United States Department of the Interior

BUREAU OF LAND MANAGEMENT
Farmington Field Office
1235 La Plata Highway, Suite A
Farmington, New Mexico 87401

IN REPLY REFER TO:
NMNM 116381(CA)
3105 (21110)

419

June 14, 2006

ConocoPhillips Company
P. O. Box 2197
Houston, Texas 77252-2197

Dear Ms. Blankenship:

Enclosed is one approved copy of Unit Communitization Agreement (CA) NMNM 116381, involving 100.00 acres of Federal land in lease NMNM-03471A and 200.00 acres of Federal land in lease NMSF-080596 in Rio Arriba County, New Mexico. This acreage comprises a 320.00 acre spacing unit for the San Juan 29-6 Unit No. 88 and 88M wells on Federal land.

The agreement communitizes all rights as to natural gas and associated liquid hydrocarbons producible from the Dakota Formation in the W½ of Section 33, T. 29 N., R. 6 W., NMPM, and is effective May 8, 1965. This CA shall remain in force and effect for a period of 2 years and for as long as communitized substances are, or can be, produced from the communitized area in paying quantities, and subject lands are not included in a participating area. You are requested to furnish all interested principals with appropriate evidence of this approval.

If this well is producing, this approval requires the submission of a Payor Information Form MMS-4025 to the Minerals Management Service (MMS) within 30 days (30 CFR 210.51). Please notify the designated payor or payors (purchasers, working interest owners, or others) as soon as possible regarding this requirement. Any production royalties that are due must be reported and paid within 90 days of the Bureau of Land Management's approval date or the payors will be assessed interest for late payment under the Federal Oil and Gas Royalty Management Act of 1982 (30 CFR 218.54). If you need assistance or clarification, please contact the Minerals Management Service at 1-800-525-9167 or 303-231-3504.

If you have any questions, please contact me at the above address or telephone (505) 599-8918.

Sincerely,
/s/ Margie Dupre
Margie Dupre
Legal Instruments Examiner
Petroleum Management Branch

2006 JUN 19 PM 2 20

Enclosure
1 - Approved Unit Communitization Agreement
cc: MMS, MS-357 B1, Denver, CO
NMOCD, Santa Fe (w/o encl.)
NM Tax & Rev. Dept

6-15-06
This is a corrected approval letter for CA NM116381. I made a boo-boo & didn't see it till after I had mailed everything. Please replace w/this corrected version.
Thanks & Sorry Margie

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

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Margie Dupre
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Petroleum Management Branch

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1 - Approved Unit Communitization Agreement
cc: MMS, MS-357 B1, Denver, CO
NMOCD, Santa Fe (w/o encl.)
NM Tax & Rev. Dept

2006 JUN 19 PM 2 17

ConocoPhillips

San Juan Business Unit
ConocoPhillips Company
P.O. Box 4289
Farmington, NM 87499-4289

September 21, 2006

Bureau of Land Management
Farmington Resource Area
Attn: Mr. Wayne Townsend
1235 La Plata Highway
Farmington, NM 87401

State of New Mexico
Commissioner of Public Lands
Attn: Mr. Pete Martinez
PO. Box 1148
Santa Fe, NM 87504-1148

State of New Mexico
Oil Conservation Division
Attn: Ms. Lori Wrotenberry
1220 S. Saint Francis Dr.
Santa Fe, NM 87505-4000

RECEIVED
SEP 25 2006
Oil Conservation Division
1220 S. St. Francis Drive
Santa Fe, NM 87505

RE: **San Juan 29-6 Unit (14-06-001-439)**
Commerciality Determination
Fruitland Coal Formation
Rio Arriba County, New Mexico

Ladies and Gentlemen:

Pursuant to the provisions of Section 11(a) of the San Juan 29-6 Unit Agreement, #14-06-001-464, approved September 8, 1952, ConocoPhillips Company, as Operator, has determined that the SJ 29-6 #58A well listed below is capable of producing unitized substances in paying quantities from the Fruitland Coal Formation and the SJ 29-6 Unit #72A is not. ConocoPhillips is seeking confirmation of the well determinations enclosed.

Well Name	Dedication	Lease No.	Completion Date	Determination
SJ 29-6 Unit #58A	W/2 Sec. 28-29N-6W	NM-03471	1/23/2004	Commercial
SJ 29-6 Unit #72A	W/2 Sec. 22-29N-6W	SF-080377	8/13/2004	Non-Commercial

Upon receipt of response from the Bureau of Land Management and concurring responses from the Commissioner of Public Lands and New Mexico Oil Conservation Division, the formal Participating Area Schedules will be prepared and submitted for the commercial well. The non-commercial well will continue to be carried on a lease basis.

Copies of this letter are being sent to the working interest owners on the attached sheet. If you have any questions or need any additional information, please contact the undersigned at (505) 599-4030.

