

feet from the West line of Section 27 (set Kickoff point at 4177' and drill and advance hole to a Wolfcamp penetration point at approximately 662' FSL and 744' FWL of the Section 22 and continue drilling to BHL [9799' MD and 5235' TVD]) and a bottomhole location of 660 feet from the North line and 744 feet from the West line of Section 22, Township 14 South, Range 26 East to an approximate depth of 9,799 feet to test any and all formations from the surface to the base of the Wolfcamp. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of Parallel Petroleum Corporation as operator of the well and a charge for risk involved in drilling said well. Said area is located 2 miles South of Hagerman, New Mexico.

**CASE NO. 13760: Continued from August 17, 2006 Examiner Hearing.**

***Application of Parallel Petroleum Corporation for compulsory pooling and an unorthodox well location, Chaves County, New Mexico.*** Applicant seeks an order pooling all mineral interests from the surface to the base of the Morrow formation in the following described spacing and proration unit located in the E/2 of Section 22, Township 14 South, Range 26 East, N.M.P.M., Chaves County, New Mexico: the E/2 for all formations and/or pools developed on 320-acre spacing which includes but is not necessarily limited to the Wolfcamp Gas Pool. Said unit is to be dedicated to its Barabro 1426-22 O Well No. 1 to be drilled at an unorthodox surface location 399 feet from the North line and 1910 feet from the East line of Section 27 (Set Kickoff point at 4192' and drill and advance hole to a Wolfcamp penetration point at approximately 662' FSL and 1910 FEL of the Section 22 and continue drilling to BHL [9814' MD and 5250' TVD]) and a bottomhole location of 660 feet from the North line and 1910 feet from the East line of Section 22, Township 14 South, Range 26 East to an approximate depth of 9,814 feet to test any and all formations from the surface to the base of the Wolfcamp. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of Parallel Petroleum Corporation as operator of the well and a charge for risk involved in drilling said well. Said area is located 2 miles South of Hagerman, New Mexico.

**CASE NO. 13772: Application of OXY USA WTP Limited Partnership for compulsory pooling, Eddy County, New Mexico.** Applicant seeks an order pooling all mineral interests from the surface to the base of the Morrow formation in the N/2 of Section 16, Township 24 South, Range 28 East, N.M.P.M., Eddy County, New Mexico for all formations and/or pools developed on 320-acre spacing which includes but is not necessarily limited to the West Malaga-Morrow Gas Pool and the Undesignated West Malaga-Atoka Gas Pool. OXY proposes to dedicate the above-referenced spacing or proration units to its Big Spender State Com Well No. 1 to be drilled at a standard gas well location 660 feet from the North line and 700 feet from the West line (Unit D) of said Section 16. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of OXY USA WTP Limited Partnership as operator of the well and a charge for risk involved in drilling said well. Said area is located approximately 2 miles West of Malaga, New Mexico.

**CASE NO. 13773: Application of OXY USA WTP Limited Partnership for compulsory pooling, Lea County, New Mexico.** Applicant seeks an order pooling all mineral interests from the surface to the base of the Morrow formation in the following described spacing and proration units located in the S/2 of Section 29, Township 16 South, Range 32 East, N.M.P.M., Lea County, New Mexico: the S/2 for all formations and/or pools developed on 320-acre spacing; the SW/4 for all formations and/or pools developed on 160-acre spacing, and the E/2 SW/4 for all formations and/or pools developed on 80-acre spacing. OXY proposes to dedicate the above-referenced spacing or proration units to its Oxy Miss Kite State Com Well No. 1 to be drilled at a standard gas well location 1980 feet from the South and West lines (Unit K) of said Section 29. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of OXY USA WTP Limited Partnership as operator of the well and a charge for risk involved in drilling said well. Said area is located approximately 3 miles NW of Maljamar, New Mexico.

**CASE NO. 13774: Application of OXY USA WTP Limited Partnership for compulsory pooling, Lea County, New Mexico.** Applicant seeks an order pooling all mineral interests from the surface to the base of the Morrow formation in the following described spacing and proration units located in the N/2 of Section 29, Township 16 South, Range 32 East, N.M.P.M., Lea County, New Mexico: the N/2 for all formations and/or pools developed on 320-acre spacing; the NW/4 for all formations and/or pools developed on 160-acre spacing, and the E/2 NW/4 for all formations and/or pools developed on 80-acre spacing. OXY proposes to dedicate the above-referenced spacing or proration units to its Oxy Bat Hawk State Com Well No. 1 to be drilled at a standard gas well location 1650 feet from the North line and 1980 feet from the West line (Unit F) of said Section 29. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision.

designation of OXY USA WTP Limited Partnership as operator of the well and a charge for risk involved in drilling said well. Said area is located approximately 3 miles northwest of Maljamar, New Mexico.

***CASE NO. 13775: Application of OXY USA WTP Limited Partnership for compulsory pooling, Eddy County, New Mexico.*** Applicant seeks an order pooling all mineral interests from the surface to the base of the Morrow formation in the following described spacing and proration units located in the E/2 of Section 13, Township 18 South, Range 27 East, N.M.P.M., Eddy County, New Mexico: the E/2 for all formations and/or pools developed on 320-acre spacing which includes but is not necessarily limited to the Undesignated Red Lake Atoka-Morrow Gas Pool; the SE/4 for all formations and/or pools developed on 160-acre spacing, the W/2 SE/4 for all formations and/pools developed on 80-acre spacing, and the SW/4 SE/4 for all formations and/or pools developed on 40-acre spacing. OXY proposes to dedicate the above-referenced spacing or proration units to its Whiptail State Com Well No. 1 to be drilled at a standard gas well location 950 feet from the South line and 1900 feet from the East line (Unit O) of said Section 13. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of OXY USA WTP Limited Partnership as operator of the well and a charge for risk involved in drilling said well. Said area is located approximately 12 miles southeast of Artesia, New Mexico.

***CASE NO. 13766: Continued from August 31, 2006 Examiner Hearing.***

***Application of Williams Production Company for two non-standard spacing units, San Juan County, New Mexico.*** Applicant seeks an exception to the spacing provisions of the Basin-Dakota Pool (71599) allowing development of Dakota gas production on the same two spacing and proration units previously approved for the Blanco-Mesaverde Pool (72319) in Sections 8 and 17 of Township 32 North, Range 11 West, NMPM. These two spacing units comprise the following lands: (1) E/2 W/2, W/2 E/2 of Section 17 containing 320 acres; (2) E/2 of Section 8 and E/2 E/2 of Section 17 containing 328.28 acres. Said area is located approximately 11 miles North of Aztec, New Mexico.

***CASE NO. 13767: Continued from August 31, 2006 Examiner Hearing.***

***Application of Western Minerals & Oil Ltd. for Approval of a Pilot Project for Purposes of Determining Proper Well Density and Well Location Requirements in the South Blanco-Pictured Cliffs Gas Pool, San Juan County, New Mexico.*** Applicant seeks authorization to conduct a pilot project in the SW/4 of Section 24 by producing the Marron Well No. 6 (API No. 30-045-21323) located in Unit M at a standard location 1520 feet from the South line and 1670 feet from the West line of said Section 24 and its Marron Well No. 1 (API No. 30-045-06310) located in Unit K at an unorthodox well location 380 feet from the South line and 345 feet from the West line in Section 24, Township 27 North, Range 8 West, NMPM in a standard 160-acre spacing unit for the purposes of determining proper well density and well location requirements in the South Blanco-Pictured Cliffs Gas Pool. Said unit is located approximately 12 miles South of Blanco, New Mexico.

***CASE NO. 13740: Continued from August 17, 2006 Examiner Hearing.***

***Application of BEP Co., L.P. for Compulsory Pooling, Eddy County, New Mexico.*** Applicant seeks an order pooling all mineral interests from the surface to the base of the Morrow formation in the following described spacing and proration units located in the E/2 of Section 25, Township 23 South, Range 29 East, N.M.P.M., Eddy County, New Mexico: the E/2 for all formations and/or pools developed on 320-acre spacing which includes but is not necessarily limited to the Undesignated Laguna Grande-Wolfcamp Gas Pool, the Undesignated Nash Draw-Atoka Gas Pool, the Undesignated Nash Draw-Strawn Gas Pool and the Undesignated Remuda -Wolfcamp Gas Pool; the SE/4 for all formation and/or pools developed on 160-acre spacing within this vertical extent; and the NE/4 SE/4 for all formation and/or pools developed on 40-acre spacing which includes but is not necessarily limited to the Undesignated Nash Drawn-Delaware Pool and the Undesignated Remuda -Wolfcamp Pool. Said units are to be dedicated to its Remuda Basin 25 State Well No. 1 to be drilled at a standard location 1980 feet from the South line and 660 feet from the East line (Unit I) of said Section 25 to an approximate depth 14,200 feet. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of BEPCo., L.P. as operator of the well and a charge for risk involved in drilling said well. Said area is located approximately 9 miles East of Loving, New Mexico.

***CASE NO. 13776: Application of XTO Energy Inc. for compulsory pooling, San Juan County, New Mexico.***

Applicant seeks an order pooling all mineral interests in the Blanco-Mesaverde Gas Pool underlying the N/2 of Section 10, Township 30 North, Range 11 West, NMPM, to form a 320-acre gas spacing unit within that vertical extent. The unit is to be dedicated to the Hampton Well No. 2, to be drilled at an orthodox gas well location in the NE/4 NE/4 of Section 10. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200%