

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

Oil Conservation Division 1220 South St. Francis Dr.

Santa Fe, New Mexico 87505

FORM C-108 Revised 4-1-98

APPLICATION FOR AUTHORIZATION TO INJECT

I. PURPOSE: \_\_\_\_\_ Secondary Recovery \_\_\_\_\_ Pressure Maintenance  
 Disposal \_\_\_\_\_ Storage  
Application qualifies for administrative approval?  Yes \_\_\_\_\_ No

II. OPERATOR: Gandy Corp.

ADDRESS: 1008 W. Broadway Hobbs N.M.

CONTACT PARTY: Dale Gandy SDS: 396-4948 PHONE: \_\_\_\_\_

III. WELL DATA: Complete the data required on the reverse side of this form for each well proposed for injection.

Additional sheets may be attached if necessary.

IV. Is this an expansion of an existing project? \_\_\_\_\_ Yes \_\_\_\_\_ No Revised  
If yes, give the Division order number authorizing the project:  
Previous Approval SWD-836

V. Attach a map that identifies all wells and leases within two miles of any proposed injection well with a one-half mile radius circle drawn around each proposed injection well. This circle identifies the well's area of review.

VI. Attach a tabulation of data on all wells of public record within the area of review which penetrate the proposed injection zone. Such data shall include a description of each well's type, construction, date drilled, location, depth, record of completion, and a schematic of any plugged well illustrating all plugging detail.

VII. Attach data on the proposed operation, including:

1. Proposed average and maximum daily rate and volume of fluids to be injected;
2. Whether the system is open or closed;
3. Proposed average and maximum injection pressure;
4. Sources and an appropriate analysis of injection fluid and compatibility with the receiving formation if other than reinjected produced water; and,
5. If injection is for disposal purposes into a zone not productive of oil or gas at or within one mile of the proposed well, attach a chemical analysis of the disposal zone formation water (may be measured or inferred from existing literature, studies, nearby wells, etc.).

\*VIII. Attach appropriate geologic data on the injection zone including appropriate lithologic detail, geologic name, thickness, and depth. Give the geologic name, and depth to bottom of all underground sources of drinking water (aquifers containing waters with total dissolved solids concentrations of 10,000 mg/l or less) overlying the proposed injection zone as well as any such sources known to be immediately underlying the injection interval.

IX. Describe the proposed stimulation program, if any.

\*X. Attach appropriate logging and test data on the well. (If well logs have b

Division, they need not be resubmitted).

- \*XI. Attach a chemical analysis of fresh water from two or more fresh water wells (if available and producing) within one mile of any injection or disposal well showing location of wells and dates samples were taken.
- XII. Applicants for disposal wells must make an affirmative statement that they have examined available geologic and engineering data and find no evidence of open faults or any other hydrologic connection between the disposal zone and any underground sources of drinking water.
- XIII. Applicants must complete the "Proof of Notice" section on the reverse side of this form.
- XIV. Certification: I hereby certify that the information submitted with this application is true and correct to the best of my knowledge and belief.

NAME: Eddie W. Seay Agent TITLE:

SIGNATURE: Eddie W. Seay 5/11/2004 DATE:


\* If the information required under Sections VI, VIII,  and XI above has been previously submitted, it need not be resubmitted. Please show the date and circumstances of the earlier submittal: when drilled

DISTRIBUTION: Original and one copy to Santa Fe with one copy to the appropriate District Office

ATTACHMENT TO APPLICATION C-108

State T #2  
Unit L, Sect. 6, T. 16 S., R. 36 E.  
Lea Co., NM

- III. Well data information sheets attached.
- IV. No
- V. Map attached.
- VI. List of wells and data attached.
- VII. Proposed Operation.
  - 1) Average daily injection volume is 2000 bls. per day.
  - 2) Closed system.
  - 3) The average injection pressure is 500 psi with a maximum injection pressure of 1000 psi.
  - 4) Produced water from the area, see attached water analysis.
  - 5) Attached analysis.
- VIII. The proposed disposal formation is interbedded shale and limestone. The primary geologic name is the San Andres and Glorieta formation which we plan to inject from approximately 4810'-6880'. The fresh water formation in this area is the Ogallala which ranges in thickness from top of H2O at 60' to the base of the fresh water at 240'.
- IX. Acid as needed.
- X. Previously submitted.
- XI. Attached.
- XII. I, Eddie W. Seay, have examined geologic and engineering data and find no evidence of open faults or any other hydrologic connection between the disposal zone and any underground source of drinking water pertaining to this well.