Sincerely,

Dawn Howell

Dawn Howell
Sr. Land Technician

DH
SJ 29-6 Unit, 4.5

ConocoPhillips

Commerciality Determination

San Juan 29-6 Unit #72A
Fruitland Coal Recomplete
NW, Sec 22, T29N, R6W
Rio Arriba County, NM
API: 30-039-21344

The SJ 29-6 #72A was completed as a Mesaverde single producer in 1977. The Fruitland Coal was added in August, 2004, by ConocoPhillips and the well was downhole commingled with the Mesaverde.

Although actual capital investment of $245,000 was incurred for fracture stimulation of the San Juan 29-6 Unit #72A Fruitland coal, typical drill costs of $650,000 were used in this determination. Estimated operating costs for the Fruitland Coal are $18,000/year.

Income was based on actual prices from 8/04 - 4/06 and a flat non-escalated value of $6.30/mcf and normal transportation costs for future production.

Recommend that this well be determined non-commercial in the Fruitland Coal.

Actual Production

Month	Production (MCFD)
Aug-04	3
Sep-04	115
Oct-04	121
Nov-04	80
Dec-04	68
Jan-05	73
Feb-05	60
Mar-05	59
Apr-05	64
May-05	64
Jun-05	63
Jul-05	64
Aug-05	61
Sep-05	55
Oct-05	53
Nov-05	52
Dec-05	46
Jan-06	53
Feb-06	67
Mar-06	55
Apr-06	54
May-06	53

US Summary Report

SJ 29-6 72A Commerciality

Nominal

Case Description

Notes: Commerciality Determination for SJ 29-6 72A.
Recompletion to Fruitland Coal 8/2004
Recompletion costs $245M, but must use avg drilling cost, $650M.
Operating costs $1500/month.
Historical gas prices used. Includes historical 4% shrinkage and a deduct for transportation. Future gas prices based on $6.30/Mcf plus the above deductions.

Case Parameters

Author	Janet Stasney	Cond. Price File
Linked Well		
Global Parameters	Default	
Model	ConocoPhillips	
Oil Price File		
Gas Price File		
Oil Offset 1		
Gas Offset 1		

Net Present Values (Generic)::ConocoPhillips

Disc Rate (%)	Inc Before Res & Tax M$	Before Tax Cap. Inv M$	Before Tax Cash Flow M$	After Tax Cash Flow M$	Cash PI
0.0	242	650	-408	-249	0.49
8.0	204	625	-422	-279	0.41
10.0	196	620	-424	-284	0.39
11.0	192	617	-425	-286	0.38
13.0	185	611	-426	-291	0.37
15.0	178	606	-428	-295	0.35
18.0	169	598	-429	-300	0.33

Company WI

	Initial %	Final %
Working	100.0	100.0
Oil NRI	82.5	82.5
Gas NRI	82.5	82.5
Byprod. NRI	82.5	82.5
Capital	100.0	100.0

Scenarios

Oil	Base
Gas	Base
Interests	Base
Opcosts	Base
Capital	Base

Economic Indicators (Generic)::ConocoPhillips

		BTax	ATax
AARR	%	0.0	0.0
Cash Breakeven	Years	0.0	0.00
NPV @ 13%	M$	-426	-291
13% PI (cash)	M$/M$		0.37
13% PI (capital)	M$/M$		0.52
NPV @ 10%	M$	-424	-284
10% PI (cash)	M$/M$		0.39
10% PI (capital)	M$/M$		0.54
Dev Cost/BOE	$/BOE	55.18	
Economic Limit Date		2011/05	
Last Scheduled Prod Date		2012/09	
Date of first production		2004/08	
Date of first investment		2004/08	
Discount Date		2004/08	
ROR		>800	>800

