

involved in drilling and completing the well. The units are located approximately 5-1/2 miles north-northeast of Lovington, New Mexico.

**CASE NO. 13795:** *Application of Devon Energy Production Company, L.P. for simultaneous dedication and an unorthodox gas well location, Eddy County, New Mexico.* Applicant seeks approval to drill its Todd "23A" Federal Well No. 38 (API No. 30-015-35076) as an infill well within an existing standard 640-acre gas spacing unit within the Undesignated Sand Dunes-Atoka Gas Pool (84600) comprising all of Section 23, Township 23 South, Range 31 East, at an unorthodox gas well location 660 feet from the North line and 860 feet from the East line (Unit A) of Section 23. Applicant further seeks authorization to simultaneously dedicate production attributed to the Sand Dunes-Atoka Gas Pool within this 640-acre unit from its: (i) existing Todd "23J" Federal Well No. 3 (API No. 30-015-24257), located at a standard gas well location 1980 feet from the South line and 1800 feet from the East line (Unit J) of Section 23; and (ii) above-described Todd "23A" Federal Well No. 38. This unit is located approximately 39 miles south of Maljamar, New Mexico.

**CASE NO. 13776:** *Continued from the September 28, 2006 Examiner Hearing.*

*Application of XTO Energy Inc. for compulsory pooling, San Juan County, New Mexico.* Applicant seeks an order pooling all mineral interests in the Blanco-Mesaverde Gas Pool underlying the N/2 of Section 10, Township 30 North, Range 11 West, NMPM, to form a 320-acre gas spacing unit within that vertical extent. The unit is to be dedicated to the Hampton Well No. 2, to be drilled at an orthodox gas well location in the NE/4 NE/4 of Section 10. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 1 mile East of Aztec, New Mexico. IN THE ABSENCE OF OBJECTION THIS MATTER WILL BE TAKEN UNDER ADVISEMENT.

**CASE NO. 13755 (amended and readvertised):** *Continued from the September 28, 2006 Examiner Hearing.*

*Application of Unit Petroleum Company for compulsory pooling and to address the appropriate overriding royalty burdens for purposes of the charge for risk involved in drilling wells on the well unit, Lea County, New Mexico.* Applicant seeks an order pooling all mineral interests from approximately 11,920 feet subsurface to the base of the Morrow formation underlying the E/2 of Section 23, Township 20 South, Range 35 East, NMPM, to form a standard 320-acre gas spacing and proration unit for all formations and/or pools developed on 320-acre spacing within that vertical extent, including the West Osudo-Morrow Gas Pool. The unit is to be dedicated to the Byers Well No. 2, to be drilled at an orthodox gas well location in the SE/4 NE/4 of Section 23. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. Applicant also requests that an overriding royalty owned by Magnolia, L.L.C. be disallowed for purposes of recovering the risk charge under the pooling orders for the existing Byers Well No. 1 (Order No. R-12050) and for the proposed Byers Well No. 2. The well unit is located approximately 10-1/2 miles southwest of Monument, New Mexico.

**CASE NO. 13780:** *Continued from the September 28, 2006 Examiner Hearing.*

*Application of Unit Petroleum Company for compulsory pooling and approval of a non-standard gas spacing and proration unit, Lea County, New Mexico.* Applicant seeks an order pooling all mineral interests from the surface to the base of the Morrow formation underlying the N/2 of Section 17, Township 20 South, Range 36 East, NMPM, and in the following manner: The N/2 to form a standard 320-acre gas spacing and proration unit for all formations and/or pools developed on 320 acre spacing within that vertical extent; the N/2 to form a non-standard 320-acre gas spacing and proration unit in the North Osudo-Morrow Gas Pool; the NE/4 to form a standard 160-acre gas spacing and proration unit for all formations and/or pools developed on 160 acre spacing within that vertical extent; and the NE/4 NE/4 to form a standard 40-acre oil spacing and proration unit for all formations and/or pools developed on 40 acre spacing within that vertical extent. The units are to be dedicated to the Monument 17 Well No. 1, to be drilled in the NE/4 NE/4 of Section 17. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well, as well as approval of the non-standard gas well unit. The well units are located approximately 7 miles southwest of Monument, New Mexico.

**CASE NO. 13711:** *(Re-advertised) Application of the New Mexico Oil Conservation Division for an Order Requiring Tempo Energy, Inc., Peterson Petroleum Company and/or Joe D. Peterson to Plug 1 Well and Ordering Forfeiture of Applicable Financial Assurance in Event of Operator's Non-Compliance, Lea County, New Mexico.* Applicant seeks an order requiring Tempo Energy, Inc. to plug the following well and to forfeit applicable security: