

BURLINGTON RESOURCES

San Juan Division

552

February 15, 2006

Bureau of Land Management
Farmington Resource Area
1235 La Plata Highway
Farmington, NM 87401

Oil Conservation Division
State of New Mexico
1220 S. Saint Francis Drive
Santa Fe, NM 87505

**RE: 2006 Plan of Development
SAN JUAN 29-4 UNIT 14-08-001-1055
RIO ARRIBA COUNTY, NEW MEXICO**

Ladies and Gentlemen:

The following Participating Areas currently exist in the SAN JUAN 29-4 UNIT:

FORMATION	EXPANSION	EFFECTIVE DATE
MESAVERDE	004	01-Aug-78
PICTURED CLIFFS	007	01-Oct-94

The 2005 Plan of Development (or amendments thereto) provided for the following activity:

WELL NAME	FORMATION	TYPE	DEDICATION	STATUS
SAN JUAN 29-4 UNIT 25	PICTURED CLIFFS	NewDrill - Single	W2 30-029N-004W	Completed

Pursuant to Section 10 of the SAN JUAN 29-4 UNIT Agreement, Burlington Resources Oil & Gas Company LP, as Unit Operator, hereby submits the 2006 Plan of Development as follows:

There are not any new drills or recompletions planned at this time during 2006.

The following is a well listing for wells in SAN JUAN 29-4 UNIT and the current status our system contains for the well.

WELL NAME	FORM	LEGAL DESC	STATUS	FLAG
SAN JUAN 29-4 UNIT 201	PICTURED CLIFFS	E2 031-029N-004W	Active	Commingle
SAN JUAN 29-4 UNIT 201	FRUITLAND COAL	E2 031-029N-004W	Active	Commingle
SAN JUAN 29-4 UNIT NP 200	FRUITLAND	W2 030-029N-004W	Active	Commingle

SAN JUAN 29-4 UNIT
2006 PLAN OF DEVELOPMENT

	COAL			
SAN JUAN 29-4 UNIT NP 200	PICTURED CLIFFS	W2 030-029N-004W	Active	Commingle
			Commingle Count	4
SAN JUAN 29-4 UNIT 21	PICTURED CLIFFS	W2 005-029N-004W	Active	Dual
SAN JUAN 29-4 UNIT 21	MESAVERDE	W2 005-029N-004W	Active	Dual
SAN JUAN 29-4 UNIT 24	PICTURED CLIFFS	E2 008-029N-004W	Active	Dual
SAN JUAN 29-4 UNIT 24	GALLUP	NE4 008-029N-004W	Shut-in	Dual
			Dual Count	4
SAN JUAN 29-4 UNIT 1	MESAVERDE	W2 030-029N-004W	P&A	Single
SAN JUAN 29-4 UNIT 10	PICTURED CLIFFS	SW4 036-029N-004W	P&A	Single
SAN JUAN 29-4 UNIT 11	PICTURED CLIFFS	E2 006-029N-004W	P&A	Single
SAN JUAN 29-4 UNIT 12	MESAVERDE	E2 018-029N-004W	P&A	Single
SAN JUAN 29-4 UNIT 13	MESAVERDE	E2 029-029N-004W	P&A	Single
SAN JUAN 29-4 UNIT 14	MESAVERDE	E2 031-029N-004W	P&A	Single
SAN JUAN 29-4 UNIT 16	PICTURED CLIFFS	E2 036-029N-004W	P&A	Single
SAN JUAN 29-4 UNIT 18	MESAVERDE	E2 033-029N-004W	Active	Single
SAN JUAN 29-4 UNIT 2	PICTURED CLIFFS	W2 035-029N-004W	P&A	Single
SAN JUAN 29-4 UNIT 22	PICTURED CLIFFS	W2 009-029N-004W	Active	Single
SAN JUAN 29-4 UNIT 23	PICTURED CLIFFS	E2 015-029N-004W	P&A	Single
SAN JUAN 29-4 UNIT 25	PICTURED CLIFFS	W2 030-029N-004W	Active	Single
SAN JUAN 29-4 UNIT 3	PICTURED CLIFFS	W2 022-029N-004W	P&A	Single
SAN JUAN 29-4 UNIT 6	MESAVERDE	W2 010-029N-004W	P&A	Single
SAN JUAN 29-4 UNIT 7	PICTURED CLIFFS	W2 008-029N-004W	P&A	Single
SAN JUAN 29-4 UNIT 7	MESAVERDE	W2 008-029N-004W	P&A	Single
SAN JUAN 29-4 UNIT 8	MESAVERDE	E2 034-029N-004W	P&A	Single
SAN JUAN 29-4 UNIT 9	MESAVERDE	W2 003-029N-004W	P&A	Single
SAN JUAN 29-4 UNIT NP 2	FRUITLAND COAL	W2 035-029N-004W	P&A	Single
SAN JUAN 29-4 UNIT NP 4	PICTURED CLIFFS	E2 035-029N-004W	P&A	Single
			Single Count	20
			Grand Count	28