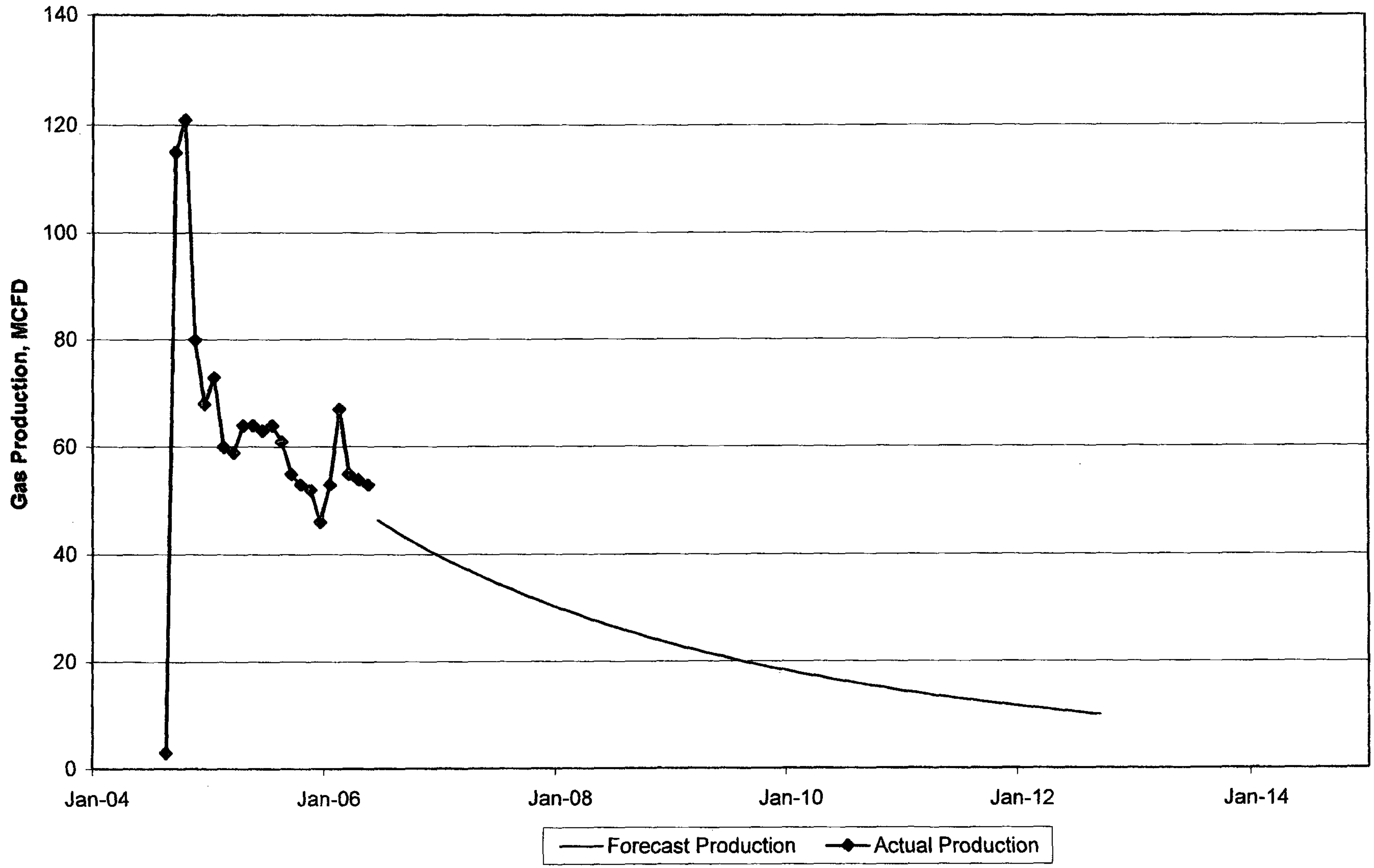
Products Recovery (US)::ConocoPhillips

		Gross	Gross Economic	WI	Roy	Net
Oil	MSTB	0	0	0	0	0
Gas-Raw	MMSCF	95	89	89	16	74
Gas-Sales	MMSCF	91	86	86	15	71
Ethane	MSTB	0	0	0	0	0
Propane	MSTB	0	0	0	0	0
Butane	MSTB	0	0	0	0	0
Cond.	MSTB	0	0	0	0	0
Sulphur	MLt	0	0	0	0	0
Other	MSTB	0	0	0	0	0

RESERVES AND ECONOMICS
PRODUCTION & REVENUE SUMMARY

Date	Gross Oil/Cond Volume MSTB	Gross Gas Volume MMSCF	NRI Oil MSTB	NRI Gas Sales MMSCF	Oil Price $/Bbl	Gas Price $/mcf	Gross # of Wells	Total NRI Revenue M$	Total Prod Taxes M$	WI Opcosts w/ Overhead M$	Income Before Reserves & Taxes M$	Total Capital M$	BTAX Cash Flow M$	ATAX Cash Flow M$	ATAX Cash Flow Disc. 10% M$	ATAX Cash Flow Disc 13% M$
2004(12)	0.00	11.80	0.00	9.35	0.00	5.37	1.0	49.44	5.93	8	36.01	650.00	-613.99	-487.63	-464.94	-458.73
2005(12)	0.00	21.72	0.00	17.20	0.00	7.14	1.0	120.26	14.43	18	87.82	0.00	87.82	82.74	71.72	68.88
2006(12)	0.00	17.73	0.00	14.04	0.00	5.84	1.0	82.94	9.95	18	54.99	0.00	54.99	57.39	45.22	42.28
2007(12)	0.00	12.67	0.00	10.04	0.00	5.40	1.0	54.20	6.50	18	29.70	0.00	29.70	38.16	27.33	24.88
2008(12)	0.00	9.74	0.00	7.72	0.00	5.40	1.0	41.68	5.00	18	18.68	0.00	18.68	28.72	18.70	16.57
2009(12)	0.00	7.55	0.00	5.98	0.00	5.40	1.0	32.28	3.87	18	10.41	0.00	10.41	18.89	11.18	9.64
2010(12)	0.00	5.94	0.00	4.71	0.00	5.40	1.0	25.42	3.05	18	4.37	0.00	4.37	9.45	5.09	4.27
2011(12)	0.00	2.08	0.00	1.65	0.00	5.40	1.0	8.91	1.07	8	0.34	0.00	0.34	3.60	1.76	1.44
Total	0.00	89.25	0.00	70.68	---	---	---	415.13	49.82	123	242.31	650.00	-407.69	-248.69	-283.93	-290.77

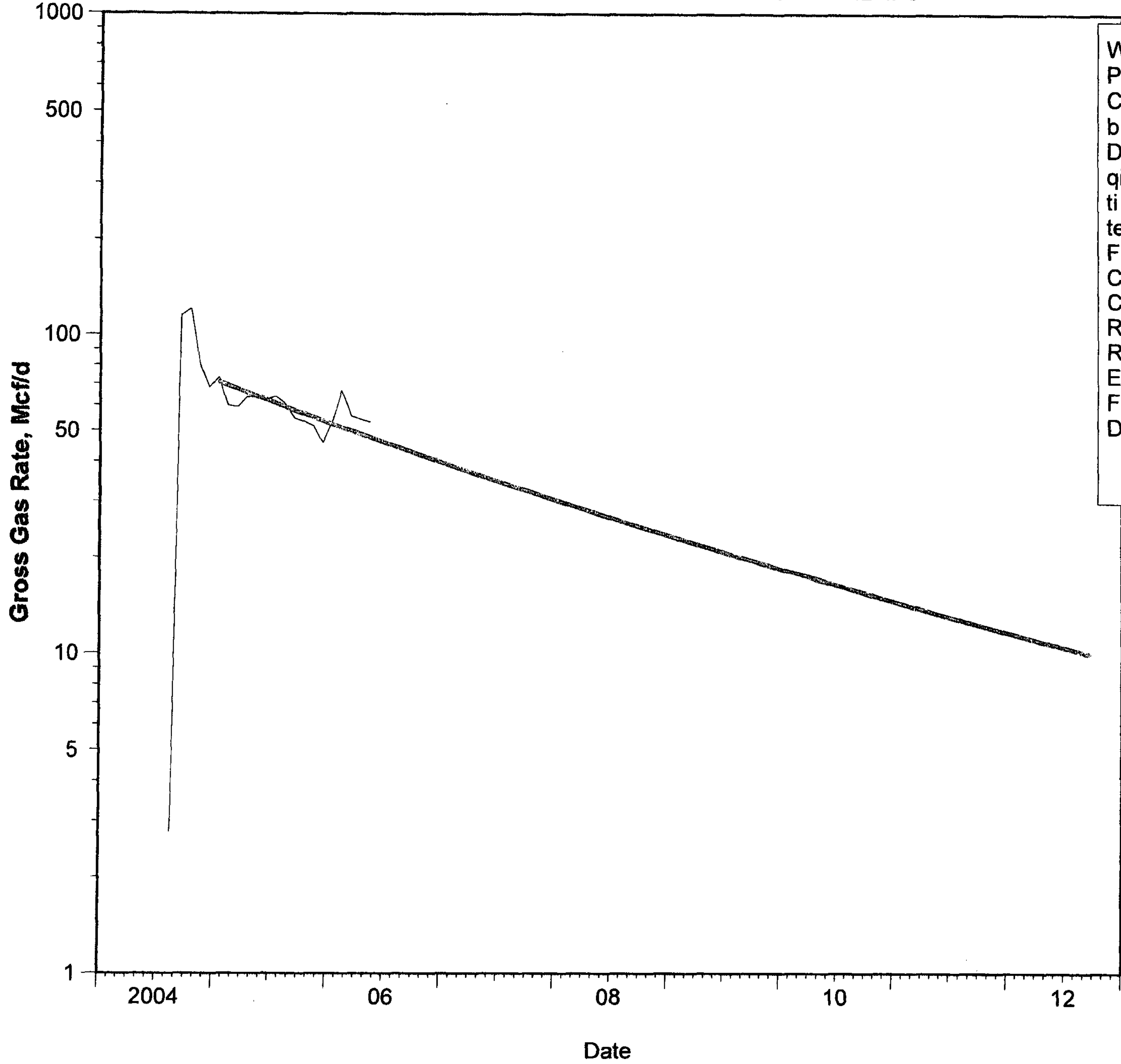
San Juan 29-6 72A



Well ID: F033502 API - 300392134400C02
SAN JUAN 29 6 UNIT 72A_FC
RMS Name: 650354 20001 SJ 29 6 72A FC

BASIN CB::FRUITLAND COAL
Current Oil Cum. : 0.0 Mbbl Current Gas Cum. : 42.0 MMcf
RESFCST Gas Reserve Type = None

CONOCOPHILLIPS COMPANY CONOCOPHILLIPS



Working Forecast	Parameters
Phase	: Gas
Case Name	: RESFCST
b	: 0.2
Di	: 0.315112 A.n.
qi	: 71.8765 Mcf/d
ti	: 12/31/2004
te	: 09/30/2012
Final Rate	: 9.843 Mcf/d
Cum. Prod.	: 41.98 MMcf
Cum. Date	: 05/31/2006
Reserves	: 52.8131 MMcf
Reserves Date	: 09/30/2012
EUR	: 94.7931 MMcf
Forecast Ended By	: Rate
DB Forecast Date	: 11/03/2005

ConocoPhillips

Commerciality Determination

San Juan 29-6 Unit #58A
Fruitland Coal Recomplete
NW, Sec 28, T29N, R6W
Rio Arriba County, NM
API: 30-039-21262

The SJ 29-6 #58A was completed as a Mesaverde single producer in January 1977. The Lewis was added in October 1997. The Fruitland Coal was added on 12/23/03 by ConocoPhillips and the well was completed with dual completion strings on 1/24/04, with the Fruitland Coal flowing up the short string and the Mesaverde and Lewis flowing up the long string.