  
Signature

5-8-2004  
Date

INJECTION WELL DATA SHEET

Side 1

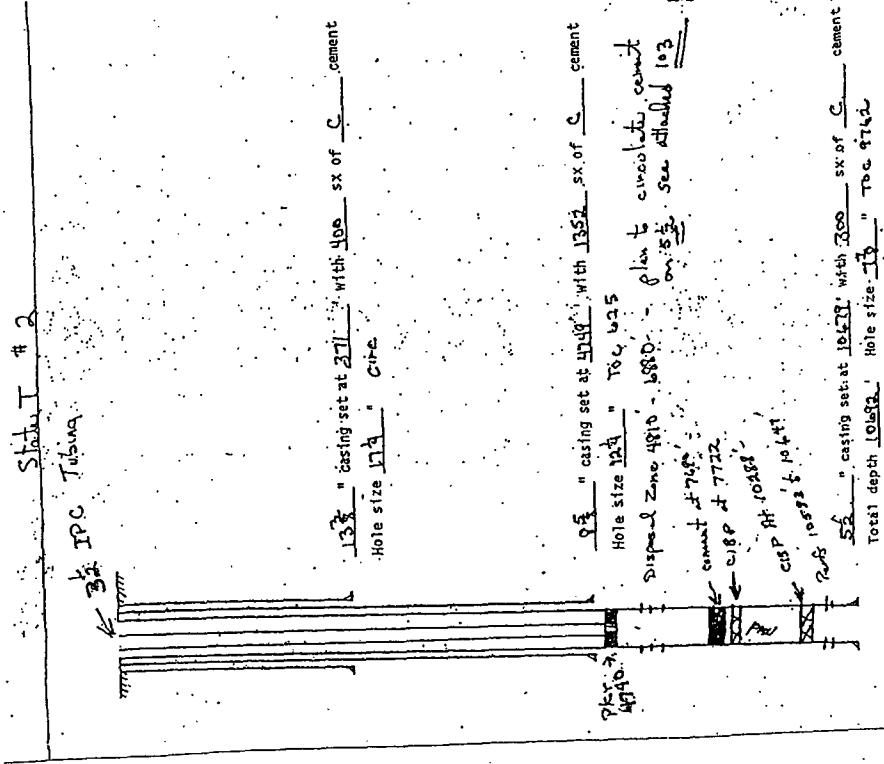
OPERATOR: Gandy Corp

WELL NAME & NUMBER: State T #2

WELL LOCATION: 4290 S 500 W  
FOOTAGE LOCATION

UNIT LETTER: L SECTION: 6 TOWNSHIP: 16 RANGE: 36

WELLBORE SCHEMATIC



WELL CONSTRUCTION DATA

Surface Casing

Hole Size: 17 1/4 " Casing Size: 13 7/8 "   
 Cemented with: 400 sx. or 3 "   
 Top of Cement: Circ. Method Determined: Cement to Surface

Intermediate Casing

Hole Size: 12 1/4 " Casing Size: 8 5/8 "   
 Cemented with: 1352 sx. or 7 "   
 Top of Cement: 625 Method Determined: TS

Production Casing

Hole Size: 7 7/8 " Casing Size: 5 1/2 "   
 Cemented with: 300 sx. or 3 "   
 Top of Cement: 9762 Method Determined: TS

Total Depth: 10692 Perforated and circulated   
4810 feet to 6880   
 Injection Interval Cement 8/2003   
See C-103

(Perforated or Open Hole; indicate which)

INJECTION WELL DATA SHEET

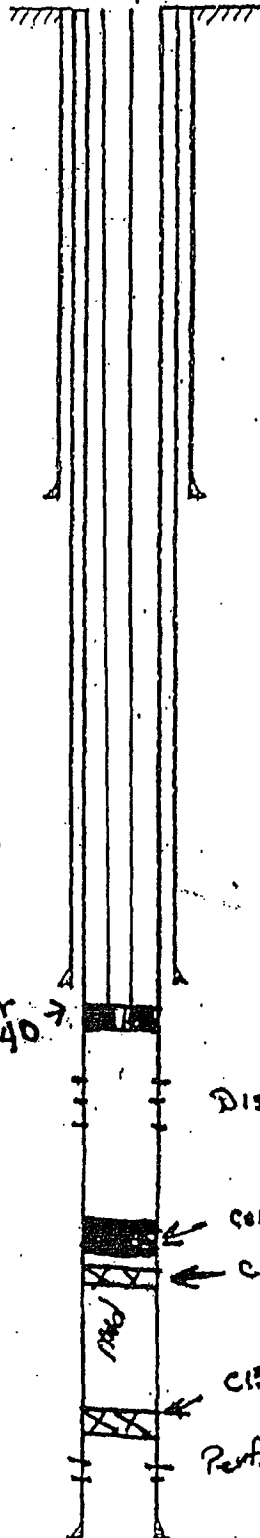
Tubing Size: 3 1/2" Lining Material: IPC  
Type of Packer: Baker Model D  
Packer Setting Depth: 4740'  
Other Type of Tubing/Casing Seal (if applicable): NONE

Additional Data

1. Is this a new well drilled for injection? Yes  No   
If no, for what purpose was the well originally drilled? oil well
2. Name of the Injection Formation: San Andres / Glorietta
3. Name of Field or Pool (if applicable): Townsend
4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) used. Wolfsamp 10583 to 10647 CISP with cement of 10288'
5. Give the name and depths of any oil or gas zones underlying or overlying the proposed injection zone in this area:  
Grayburg at approximately 3800'  
Tubb at approximately 7480'

State T # 2

3 1/2" IPC Tubing



13 3/8" casing set at 371' with 400 sx of C cement  
Hole size 17 1/4" circ

9 5/8" casing set at 4749' with 1352 sx of C cement  
Hole size 12 1/4" TOC 625

Pkr 4740

Disposal Zone 4810' - 6880' - plan to circulate cement on 5 1/2" see attached G103

← cement at 7690'

← CIBP at 7722'

← CIBP At 10288'

← Perfs 10593' to 10647'

5 1/2" casing set at 10679' with 300 sx of C cement  
Total depth 10692' Hole size 7 1/2" TOC 9762

Submit 3 Copies To Appropriate District Office  
 District I  
 1625 N. French Dr., Hobbs, NM 88240  
 District II  
 1000 Grand Ave., Artesia, NM 88210  
 District III  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources  
 OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

Form C-10  
 Revised June 10, 2003

WELL API NO.  
 30-025-03735

5. Indicate Type of Lease  
 STATE X FEE

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

New Mexico State "T"

8. Well Number  
 2

9. OGRID Number  
 122811

10. Pool name or Wildcat  
 San Andres / Glorieta

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
 Oil Well Gas Well Other X

2. Name of Operator  
 Pronghorn Management Corporation

3. Address of Operator  
 P.O. Box 1772 Hobbs, NM 88241

4. Well Location  
 Unit Letter L : 4290 feet from the South line and 500 feet from the West line  
 Section 6 Township 16S Range 36E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
 3976' DR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK X PLUG AND ABANDON   
 TEMPORARILY ABANDON  CHANGE PLANS   
 PULL OR ALTER CASING  MULTIPLE COMPLETION

SUBSEQUENT REPORT OF:

REMEDIAL WORK X ALTERING CASING   
 COMMENCE DRILLING OPNS.  PLUG AND ABANDONMENT   
 CASING TEST AND CEMENT JOB   
 OTHER:

OTHER:

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See Attachment  
 Administrative Order No. SWD-836

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Devin Garner TITLE Agent DATE 8-19-03