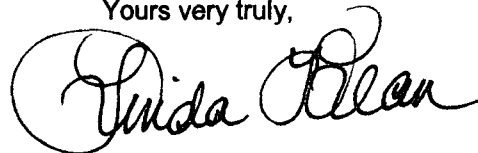
The working interest owners are being furnished a copy of this letter. Burlington, as Unit Operator, will drill any offset wells required to prevent drainage of unitized substances and any other wells deemed necessary by the working interest owners or Unit Operator.

SAN JUAN 29-4 UNIT
2006 PLAN OF DEVELOPMENT

In accordance to Section 10 of the Unit Agreement, please provide your approvals by executing and returning a copy of the attached approval page to the undersigned.

Please contact me at (505) 326-9760 if there are any questions regarding this letter.

Yours very truly,

A handwritten signature in black ink that reads "Linda Dean". The signature is written in a cursive style with a large, circular initial "L".

Linda Dean
Land Advisor

San Juan 29-4 Unit 3.0 (2006)

**SAN JUAN 29-4 UNIT
2006 PLAN OF DEVELOPMENT**

**SAN JUAN 29-4 UNIT
2006 PLAN OF DEVELOPMENT APPROVALS**

Bureau of Land Management

Date

New Mexico Oil Conservation Division

Date

WORKING INTEREST OWNERS SAN JUAN 29-4 UNIT

LANGDON D HARRISON REVOC TRUST B

NAVATEX ENERGY LP

RIO ARIBAGAS LTD

JABCO LLP

THOMAS P TINNIN

THE TINMIL

PROVIDENCE MINERALS LLC

RUTH ZIMMERMAN TRUST

XTO ENERGY INC

WILLIAMS PRODUCTION COMPANY

KATHLEEN QUINN

MAR OIL AND GAS CORP INC

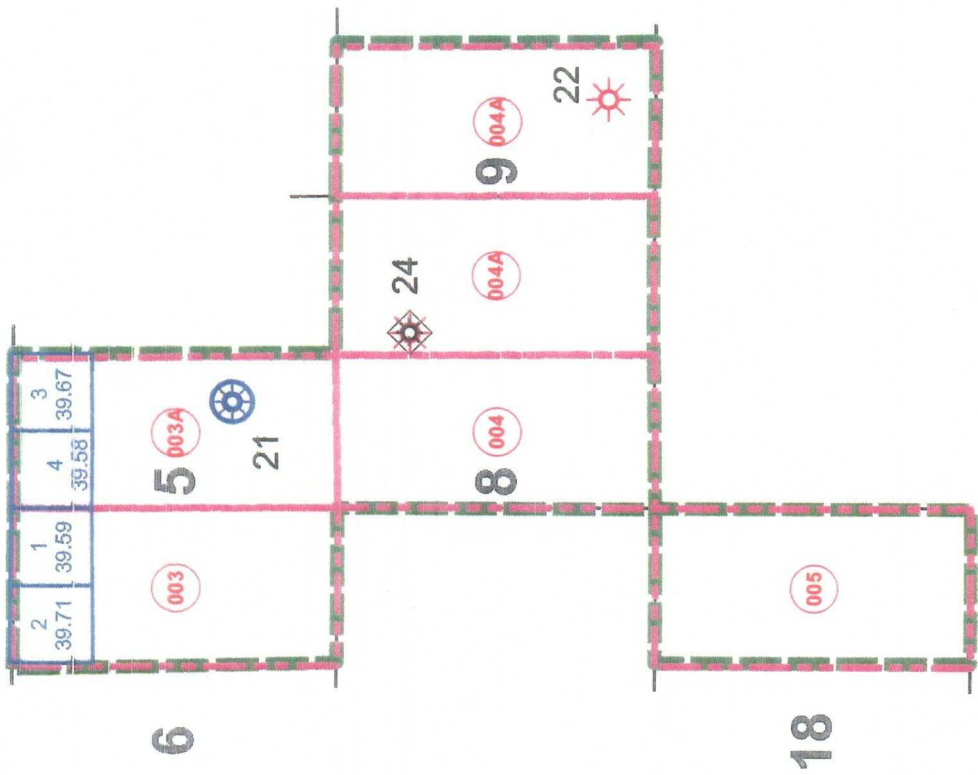
DUGAN PRODUCTION CORPORATION

CONOCOPHILLIPS COMPANY

ROBERT CRITCHFIELD

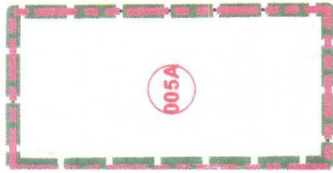
San Juan 29-4 Unit

R4W



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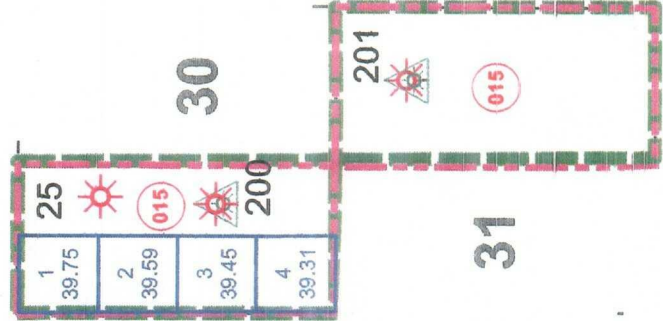


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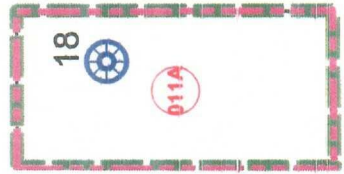
Well Formation

-  FRUITLAND COAL
-  PICTURED CLIFFS
-  MESAVERDE
-  GALLUP

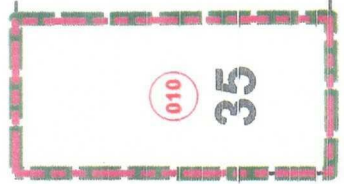


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BURLINGTON
RESOURCES
Inventory Management
San Juan Division
Farmington, New Mexico
Feb., 2006

BURLINGTON

RESOURCES

San Juan Division

June 14, 2006

Bureau of Land Management
Farmington Resource Area
Attn: Mr. Wayne Townsend
1235 La Plata Highway
Farmington, NM 87401

State of New Mexico
Oil Conservation Division
Attn: Ms. Lori Wrotenbery
1220 S. Saint Francis Drive
Santa Fe, NM 87505-4000

RE: San Juan 29-4 Unit (#14-08-001-1055)
Commerciality Determination
Pictured Cliffs Formation
Rio Arriba County, New Mexico

Gentlemen:

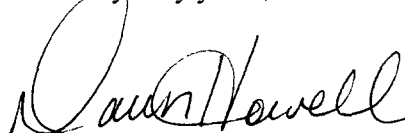
Pursuant to the provisions of Section 11(a) of the San Juan 29-4 Unit Agreement, #14-08-001-1055, approved, April 21, 1953, Burlington Resources Oil & Gas Company LP, as Operator, has determined that the well listed below is capable of producing unitized substances in paying quantities from the Pictured Cliffs Formation. Burlington is seeking confirmation of the well determination enclosed.

BR's AIN #	Well Name & Number	Well Dedication	Dedicated Lease	Completion Date	Commerciality Determination
85826901	San Juan 29-4 Unit #25	W/2 30-29N-4W	SF-079893-A	10/26/05	Commercial

Upon receipt of response from the Bureau of Land Management and concurring responses from the New Mexico Oil Conservation Division, the formal Participating Area Schedule will be prepared and submitted.

Copies of this letter are being sent to the working interest owners on the attached sheet. If you have any questions or need any additional information, please contact the undersigned at (505) 599-4030.