Although actual capital investment of $387,000 was incurred for fracture stimulation and dual completion of the San Juan 29-6 Unit #58A Fruitland coal, typical drill costs of $650,000 were used in this determination. Estimated operating costs for the Fruitland Coal string are $18,000/year.

Income was based on actual prices from 2/04 - 4/06 and a flat non-escalated value of $5.70/mcf and normal transportation costs for future production.

Recommend that this well be determined commercial in the Fruitland Coal.

Actual Production

Month	Production (MCFD)
Feb-04	44
Mar-04	106
Apr-04	125
May-04	139
Jun-04	64
Jul-04	127
Aug-04	107
Sep-04	191
Oct-04	231
Nov-04	214
Dec-04	225
Jan-05	245
Feb-05	197
Mar-05	0
Apr-05	207
May-05	224
Jun-05	194
Jul-05	156
Aug-05	203
Sep-05	208
Oct-05	214
Nov-05	226
Dec-05	236
Jan-06	238
Feb-06	240
Mar-06	239
Apr-06	236
May-06	227

US Summary Report

SJ 29-6 58A Commerciality

Nominal

Case Description

Notes Commerciality Determination for SJ 29-6 58A.
Recompletion to Fruitland Coal 1/2004
Recompletion costs $387M, but must use avg drilling costs, used $650M.
Operating costs $1.5M/month.
Historical gas prices used. Includes historical 14% shrinkage and a deduct for transportation. Future gas prices based on $5.70/Mcf plus the above deductions.

Case Parameters

Author	Janet Stasney	Cond. Price File
Linked Well		
Global Parameters	Default	
Model	ConocoPhillips	
Oil Price File		
Gas Price File		
Oil Offset 1		
Gas Offset 1		

Net Present Values (Generic)::ConocoPhillips

Disc Rate (%)	Inc Before Res & Tax M$	Before Tax Cap. Inv M$	Before Tax Cash Flow M$	After Tax Cash Flow M$	Cash PI
0.0	1,506	650	856	522	2.23
8.0	1,117	625	491	278	1.68
10.0	1,047	620	428	235	1.58
11.0	1,016	617	399	216	1.54
13.0	957	611	346	180	1.45
15.0	905	606	299	148	1.37
18.0	836	598	237	107	1.27

Company WI

	Initial %	Final %
Working	100.0	100.0
Oil NRI	82.5	82.5
Gas NRI	82.5	82.5
Byprod. NRI	82.5	82.5
Capital	100.0	100.0

Scenarios

Oil	Base
Gas	Base
Interests	Base
Opcosts	Base
Capital	Base

Economic Indicators (Generic)::ConocoPhillips

		BTax	ATax
AARR	%	37.7	28.9
Cash Breakeven	Years	2.9	3.28
NPV @ 13%	M$	346	180
13% PI (cash)	M$/M$		1.45
13% PI (capital)	M$/M$		1.29
NPV @ 10%	M$	428	235
10% PI (cash)	M$/M$		1.58
10% PI (capital)	M$/M$		1.38
Dev Cost/BOE	$/BOE	10.82	
Economic Limit Date		2018/02	
Last Scheduled Prod Date		2018/02	
Date of first production		2004/02	
Date of first investment		2004/01	
Discount Date		2004/01	
ROR		38	29

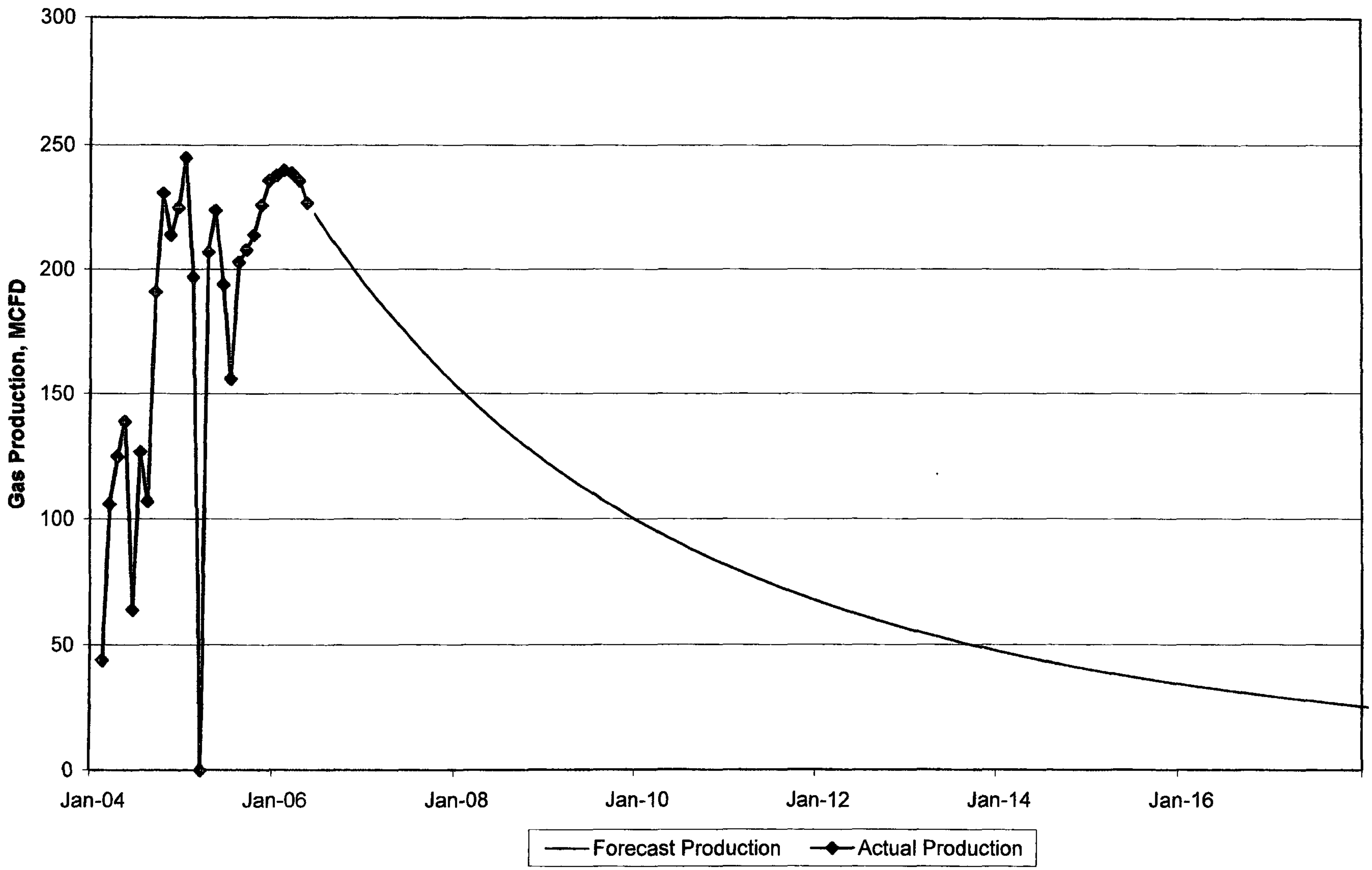
Products Recovery (US)::ConocoPhillips

		Gross	Gross Economic	WI	Roy	Net
Oil	MSTB	0	0	0	0	0
Gas-Raw	MMSCF	508	508	508	89	419
Gas-Sales	MMSCF	437	437	437	76	361
Ethane	MSTB	0	0	0	0	0
Propane	MSTB	0	0	0	0	0
Butane	MSTB	0	0	0	0	0
Cond.	MSTB	0	0	0	0	0
Sulphur	MLt	0	0	0	0	0
Other	MSTB	0	0	0	0	0

RESERVES AND ECONOMICS
PRODUCTION & REVENUE SUMMARY

Date	Gross Oil/Cond Volume	Gross Gas Volume	NRI Oil	NRI Gas Sales	Oil Price	Gas Price	Gross # of Wells	Total NRI Revenue	Total Prod Taxes	WI Opcosts w/ Overhead	Income Before Reserves & Taxes	Total Capital	BTAX Cash Flow	ATAX Cash Flow	ATAX Cash Flow Disc. 10%	ATAX Cash Flow Disc 13%
	MSTB	MMSCF	MSTB	MMSCF	$/Bbl	$/mcf		M$	M$	M$	M$	M$	M$	M$	M$	M$
2004(12)	0.00	48.08	0.00	34.11	0.00	4.70	1.0	179.15	21.50	18	139.65	650.00	-510.35	-424.41	-404.66	-399.25
2005(12)	0.00	70.18	0.00	49.80	0.00	6.10	1.0	334.97	40.20	18	276.77	0.00	276.77	198.00	171.62	164.83
2006(12)	0.00	80.45	0.00	57.08	0.00	5.63	1.0	322.97	38.76	18	266.21	0.00	266.21	186.23	146.75	137.20
2007(12)	0.00	63.34	0.00	44.94	0.00	5.30	1.0	238.18	28.58	18	191.60	0.00	191.60	136.92	98.08	89.27
2008(12)	0.00	50.57	0.00	35.88	0.00	5.30	1.0	190.15	22.82	18	149.33	0.00	149.33	108.42	70.61	62.55
2009(12)	0.00	40.64	0.00	28.84	0.00	5.30	1.0	152.84	18.34	18	116.50	0.00	116.50	83.60	49.49	42.68
2010(12)	0.00	33.13	0.00	23.51	0.00	5.30	1.0	124.59	14.95	18	91.64	0.00	91.64	62.69	33.74	28.33
2011(12)	0.00	27.28	0.00	19.35	0.00	5.30	1.0	102.58	12.31	18	72.27	0.00	72.27	47.48	23.23	18.98
2012(12)	0.00	22.72	0.00	16.12	0.00	5.30	1.0	85.43	10.25	18	57.18	0.00	57.18	34.88	15.51	12.34
2013(12)	0.00	18.97	0.00	13.46	0.00	5.30	1.0	71.35	8.56	18	44.79	0.00	44.79	27.32	11.05	8.56
2014(12)	0.00	16.01	0.00	11.36	0.00	5.30	1.0	60.22	7.23	18	34.99	0.00	34.99	21.34	7.85	5.92
2015(12)	0.00	13.61	0.00	9.66	0.00	5.30	1.0	51.18	6.14	18	27.03	0.00	27.03	16.49	5.51	4.04
2016(12)	0.00	11.67	0.00	8.28	0.00	5.30	1.0	43.88	5.27	18	20.61	0.00	20.61	12.57	3.82	2.73
2017(12)	0.00	10.01	0.00	7.10	0.00	5.30	1.0	37.64	4.52	18	15.12	0.00	15.12	9.22	2.55	1.77
2018(12)	0.00	1.48	0.00	1.05	0.00	5.30	1.0	5.58	0.67	3	1.91	0.00	1.91	1.17	0.29	0.20
Total	0.00	508.16	0.00	360.54	---	---	---	2,000.71	240.08	255	1,505.62	650.00	855.62	521.93	235.44	180.16