Type print name Devin Garner E-mail address: Garneroil@yahoo.com Telephone No. (505) 631-770

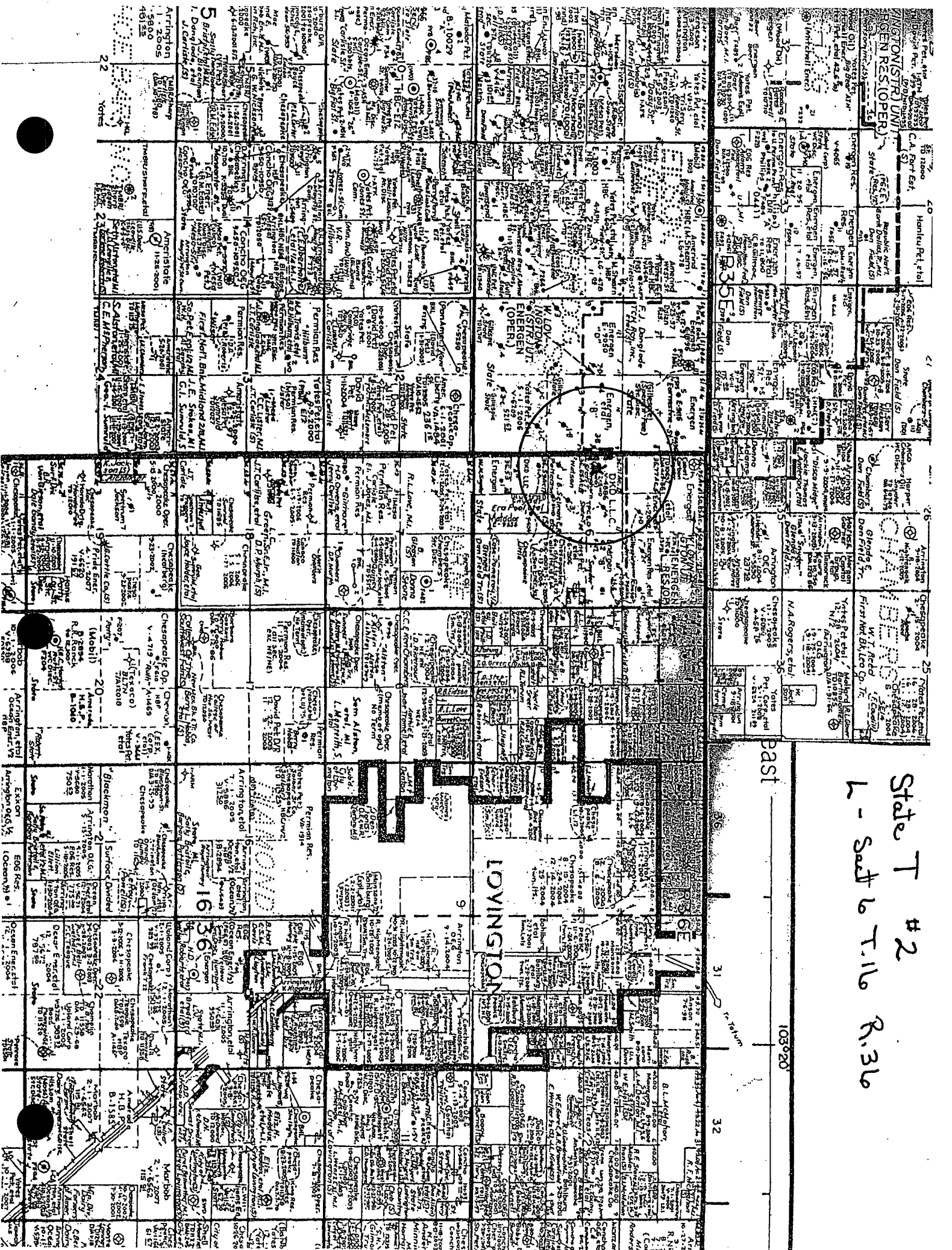
(This space for State use)

APPROVED BY Chris Williams TITLE Dist. Supervisor DATE 8/19/03

Conditions of approval, if any:







State T #2  
L - Salt & Till R.36

past

103rd St

LOVINGTON

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New Mexico Office of the State Engineer  
Well Reports and Downloads

Township: 16S Range: 36E Sections: 6

NAD27 X: Y: Zone: Search Radius:

County: Basin: Number: Suffix:

Owner Name: (First) (Last)  Non-Domestic  Domestic  All

Well Surface Data Report Avg: Depth to Water Report Water Column Report  
Clear Form WATERS MENU HELP

AVERAGE DEPTH OF WATER REPORT 02/27/2002

Bsn	Tws	Rng	Sec	Zone	X	Y	Wells	(Depth Water in Feet)		
								Min	Max	Avg
L	16S	36E	06				20	40	65	56

Record Count: 20

New Mexico Office of the State Engineer  
Well Reports and Downloads

Township: 16S Range: 36E Sections: 6

NAD27 X: Y: Zone:

Search Radius:

County:

Basin:

Number:

Suffix:

Owner Name: (First)

(Last)

Non-Domestic  Domestic  All

Well Surface Data Report

Avg Depth to Water Report

Water Column Report

Clear Form

WATERS MENU

Help

WELL / SURFACE DATA REPORT 02/27/2002

DB File Nbr	Use	(acre ft per annum)	Diverston	Owner	Well Number	Source	1=NR 2=NR 3=SR 4=GR	1g	2g	3g	4g	5g	6g	7g	8g	9g	10g	11g	12g	13g	DTM are in ft	DTM Zone	Ya
L 03104	PRO	3	WARREN & BRADSHAW EXPLORATION	03104	Shallow	165	36E	06	1												13		6
L 03697	PRO	3	CACTUS DRILLING CORP.	03697	Shallow	165	36E	06	1												13		6
L 03773	PRO	3	CACTUS DRILLING CORP.	03773	Shallow	165	36E	06	1												13		6
L 03797	DOM	3	W.M. SNYDER	03797	Shallow	165	36E	06													13		6
L 03862	PRO	3	FIRST BLACK STOCK	03862	Shallow	165	36E	06													13		6
L 06206	DOM	3	CLARENCE EUGENE LUCE	06206	Shallow	165	36E	06													13		6
L 07110	DOM	3	MELVIN J. DICKERSON	07110	Shallow	165	36E	06													13		6
L 07187	DOM	3	LARRY WHITE	07187	Shallow	165	36E	06													13		6
L 07313	DOM	3	LARRY L. WHITE	07313	Shallow	165	36E	06													13		6
L 07430	DOM	3	GILBERT ARREOLA	07430	Shallow	165	36E	06													13		6
L 08466	DOM	3	EMPIRE DRILLING COMPANY	08466	Shallow	165	36E	06													13		6
L 09962	DOM	3	JOSE M. MORENO	09962	Shallow	165	36E	06													13		6
L 10024	DOM	3	LUPE F. MORENO	10024	Shallow	165	36E	06													13		6
L 10577	DOM	3	ORBIT ENTERPRISES INC	10577	Shallow	165	36E	06													13		6
L 10628	DOM	3	LITTLE BILLY E AND MARSHA R	10628	Shallow	165	36E	06													13		6
L 10657	PRO	0	CHESAPEAKE OPERATING	10657	Shallow	165	36E	06													13		6
L 10705	PRO	0	CHARLES B JR GILLESPIE	10705	Shallow	165	36E	06													13		6
L 10733	PRO	0	PATERSON DRILLING COMPANY	10733	Shallow	165	36E	06													13		6
L 10752	PRO	0	GILLESPIE OIL COMPANY	10752	Shallow	165	36E	06													13		6
L 11149	DOM	3	CARROLL W. BELLAH	11149	Shallow	165	36E	06													13		6

Record Count: 25



PHONE (915) 673-7001 • 2111 BEECHWOOD • ABILENE, TX 79603

PHONE (505) 393-2326 • 101 E. MARLAND • HOBBS, NM 88240

ANALYTICAL RESULTS FOR  
 EDDIE SEAY CONSULTING  
 ATTN: EDDIE SEAY  
 601 W. ILLINOIS  
 HOBBS, NM 88242  
 FAX TO:

Receiving Date: 02/27/02  
 Reporting Date: 03/01/02  
 Project Number: NOT GIVEN  
 Project Name: WATSON 6  
 Project Location: LOVINGTON, NM

Sampling Date: 02/27/02  
 Sample Type: GROUNDWATER  
 Sample Condition: COOL & INTACT  
 Sample Received By: BC  
 Analyzed By: HM

LAB NUMBER SAMPLE ID	P-Alkalinity (mg/L)	T-Alkalinity (mg/L)	Hardness (mg/L)	Chloride (mg/L)	Sulfates (mg/L)	pH (s.u.)
ANALYSIS DATE	02/28/02	02/28/02	02/28/02	02/28/02	02/28/02	02/28/02
H6551-1 SECT 6 MILL	0	173	240	48	80	7.51
Quality Control	NR	NR	48	1040	52.66	7.08
True Value QC	NR	NR	50	1000	50.00	7.00
% Accuracy	NR	NR	96.0	104	105	101
Relative Percent Difference	NR	NR	1.2	2.0	0.6	0.1

METHODS: EPA 600/4-79-02	-	-	130.2	325.3	375.4	150.1
Standard Method	2320 B	2320 B	-	-	-	-

LAB NUMBER SAMPLE ID	Hydroxides (mg/L)	Carbonates (mg/L)	Bicarbonates (mg/L)	Conductivity (umhos/cm)	TDS (mg/L)
ANALYSIS DATE	02/28/02	02/28/02	02/28/02	02/28/02	02/28/02
H6551-1 SECT 6 MILL	0	0	211	621	427
Quality Control	NR	NR	975	1489	NR
True Value QC	NR	NR	1000	1413	NR
% Accuracy	NR	NR	97.5	105	NR
Relative Percent Difference	NR	NR	2.7	0.3	5.1

METHODS: EPA 600/4-79-02	-	-	-	120.1	160.1
Standard Method	2320 B	2320 B	2320 B	-	-

*Amy Hill*  
 Chemist

3-1-02  
 Date

PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including, without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of services hereunder by Cardinal, regardless of whether such claim is based upon any of the above-stated reasons or otherwise.

<u>POOL</u>	<u>LOCATION</u>	<u>CHLORIDES</u>
Dean Permo Pennsylvanian	5-16-37	44,730
Dean Devonian	35-15-36	19,525
Denton Wolfcamp	2-15-37	37,275
Denton Devonian	26-14-37	37,062
South Denton Wolfcamp	26-15-37	54,315
South Denton Devonian	36-15-37	34,080
Medicine Rock Devonian	15-15-38	39,760
Little Lucky Lake Devonian	29-15-30	23,288
Wantz Abo	26-21-37	132,770
Crosby Devonian	18-25-37	58,220
Scarborough Yates Seven Rivers	7-26-37	3,443 (Reef)
Teague Simpson	34-23-37	114,665
Teague Ellenburger	34-23-37	120,345
Rhodes Yates Seven Rivers	27-26-37	144,485
House San Andres	11-20-38	93,365
House Drinkard	12-20-38	49,700
South Leonard Queen	24-26-37	115,375
Elliott Abo	8-21-38	55,380
Scharb Bone Springs	5-19-35	30,601
EK Queen	13-18-34	41,890
East EK Queen	22-18-34	179,630
Maljamar Grayburg San Andres	22-17-32	46,079
Maljamar Paddock	27-17-32	115,375
Maljamar Devonian	22-17-32	25,418
Salt Lake Yates	7-20-33	6,781 (Reef)
Teas Yates Seven Rivers	11-20-33	22,152 (Reef?)