Very truly yours,



Dawn Howell
Sr. Land Technician

DH
SJ 29-4 Unit, 4.1

BURLINGTON RESOURCES

COMMERCIALITY DETERMINATION

BLM DATA SHEET

SAN JUAN 29-4 UNIT 25

WELL INFORMATION

LEASE: SAN JUAN 29-4 UNIT 25
 LOCATION: 30029N004WF
 COUNTY, STATE: RIO ARRIBA, NEW MEXICO
 FORMATION: PICTURED CLIFFS
 PROJECT TYPE: NEWDRILL
 WELL TYPE: GAS WELL
 OPERATOR: BURLINGTON RESOURCES O&G CO LP
 SPUD DATE: 9/29/2005
 COMP DATE: 10/26/2005
 1ST DELIVERY: 11/3/2005
 COMM GWI %: 100.00
 COMM NRI %: 87.50
 BOARD RATE %: 10.00

PRODUCTION TAXES

TAXES FOR: RIO ARRIBA, NEW MEXICO
 2003 - 2004 Commerciality

GAS % OF REVENUE

SEVERANCE:
 Severance, School, Conservation 7.93

AD VALOREM:
 Production, Equipment 1.24

TOTAL %: 9.17

AVERAGE HEAT CONTENT

1,000 MMBtu / Mcf

WELL COST AND ECONOMICS

573.09 M\$ AVERAGE WELL COST
 823.62 MMCF ULT. GROSS GAS RESERVES
 248.69 MCFD INITIAL GAS RATE
 55.46 % RATE OF RETURN
 1.32 \$/\$ P/I, DISC. @ 10.00 %
 756.56 M\$ NET PRESENT VALUE, DISC. @ 10.00 %
 3.21 YRS PAYOUT

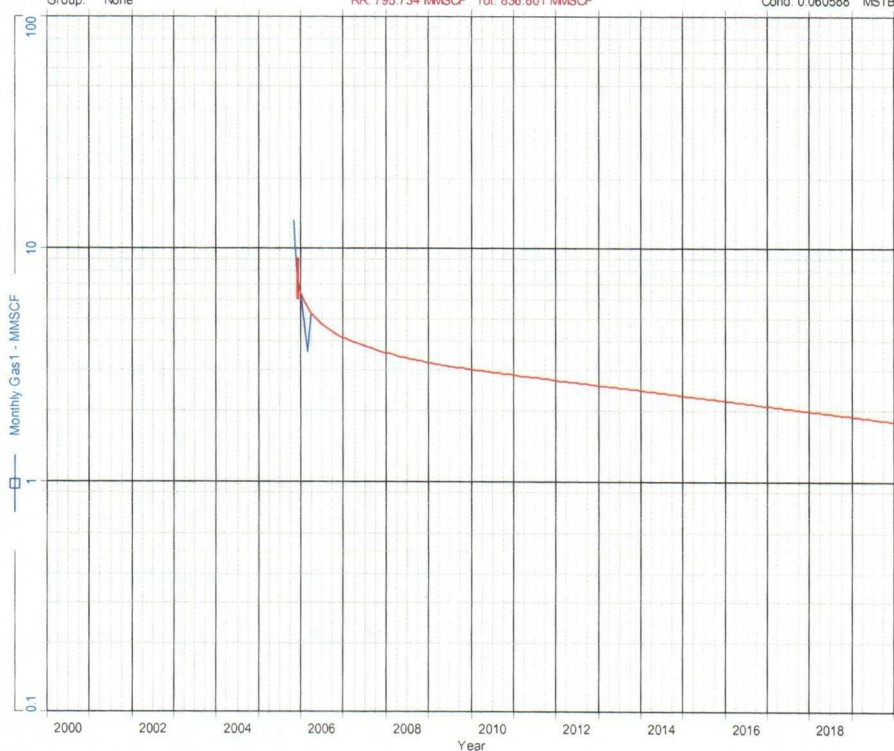
SAN JUAN 29-4 UNIT 25 85826901 Data: Sep.2005-May.2006

Operator: BURLINGTON RESOURCES OG CO LP
 Field: GOBERNADOR (PICTURED CLIFFS)
 Zone: GOBERNADOR (PICTURED CLIFFS)
 Type: Gas
 Group: None

COMX (Rate-Time)
 Qi: 8.21813 MMSCF, 2005-12
 Qf: 0.304399 MMSCF, 2054-06
 D(Hyp): 48% CTD 41.0667 MMSCF
 RR: 795.734 MMSCF Tot: 836.801 MMSCF

