mexico. This acreage comprises a 320.00 acre spacing unit for the San Juan 29-7 Unit No. 38B well on Federal land.

The agreement communitizes all rights as to natural gas and associated liquid hydrocarbons producible from the Dakota Formation in the E½ of Section 12, T. 29 N., R. 7 W., NMPM, and is effective May 5, 2006. This CA shall remain in force and effect for a period of 2 years and for as long as communitized substances are, or can be, produced from the communitized area in paying quantities, and subject lands are not included in a participating area. You are requested to furnish all interested principals with appropriate evidence of this approval.

If this well is producing, this approval requires the submission of a Payor Information Form MMS-4025 to the Minerals Management Service (MMS) within 30 days (30 CFR 210.51). Please notify the designated payor or payors (purchasers, working interest owners, or others) as soon as possible regarding this requirement. Any production royalties that are due must be reported and paid within 90 days of the Bureau of Land Management's approval date or the payors will be assessed interest for late payment under the Federal Oil and Gas Royalty Management Act of 1982 (30 CFR 218.54). If you need assistance or clarification, please contact the Minerals Management Service at 1-800-525-9167 or 303-231-3504.

If you have any questions, please contact me at the above address or telephone (505) 599-8918.

Sincerely,
/s/ Margie Dupre
Margie Dupre
Legal Instruments Examiner
Petroleum Management Branch

Enclosure

1 - Approved Unit Communitization Agreement
cc: MMS, MS-357 B1, Denver, CO
NMOCD, Santa Fe (w/o encl.)
NM Tax & Rev. Dept



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Farmington Field Office
1235 La Plata Highway, Suite A
Farmington, New Mexico 87401

IN REPLY REFER TO:

NMNM 116306(CA)
3105 (21110)

2006 JUN 12 PM 2 01 June 8, 2006

Burlington Oil and Gas Company
P. O. Box 4289
Farmington, New Mexico 87499-4289

Dear Ms. Larson:

Enclosed is one approved copy of Unit Communitization Agreement (CA) NMNM 116306, involving 156.70 acres of Federal land in lease NMSF-078945 and 160.00 acres of Federal land in lease NMSF-078919 in Rio Arriba County, New Mexico. This acreage comprises a 316.70 acre spacing unit for the San Juan 29-7 Unit No. 34B well on Federal land.

The agreement communitizes all rights as to natural gas and associated liquid hydrocarbons producible from the Dakota Formation in the Lots 7,8, S2NW, SW (W½) of Section 4, T. 29 N., R. 7 W., NMPM, and is effective May 15, 2006. This CA shall remain in force and effect for a period of 2 years and for as long as communitized substances are, or can be, produced from the communitized area in paying quantities, and subject lands are not included in a participating area. You are requested to furnish all interested principals with appropriate evidence of this approval.

If this well is producing, this approval requires the submission of a Payor Information Form MMS-4025 to the Minerals Management Service (MMS) within 30 days (30 CFR 210.51). Please notify the designated payor or payors (purchasers, working interest owners, or others) as soon as possible regarding this requirement. Any production royalties that are due must be reported and paid within 90 days of the Bureau of Land Management's approval date or the payors will be assessed interest for late payment under the Federal Oil and Gas Royalty Management Act of 1982 (30 CFR 218.54). If you need assistance or clarification, please contact the Minerals Management Service at 1-800-525-9167 or 303-231-3504.

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/s/ Margie Dupre
Margie Dupre
Legal Instruments Examiner
Petroleum Management Branch

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NM Tax & Rev. Dept



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Farmington Field Office
1235 La Plata Highway, Suite A
Farmington, New Mexico 87401

RECEIVED

AUG 17

IN REPLY REFER TO:
NMNM 116728(CA)
3105 (21110)

August 10, 2006

Oil Conservation Division
1220 S. St. Francis Drive
Santa Fe, NM 87505

Burlington Resources Oil & Gas Company
P. O. Box 4289
Farmington, New Mexico 87499-4289

Dear Ms. Larson:

Enclosed is one approved copy of Unit Communitization Agreement (CA) NMNM 116728, involving 240.00 acres of Federal land in lease NMSF-078423 and 80.00 acres of Fee land in Rio Arriba County, New Mexico. This acreage comprises a 320.00 acre spacing unit for the San Juan 29-7 Unit No. 550S on Federal land.

The agreement communitizes all rights as to natural gas and associated liquid hydrocarbons producible from the Dakota Formation in the E½ of Section 11, T. 29 N., R. 7 W., NMPM, and is effective November 14, 2005. This CA shall remain in force and effect for a period of 2 years and for as long as communitized substances are, or can be, produced from the communitized area in paying quantities, and subject lands are not included in a participating area. You are requested to furnish all interested principals with appropriate evidence of this approval.