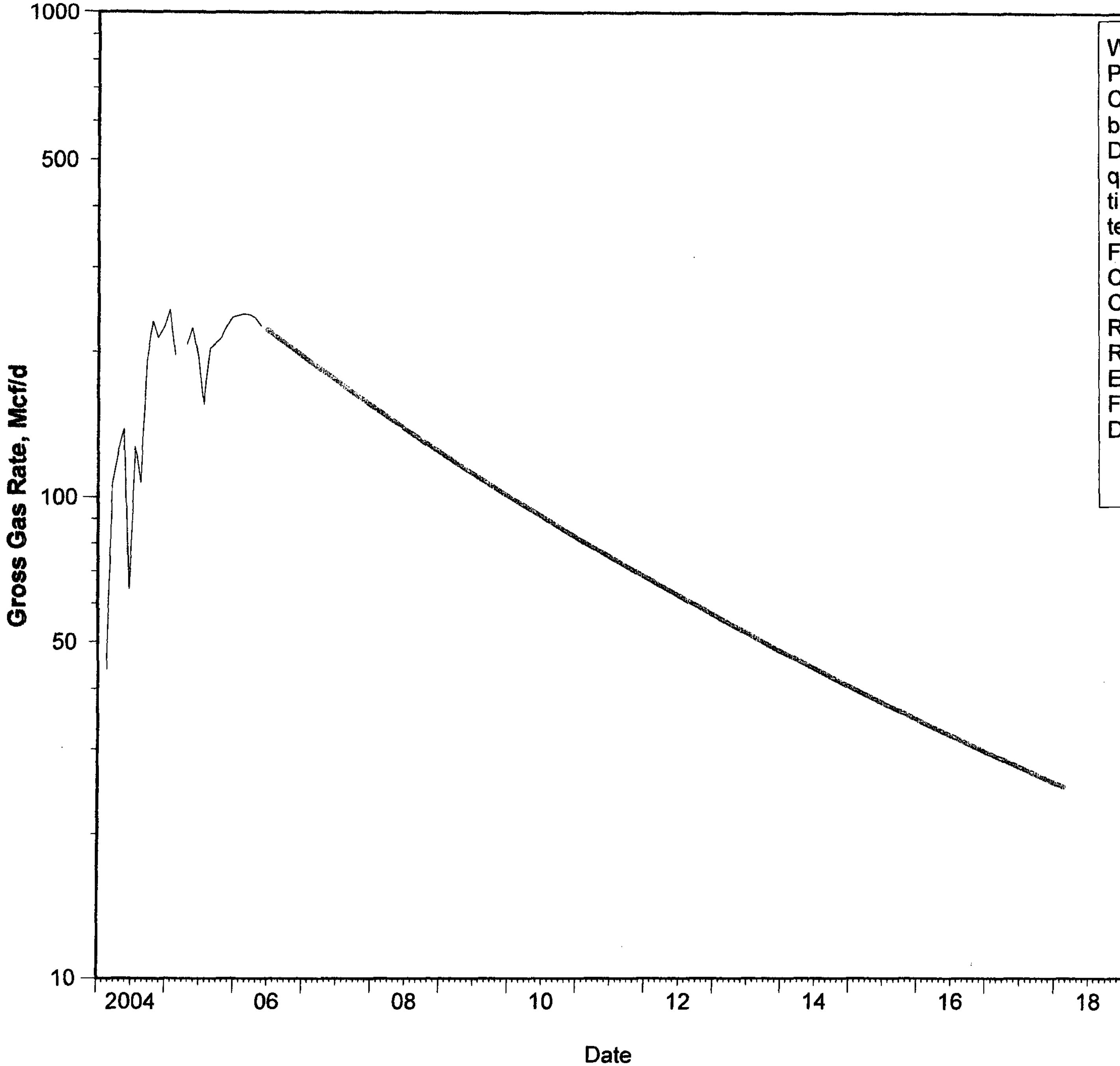
San Juan 29-6 58A



Well ID: F035202 API - 300392126200
SAN JUAN 29 6 UNIT 58A_FC
RMS Name: 650693 20001 SJ 29 6 58A FC RECOMPLETE

BASIN CB::FRUITLAND COAL
Current Oil Cum. : 0.0 Mbbl Current Gas Cum. : 153.9 MMcf
RESFCST Gas Reserve Type = None

CONOCOPHILLIPS COMPANY CONOCOPHILLIPS



Working Forecast	Parameters
Phase	: Gas
Case Name	: RESFCST
b	: 0.25
Di	: 0.25 A.n.
qi	: 225 Mcf/d
ti	: 05/31/2006
te	: 02/28/2018
Final Rate	: 24.873 Mcf/d
Cum. Prod.	: 153.923 MMcf
Cum. Date	: 05/31/2006
Reserves	: 354.271 MMcf
Reserves Date	: 02/28/2018
EUR	: 508.194 MMcf
Forecast Ended By	: Rate
DB Forecast Date	: 07/05/2006

AMERICAN WEST GAS-1993 LLC
A UTAH LTD LIABILITY CO
PO BOX 1020
MORRISON, CO 804655020

BETTY T JOHNSTON MARITAL TRUST
BETTY JOHNSTON/LEYLE CARBAUGH
PAUL M HARDWICK CO-TRUSTEES
245 COMMERCE GREEN BLVD STE280

SUGAR LAND, TX 77478

BOLACK MINERALS COMPANY
3901 BLOOMFIELD HWY
FARMINGTON, NM 87401

BP AMERICA PRODUCTION COMPANY
ATTN KAREN CLAY - SAN JUAN BU
WEST LAKE 1 RM 19.179
501 WESTLAKE PARK BLVD

HOUSTON, TX 77079

CENTRAL RESOURCES INC
1775 SHERMAN STE 2600
DENVER, CO 80203

CHARLES W GAY
C/O JAMES M RAYMOND-POA
PO BOX 291445
KERRVILLE, TX 780291445

CONOCOPHILLIPS COMPANY
CHIEF LANDMAN SAN JUAN/ROCKIES
PO BOX 2197

HOUSTON, TX 772522197

EULA MAY JOHNSTON TRUST
BANK OF AMERICA NA TRUSTEE
PO BOX 2546

FT WORTH, TX 761132546

FOREST OIL CORPORATION
THE WISER OIL COMPANY
ATTN NANCY REINHARDT
707 17TH ST STE 3600
DENVER, CO 80202

J GLENN TURNER JR
TWO TURTLE CREEK VILLAGE
3838 OAK LAWN STE 1450
DALLAS, TX 752194517

J&M RAYMOND LTD
RAYMOND & SONS I LLC GEN PARTNER
PO BOX 291445
KERRVILLE, TX 780291445

LORRAYN GAY HACKER
C/O JAMES M RAYMOND-POA
PO BOX 291445
KERRVILLE, TX 780291445

MAYDELL MILLER MAST TRUST
JAMES M RAYMOND TRUSTEE
PO BOX 291445
KERRVILLE, TX 780291445

MCELVAIN OIL COMPANY
PO BOX 801888
DALLAS, TX 753801888

MRS VEVA JEAN GIBBARD
PO BOX 436
SULPHUR, OK 73086

PETROX RESOURCES INC
39868 HWY 13
MEEKER, CO 81641

PHILLIPS-SAN JUAN PARTNERS
C/O CONOCOPHILLIPS
PO BOX 2197

HOUSTON, TX 772522197

R K C INC A COLORADO CORP
1527 HILLSIDE RD
FAIRFIELD, CT 06430

SAN JUAN BASIN PARTNERSHIP
PO BOX 500
SAN ANTONIO, TX 782920500

T H MCELVAIN OIL & GAS LTD
PARTNERSHIP
1050 17TH ST STE 1800
DENVER, CO 80265

TIPPERARY OIL & GAS CORP
A TEXAS CORP
633 17TH ST STE 1550
DENVER, CO 80202

UNIT DRILLING & EXPLORATION CO
DEPARTMENT 247
TULSA, OK 74182

V A JOHNSTON FAMILY TRUST
C/O DAVID A PREWITT & M A CHESSER
CO-TRUSTEES
PO BOX 825
RALLS, TX 79357

VAUGHAN MCELVAIN ENERGY INC
P O BOX 970
KENNETT SQUARE, PA 19348

WHAM A PARTNERSHIP
7318 S YALE AVE STE B
TULSA, OK 74136

WILLIAMS PRODUCTION COMPANY
ONE WILLIAMS CENTER
PO BOX 3102 MD25-1
TULSA, OK 74101