<u>POOL</u>	<u>LOCATION</u>	<u>CHLORIDES</u>
North Justis Montoya	↘ 2-25-37	45,440
North Justis McKee	↘ 2-25-37	58,220
North Justis Fusselman	↘ 2-25-37	68,533
North Justis Ellenburger	↘ 2-25-37	34,151
Fowler Blinebry	↘ 22-24-37	116,085
Skaggs Grayburg	↘ 18-20-38	84,845
Warren McKee	↘ 18-20-38	85,910
Warren Abo	↘ 19-20-39	91,600
DK Drinkard	↘ 30-20-39	106,855
Littman San Andres	↘ 8-21-38	38,695
East Hobbs Grayburg	↘ 29-18-39	6,461
Halfway Yates	↘ 16-20-32	14,768
Arkansas Junction San Andres	↘ 12-18-36	7,171
Pearl Queen	↘ 28-19-35	114,310
Midway Abo	↘ 17-17-37	36,494
Lovington Abo	↘ 31-16-37	22,933
Lovington San Andres	↘ 3-16-37	4,899
Lovington Paddock	↘ 31-16-37	93,720
West Lovington San Andres	--	65,320
Mesa Queen	↘ 17-16-32	172,530
Kemnitz Wolfcamp	↘ 27-16-34	49,345
Hume Queen	↘ 9-16-34	124,960
Anderson Ranch Wolfcamp	↘ 2-16-32	11,040
Anderson Ranch Devonian	↘ 11-16-32	25,702
Anderson Ranch Unit	- 11-16-32	23,785
Caudill Devonian	↘ 9-15-36	20,874
Townsend Wolfcamp	↘ 6-16-36	38,695

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all specific tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

### Southeastern New Mexico

### Northwestern New Mexico

T. Anhy _____ 1914.0	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____ 2038.0	T. Strawn _____ 11436.0	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____ 11642.0	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 3117.0	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 4668.0	T. Simpson _____	T. Gallup _____	T. Ignacio Otzte _____
T. Glorieta _____ 6224.0	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____ 7488.0	T. Delaware Sand _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Bone Springs _____	T. Entrada _____	T. _____
T. Abo _____ 8218.0	T. _____	T. Wingate _____	T. _____
T. Wolfcamp _____ 9689.0	T. _____	T. Chinle _____	T. _____
T. Penn _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

### OIL OR GAS SANDS OR ZONES

No. 1, from 11452 ..... to 11477 ..... No. 3, from ... ..... to .....  
 No. 2, from ..... to ..... No. 4, from ... ..... to .....

### IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from ..... to ..... feet .....  
 No. 2, from ..... to ..... feet .....  
 No. 3, from ..... to ..... feet .....

### LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0.0	398.0	398.0	Sand gravel/caliche				
398.0	1914.0	1516.0	Red beds				
1914.0	3117.0	1203.0	Anhydrite & salt				
3117.0	4668.0	1551.0	Sand, Dolomite & Anhydrite				
4668.0	6224.0	1556.0	Dolomite				
6224.0	8218.0	1994.0	Sand & Dolomite				
8218.0	9689.0	1471.0	Dolomite & Shale				
9689.0	11800.0	2111.0	Limestone, Shale, Chert and san				



APPLICATION FOR DISPOSAL

WELL	TYPE	DATE DRILLED	LOCATION	DEPTH	RECORD OF COMPLETION	ZONE	STATUS
State 1T	Oil	Aug-57	2970/FSL 330/FWL 6-16S-36E	10,746	perf 10,650'-10,710'	Wolf	P & A
State 2T	Oil	Nov-57	4290/FSL 550/FWL 6-16S-36E	10,692	perf 10,583'-10,647'	Wolf	SWD
State 3T	Oil	Apr-58	3300/FSL 1551/FWL 6-16S-36E	10,737	perf 10,650'-10,700'	Wolf	P & A
State 4T	Oil	Aug-58	4620/FSL 1885/FWL 6-16S-36E	10,728	perf 10,607'-10,664'	Wolf	P & A
State B3	Oil	Apr-57	4290/FSL 160/FEL 1-16S-36E	10,706	perf 10,554'-10,629'	Wolf	In-active
Snyder 2B	Oil	May-58	3656/FNL 2310/FEL 6-16S-36E	10,703	perf 10,653'-10,671'	Wolf	Active
State B1	Oil	Sep-56	3300/FSL 975/FEL 1-16S-36E	10,700	perf 10,568'-10,614'	Wolf	In-Active
State C2	Oil	Nov-56	2340/FSL 910/FEL 1-16S-36E	10,695	perf 10,600'-10,643'	Wolf	P & A
Snyder 1A	Oil	May-57	2319/FSL 330/FWL 6-16S-36E	10,714	perf 10,652'-10,692'	Wolf	In-active
Snyder A Comm	Oil	Mar-98	990/FSL 874/FWL 6-16S-36E	11,745	perf 11,452'-11,477'	Strawn	Active
Little 1-6	Oil	Jul-97	2065/FSL 2038/FWL 6-16S-36E	11,860	perf 11,456'-11,523'	Strawn	Active
Snyder D1	Oil	1959	2330/FNL 1916/FWL 6-16S-36E	10,700	perf 10,580'-10,670'	Wolf	P & A
Watson 6#1	SWD	1998	2857/FSL 141.7/FWL 6-16S-36E	11,675	perf 11,488'-11,520'	Cisco/Canyon	SWD