Production Cums
 Oil: 0 MSTB
 Gas: 41.0667 MMSCF
 Water: 0.008584 MSTB
 Cond: 0.060588 MSTB

Monthly Gas1 - MMSCF
 Cum: 41.07 MMSCF
 COMX - MMSCF
 Versus: Year
 Relationship: Rate-Time
 Qi: 8.22 MMSCF 2005-12
 Di (eff. ann.): 48.00 % (Hyp->Exp)
 Qf: 0.30 MMSCF 2054-06
 RR: 795.73 MMSCF
 EUR: 836.80 MMSCF



BURLINGTON RESOURCES
COMMERCIALITY DETERMINATION
BLM DATA SHEET
SAN JUAN 29-4 UNIT 25

CASH FLOW SUMMARY

Date	Gas1 Rate	Gas1 Volume	Net Gas Volume	Net Cond Volume	Net Oth Volume	Gas1 Price	Gas Price	Cond Price	Oth Price	Net Revenue	Prod Taxes	Total Opccosts	Total Oper Inc	Total Capital	Total BT Cash
	mcf/d	MMSCF	MMSCF	MSTB	MSTB	\$/MMBTU	\$/mcf	\$/Bbl	\$/Bbl	M\$	M\$	M\$	M\$	M\$	M\$
2005(12)	248.7	7.7	5.23	0.00	0.48	4.86	4.86	35.51	22.66	34.9	3.52	0.00	31.35	0.00	31.35
2006(12)	156.2	57.0	38.69	0.00	3.53	4.86	4.86	35.51	22.66	257.9	26.07	6.76	225.08	615.55	-390.47
2007(12)	126.7	46.3	31.38	0.00	2.86	4.86	4.86	35.51	22.66	209.2	21.15	11.59	176.47	0.00	176.47
2008(12)	112.0	41.0	27.81	0.00	2.53	4.86	4.86	35.51	22.66	185.4	18.74	11.59	155.08	0.00	155.08
2009(12)	103.6	37.8	25.66	0.00	2.34	4.86	4.86	35.51	22.66	171.1	17.29	6.06	147.70	0.00	147.70
2010(12)	97.5	35.6	24.14	0.00	2.20	4.86	4.86	35.51	22.66	161.0	16.27	0.00	144.69	0.00	144.69
2011(12)	92.5	33.8	22.91	0.00	2.09	4.86	4.86	35.51	22.66	152.7	15.44	0.00	137.31	0.00	137.31
2012(12)	87.6	32.1	21.76	0.00	1.98	4.86	4.86	35.51	22.66	145.0	14.66	0.00	130.37	0.00	130.37
2013(12)	83.4	30.4	20.66	0.00	1.88	4.86	4.86	35.51	22.66	137.7	13.92	0.00	123.79	0.00	123.79
2014(12)	79.2	28.9	19.61	0.00	1.79	4.86	4.86	35.51	22.66	130.8	13.22	0.00	117.54	0.00	117.54
2015(12)	75.2	27.4	18.62	0.00	1.70	4.86	4.86	35.51	22.66	124.2	12.55	0.00	111.60	0.00	111.60
2016(12)	71.2	26.1	17.68	0.00	1.61	4.86	4.86	35.51	22.66	117.9	11.92	0.00	105.97	0.00	105.97
2017(12)	67.8	24.7	16.79	0.00	1.53	4.86	4.86	35.51	22.66	111.9	11.31	0.00	100.62	0.00	100.62
2018(12)	64.4	23.5	15.94	0.00	1.45	4.86	4.86	35.51	22.66	106.3	10.74	0.00	95.54	0.00	95.54
2019(12)	61.1	22.3	15.14	0.00	1.38	4.86	4.86	35.51	22.66	100.9	10.20	0.00	90.71	0.00	90.71
2020(12)	57.9	21.2	14.37	0.00	1.31	4.86	4.86	35.51	22.66	95.8	9.68	0.00	86.13	0.00	86.13
2021(12)	55.1	20.1	13.65	0.00	1.24	4.86	4.86	35.51	22.66	91.0	9.20	0.00	81.78	0.00	81.78
2022(12)	52.3	19.1	12.96	0.00	1.18	4.86	4.86	35.51	22.66	86.4	8.73	0.00	77.65	0.00	77.65
2023(12)	49.7	18.1	12.30	0.00	1.12	4.86	4.86	35.51	22.66	82.0	8.29	0.00	73.73	0.00	73.73
2024(12)	47.0	17.2	11.68	0.00	1.06	4.86	4.86	35.51	22.66	77.9	7.87	0.00	70.01	0.00	70.01
Sub.	---	570.4	386.99	0.00	35.26	---	---	---	---	2,579.9	260.77	36.01	2,283.11	615.55	1,667.56
Rem.	---	253.2	171.82	0.00	15.66	---	---	---	---	1,145.5	115.78	0.00	1,029.68	0.00	1,029.68
Total	---	823.6	558.81	0.00	50.92	---	---	---	---	3,725.3	376.54	36.01	3,312.79	615.55	2,697.23

WORKING INTEREST OWNERS SAN JUAN 29-4 UNIT

LANGDON D HARRISON REVOC TRUST B

NAVATEX ENERGY LP

RIO ARIBAGAS LTD

JABCO LLP

THOMAS P TINNIN

THE TINMIL

PROVIDENCE MINERALS LLC

RUTH ZIMMERMAN TRUST

XTO ENERGY INC

WILLIAMS PRODUCTION COMPANY

KATHLEEN QUINN

MAR OIL AND GAS CORP INC

DUGAN PRODUCTION CORPORATION

CONOCOPHILLIPS COMPANY

ROBERT CRITCHFIELD



San Juan Business Unit
ConocoPhillips Company
P.O. Box 4289
Farmington, NM 87499-4289

Burlington Resources Inc.
A wholly owned subsidiary of
ConocoPhillips

July 25, 2006

Bureau of Land Management (3)
Attn: Mr. Wayne Townsend
1235 La Plata Highway
Farmington, NM 87401

State of New Mexico (2)
Oil Conservation Division
Energy & Minerals Department
Attn: Ms. Lori Wrotenbery
1220 S. Saint Francis Drive
Santa Fe, NM 87505-4000

RE: **SAN JUAN 29-4 UNIT, #14-08-001-1055**
Pictured Cliffs Participating Area
Eighth Expansion: Effective 11/1/2005
Rio Arriba County, New Mexico

Dear Sir or Madam:

Pursuant to Section 11(a) of the above referenced Unit Agreement, approved July 22, 1952, **Burlington Resources Oil & Gas Company LP, as Unit Operator**, has determined that the following well is capable of producing unitized substances in paying quantities from the Pictured Cliffs formation, thereby should be admitted to the Pictured Cliffs Participating Area. Pursuant to a BLM letter, listed below is the well that has been deemed commercial.

EIGHTH EXPANSION - EFFECTIVE 11/1/05

<u>Well Name</u>	<u>Tract/Acres</u>	<u>Tr. Description</u>	<u>Compl. Date</u>
San Juan 29-4 Unit #25 W/2 Sec. 30-T29N-R4W	Tr.15/318.10	Lots 1-4, E/2W/2	10/26/05

The Expansion Schedule for the Eighth Expansion is enclosed. The schedule describes the Participating Area and shows the percentage of unitized substances allocated to the tracts according to the ownership within the tracts.

Burlington Resources would appreciate consideration of this Expansion, by written response. Please contact the undersigned at (505) 599-4030 if there are any questions regarding this matter. Copies of this letter and attachments are being furnished to the working interest owners.

Sincerely,

Dawn Howell
Sr. Land Technician



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Farmington Field Office
1235 La Plata Highway, Suite A
Farmington, New Mexico 87401

IN REPLY REFER TO:
San Juan 29-4 Unit Pictured Cliffs PA
3162.7 (21110)

July 12, 2006

Ms. Dawn Howell
Burlington Resources Oil & Gas Company LP
P.O. Box 4289
Farmington, NM 87499-4289

RE: San Juan 29-4 Unit
Commerciality Determination
Pictured Cliffs Formation
Rio Arriba County, NM

Dear Ms. Howell:

In response to your letter dated June 14, 2006, the Farmington Field Office has reviewed the data you submitted for a commerciality determination for the following well completed in the Pictured Cliffs formation.

Well Name & Number	Dedication	Lease	Completion Date	Determination
San Juan 29-4 Unit #25	W/2 Sec. 30, T29N, R4W	NMSF079893A	10/26/05	Commercial


After completing our economic evaluation, we are in concurrence with the above determination.