If this well is producing, this approval requires the submission of a Payor Information Form MMS-4025 to the Minerals Management Service (MMS) within 30 days (30 CFR 210.51). Please notify the designated payor or payors (purchasers, working interest owners, or others) as soon as possible regarding this requirement. Any production royalties that are due must be reported and paid within 90 days of the Bureau of Land Management's approval date or the payors will be assessed interest for late payment under the Federal Oil and Gas Royalty Management Act of 1982 (30 CFR 218.54). If you need assistance or clarification, please contact the Minerals Management Service at 1-800-525-9167 or 303-231-3504.

If you have any questions, please contact me at the above address or telephone (505) 599-8918.

Sincerely,
/s/ Margie Dupre
Margie Dupre
Legal Instruments Examiner
Petroleum Management Branch

Enclosure

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NMOCD, Santa Fe (w/o encl.)
NM Tax & Rev. Dept



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Farmington Field Office
1235 La Plata Highway, Suite A
Farmington, New Mexico 87401

RECEIVED

IN REPLY REFER TO:
NMNM 116787(CA)
3105 (21110)

August 17, 2006

AUG 21 2006

Oil Conservation Division
Oil Conservation Division
1220 S. St. Francis Drive
Santa Fe, NM 87505

Burlington Resources Oil and Gas Company
P. O. Box 4289
Farmington, New Mexico 87499-4289

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Dear Ms. Larson:

Enclosed is one approved copy of Unit Communitization Agreement (CA) NMNM 116787, involving 160.00 acres of Federal land in lease NMSF-078424A and 160.00 acres of Fee land in Rio Arriba County, New Mexico. This acreage comprises a 320.00 acre spacing unit for the San Juan 29-7 Unit No. 71B on Fee land.

The agreement communitizes all rights as to natural gas and associated liquid hydrocarbons producible from the Dakota Formation in the E½ of Section 24, T. 29 N., R. 7 W., NMPM, and is effective July 20, 2006. This CA shall remain in force and effect for a period of 2 years and for as long as communitized substances are, or can be, produced from the communitized area in paying quantities, and subject lands are not included in a participating area. You are requested to furnish all interested principals with appropriate evidence of this approval.

If this well is producing, this approval requires the submission of a Payor Information Form MMS-4025 to the Minerals Management Service (MMS) within 30 days (30 CFR 210.51). Please notify the designated payor or payors (purchasers, working interest owners, or others) as soon as possible regarding this requirement. Any production royalties that are due must be reported and paid within 90 days of the Bureau of Land Management's approval date or the payors will be assessed interest for late payment under the Federal Oil and Gas Royalty Management Act of 1982 (30 CFR 218.54). If you need assistance or clarification, please contact the Minerals Management Service at 1-800-525-9167 or 303-231-3504.

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Sincerely,
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Margie Dupre
Legal Instruments Examiner
Petroleum Management Branch

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BUREAU OF LAND MANAGEMENT

Farmington Field Office
1235 La Plata Highway, Suite A
Farmington, New Mexico 87401

IN REPLY REFER TO:

NMNM 116827(CA)

3105 (21110)

August 29, 2006

Burlington Resources Oil and Gas Company
P. O. Box 4289
Farmington, New Mexico 87499-4289

Dear Ms. Larson:

Enclosed is one approved copy of Unit Communitization Agreement (CA) NMNM 116827, involving 160.00 acres of Federal land in lease NMSF-078399 and 160.00 acres of Federal land in lease NMSF-079514 in Rio Arriba County, New Mexico. This acreage comprises a 320.00 acre spacing unit for the San Juan 29-7 Unit No. 4C on Federal land.

The agreement communitizes all rights as to natural gas and associated liquid hydrocarbons producible from the Dakota Formation in the W½ of Section 10, T. 29 N., R. 7 W., NMPM, and is effective July 27, 2006. This CA shall remain in force and effect for a period of 2 years and for as long as communitized substances are, or can be, produced from the communitized area in paying quantities, and subject lands are not included in a participating area. You are requested to furnish all interested principals with appropriate evidence of this approval.

If this well is producing, this approval requires the submission of a Payor Information Form MMS-4025 to the Minerals Management Service (MMS) within 30 days (30 CFR 210.51). Please notify the designated payor or payors (purchasers, working interest owners, or others) as soon as possible regarding this requirement. Any production royalties that are due must be reported and paid within 90 days of the Bureau of Land Management's approval date or the payors will be assessed interest for late payment under the Federal Oil and Gas Royalty Management Act of 1982 (30 CFR 218.54). If you need assistance or clarification, please contact the Minerals Management Service at 1-800-525-9167 or 303-231-3504.

If you have any questions, please contact me at the above address or telephone (505) 599-8918.

Sincerely,
/s/ Margie Dupre
Margie Dupre
Legal Instruments Examiner
Petroleum Management Branch

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