

spacing or proration units to its Whiptail State Com Well No. 1 to be drilled at a standard gas well location 950 feet from the South line and 1900 feet from the East line (Unit O) of said Section 13. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of OXY USA WTP Limited Partnership as operator of the well and a charge for risk involved in drilling said well. Said area is located approximately 12 miles southeast of Artesia, New Mexico.

CASE NO. 13776: *Continued from the September 14, 2006 Commission Meeting.*

Application of XTO Energy Inc. for compulsory pooling, San Juan County, New Mexico. Applicant seeks an order pooling all mineral interests in the Blanco-Mesaverde Gas Pool underlying the N/2 of Section 10, Township 30 North, Range 11 West, NMPM, to form a 320-acre gas spacing unit within that vertical extent. The unit is to be dedicated to the Hampton Well No. 2, to be drilled at an orthodox gas well location in the NE/4 NE/4 of Section 10. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 1 mile East of Aztec, New Mexico. IN THE ABSENCE OF OBJECTION THIS MATTER WILL BE TAKEN UNDER ADVISEMENT.

CASE NO. 13790: *Application of XTO Energy, Inc. for an unorthodox coal gas well location, San Juan County, New Mexico.* Applicant seeks approval to drill its proposed Butte Well No. 4 at an unorthodox coal gas well location within the S/2 equivalent (Lots 3 and 4, the E/2 SW/4, and the SE/4) of Irregular Section 18, Township 30 North, Range 13 West, being a 252.20-acre lay-down gas spacing unit for the Basin-Fruitland Coal (Gas) Pool (71629), 480 feet from the South line and 440 feet from the West line (Unit N) of Irregular Section 18. This unit is located approximately 4.5 miles north by west of the Four Corners Regional Airport in Farmington, New Mexico.

CASE NO. 13755 (amended and readvertised): *Continued from the September 14, 2006 Commission Meeting.*

Application of Unit Petroleum Company for compulsory pooling and to address the appropriate overriding royalty burdens for purposes of the charge for risk involved in drilling wells on the well unit, Lea County, New Mexico. Applicant seeks an order pooling all mineral interests from approximately 11,920 feet subsurface to the base of the Morrow formation underlying the E/2 of Section 23, Township 20 South, Range 35 East, NMPM, to form a standard 320-acre gas spacing and proration unit for all formations and/or pools developed on 320-acre spacing within that vertical extent, including the West Osudo-Morrow Gas Pool. The unit is to be dedicated to the Byers Well No. 2, to be drilled at an orthodox gas well location in the SE/4 NE/4 of Section 23. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. Applicant also requests that an overriding royalty owned by Magnolia, L.L.C. be disallowed for purposes of recovering the risk charge under the pooling orders for the existing Byers Well No. 1 (Order No. R-12050) and for the proposed Byers Well No. 2. The well unit is located approximately 10-1/2 miles southwest of Monument, New Mexico.

CASE NO. 13780: *Continued from the September 14, 2006 Commission Meeting.*

Application of Unit Petroleum Company for compulsory pooling and approval of a non-standard gas spacing and proration unit, Lea County, New Mexico. Applicant seeks an order pooling all mineral interests from the surface to the base of the Morrow formation underlying the N/2 of Section 17, Township 20 South, Range 36 East, NMPM, and in the following manner: The N/2 to form a standard 320-acre gas spacing and proration unit for all formations and/or pools developed on 320 acre spacing within that vertical extent; the N/2 to form a non-standard 320-acre gas spacing and proration unit in the North Osudo-Morrow Gas Pool; the NE/4 to form a standard 160-acre gas spacing and proration unit for all formations and/or pools developed on 160 acre spacing within that vertical extent; and the NE/4 NE/4 to form a standard 40-acre oil spacing and proration unit for all formations and/or pools developed on 40 acre spacing within that vertical extent. The units are to be dedicated to the Monument 17 Well No. 1, to be drilled in the NE/4 NE/4 of Section 17. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well, as well as approval of the non-standard gas well unit. The well units are located approximately 7 miles southwest of Monument, New Mexico.

CASE NO. 13791: *In the matter of the hearing called by the Oil Conservation Division for an order creating, abolishing and extending certain pools in McKinley, Rio Arriba, Sandoval and San Juan Counties, New Mexico.*

(a) CREATE a new pool in Sandoval County, New Mexico for the production of oil from the Mancos formation and designated as the Eagle Springs-Mancos Oil Pool (Pool Code 97029). The discovery well is the Penwell Energy