The Pictured Cliffs formation in this well is determined to be commercial and is to be included in the Pictured Cliffs participating area. It is required that a revision be submitted to include this well in the San Juan 29-4 Unit Pictured Cliffs Participating Area.

Under provisions of 43 CFR 3165.3, you may request an Administrative Review of the order(s) described above. Such request, including all supporting documents, must be filed in writing within 20 business days of receipt of this notice and must be filed with the State Director, Bureau of Land Management (NM-92000), P. O. Box 27115, Santa Fe, New Mexico 87502-0115. Such requests shall not result in a suspension of the order(s) unless the reviewing official so determines. Procedures governing appeals from instructions, orders or decisions are contained in 43 CFR 3165.4 and 43 CFR 4.400 et seq.

If you have any questions concerning this matter, please contact Wayne Townsend at the above address or telephone (505) 599-6359.

Sincerely,


Wayne Townsend
Petroleum Engineer
Branch of Petroleum Management

THE 008 EXPANDED PARTICIPATING AREA FOR PICTURED CLIFFS FORMATION
SAN JUAN 29-4 UNIT AREA

DESCRIPTION OF COMMITTED LANDS IN PARTICIPATING AREA:

DESCRIPTION OF NON-COMMITTED LANDS IN PARTICIPATING AREA:

TOWNSHIP 029N, RANGE 004W

SEC. 005 SW/4, S/2 NW/4

LOT: 3 (39.670000 acres)

LOT: 4 (39.580000 acres)

SEC. 006 S/2 NE/4, SE/4

LOT: 1 (39.590000 acres)

LOT: 2 (39.710000 acres)

SEC. 008 W/2

SEC. 008 E/2

SEC. 009 W/2

SEC. 015 E/2

SEC. 030 E/2 W/2

LOT: 1 (39.750000 acres)

LOT: 2 (39.590000 acres)

LOT: 3 (39.450000 acres)

LOT: 4 (39.310000 acres)

SEC. 031 E/2

SEC. 035 W/2

SEC. 036 ALL

TOTAL ACRES COMMITTED: 3516.65

TOTAL ACRES NON-COMMITTED: 0.00

TOTAL NUMBER OF ACRES IN PARTICIPATING AREA:

3516.65

EFFECTIVE DATE: 11/01/05

BURLINGTON RESOURCES O&G CO
 THE 008 EXPANDED PARTICIPATING AREA FOR PICTURED CLIFFS FORMATION
 SAN JUAN 29-4 UNIT AREA
 RIO ARRIBA, NEW MEXICO
 EFFECTIVE 11/01/2005

SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DRILLING BLOCK	GW/ PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
SF-079756	T-029N R-004W	319.30		TRACT: 003			9.079664
	SEC. 006 S/2 NE/4, SE/4 (240.00 acres)		ORRI:		0.000000	2.500000	
	LOT 1 (39.590000 acres)		ROYALTY:		0.000000	12.500000	
	LOT 2 (39.710000 acres)		WORKING INTEREST:				
			BURLINGTON RESOURCES O&G CO LP		100.000000	85.000000	
			TOTAL		100.000000	100.000000	
SF-079756-A	T-029N R-004W	319.25		TRACT: 003A			9.078242
	SEC. 005 SW/4, S/2 NW/4 (240.00 acres)		ORRI:		0.000000	2.500000	
	LOT 3 (39.670000 acres)		ROYALTY:		0.000000	12.500000	
	LOT 4 (39.580000 acres)		WORKING INTEREST:				
			BR - PEAK		100.000000	85.000000	
			TOTAL		100.000000	100.000000	
SF-079757	T-029N R-004W	320.00		TRACT: 004			9.099569
	SEC. 008 W/2 (320.00 acres)		ORRI:		0.000000	2.500000	
			ROYALTY:		0.000000	12.500000	
			WORKING INTEREST:				
			BURLINGTON RESOURCES O&G CO LP		100.000000	85.000000	
			TOTAL		100.000000	100.000000	
SF-079757-A	T-029N R-004W	640.00		TRACT: 004A			18.199138
	SEC. 008 E/2 (320.00 acres)		ORRI:		0.000000	2.500000	
	SEC. 009 W/2 (320.00 acres)		ROYALTY:		0.000000	12.500000	
			WORKING INTEREST:				
			BR - PEAK		100.000000	85.000000	
			TOTAL		100.000000	100.000000	
SF-079758	T-029N R-004W	320.00		TRACT: 005A			9.099569
	SEC. 015 E/2		ORRI:		0.000000	2.500000	
			ROYALTY:		0.000000	12.500000	

BURLINGTON RESOURCES O&G CO
 THE 008 EXPANDED PARTICIPATING AREA FOR PICTURED CLIFFS FORMATION
 SAN JUAN 29-4 UNIT AREA
 RIO ARRIBA, NEW MEXICO
 EFFECTIVE 11/01/2005

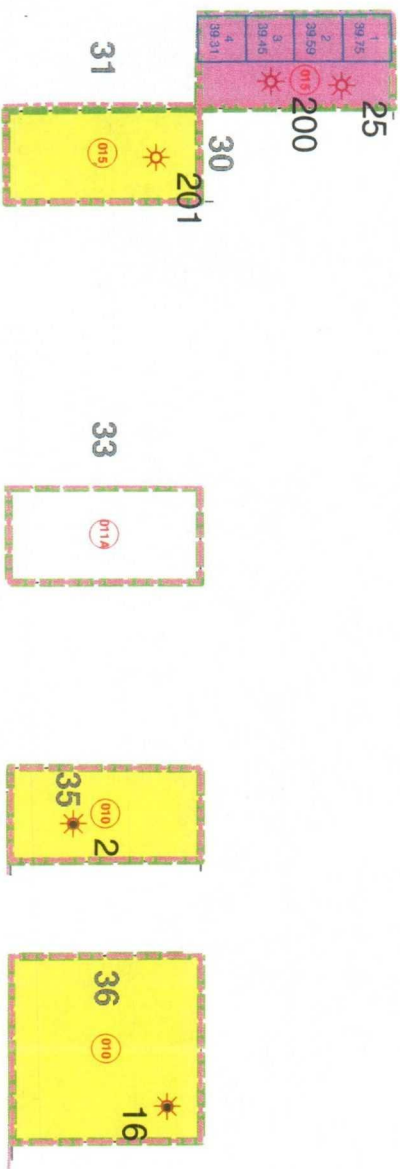
SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DRILLING BLOCK	GW/ PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
SF-07979761	T-029N R-004W (320.00 acres) SEC. 035 W/2 (320.00 acres) SEC. 036 ALL (640.00 acres)	960.00	WORKING INTEREST: BR - PEAK	TRACT: 010	100.000000 ----- 100.000000	85.000000 ----- 100.000000	27.298708 -----
	ORRI:				0.000000	25.156200	
	ROYALTY:				0.000000	12.500000	
	WORKING INTEREST:						
	BURLINGTON RESOURCES O&G CO LP				100.000000	62.343800	
	TOTAL				100.000000	100.000000	
SF-079893-A	T-029N R-004W (160.00 acres) SEC. 030 E/2 W/2 (160.00 acres) LOT 1 (39.750000 acres) LOT 2 (39.590000 acres) LOT 3 (39.450000 acres) LOT 4 (39.310000 acres) SEC. 031 E/2 (320.00 acres)	638.10	ORRI: ROYALTY: WORKING INTEREST: DUGAN PRODUCTION CORP MAR OIL & GAS CORP QUINN KATHLEEN ZIMMERMAN RUTH TRUST PROVIDENCE MINERALS LLC TINMIL TINNIN THOMAS P JABCO LLP RIO ARIBAGAS LTD NAVATEX ENERGY LP BURLINGTON RESOURCES O&G CO LP	TRACT: 015	0.000000 0.000000 2.187500 3.125000 1.458333 0.729167 2.187500 0.273437 0.273438 2.187500 2.734375 1.640625 83.203125 -----	20.781200 12.500000 1.914063 2.734375 1.276041 0.638021 1.914062 0.239258 0.239258 1.914063 2.392578 1.435547 52.021534 -----	18.145110 -----
	TOTAL				100.000000	100.000000	

R4W

San Juan 29-4 Unit

Pictured Cliffs PA

- Approved 7th Expan., Effective 10/1/1994
- 8th Expan., Effective 11/1/2005



T
29
N

Well Formation

- ACTIVE
- INACTIVE

BURLINGTON
RESOURCES
Inventory Management
San Juan Division
Farmington, New Mexico
July, 2006