## WELL DATA

### Energen Resources Corp., Snyder A Comm #1 U, Sect. 6

Drilled 1998 as an oil well in the Strawn, active producer.

<u>HOLE</u>	<u>CSG</u>	<u>DEPTH</u>	<u>CEMENT</u>
17 1/2"	13 3/8"	398'	440 sx circ.
11"	8 5/8"	4762'	1110 sx circ.
7 7/8"	5 1/2"	11,745'	650 sx calc. TOC 2100'

*Oper report - top 8830'*

### Energen Resources Corp., Snyder B #2 J, Sect. 6

Drilled 1958 as an oil well in the Wolfcamp, active producer.

<u>HOLE</u>	<u>CSG</u>	<u>DEPTH</u>	<u>CEMENT</u>
17 1/2"	13 3/8"	363'	275 sx circ.
11"	8 5/8"	4724'	2050 sx circ.
7 7/8"	5 1/2" liner	4551'/10,703'	300 sx calc. TOC 6200'

### DKD, LLC, Snyder A #1-T, Sect. 6

Drilled 1957 as an oil well in the Wolfcamp.

<u>HOLE</u>	<u>CSG</u>	<u>DEPTH</u>	<u>CEMENT</u>
17 1/2"	13 3/8"	369'	275 sx circ.
12 1/4"	8 5/8"	4715'	2050 sx circ.
7 7/8"	5 1/2" liner	4536'/10,719'	300 sx calc. TOC 6200'

### Chesapeake Operating, Inc., Little 6 #1, Sect. 6

Drilled 1997 as an oil well in the Strawn, active producer.

<u>HOLE</u>	<u>CSG</u>	<u>DEPTH</u>	<u>CEMENT</u>
17 1/2"	13 3/8"	489'	495 sx circ.
11"	8 5/8"	4100'	2227 sx circ.
7 7/8"	5 1/2"	11,853'	2055 sx circ.

**Charles B. Gillespie, Jr., Snyder D #1-F**

Drilled 1959 as an oil well in the Wolfcamp - P & A (See P & A report).

<u>HOLE</u>	<u>CSG</u>	<u>DEPTH</u>	<u>CEMENT</u>
17 1/2"	13 3/8"	362'	275 sx circ.
11"	8 5/8"	4714'	2050 sx circ.
7 7/8"	5 1/2"	4475'/10,726'	300 sx

**Charles B. Gillespie, Jr., State B #1-P, Sect. 1**

Drilled 1956 as an oil well in the Wolfcamp, well P & A in 1995.

<u>HOLE</u>	<u>CSG</u>	<u>DEPTH</u>	<u>CEMENT</u>
17 1/4"	13 3/8"	365'	350 sx
11"	8 5/8"	4701'	1850 sx
7 7/8"	5 1/2" liner	4527'/10,677'	200 sx

Well bore schematic of P & A attached.

**Charles B. Gillespie, Jr., State C #2-Q, Sect. 1**

Drilled 1956 as an oil well in the Wolfcamp, well P & A 1995.

<u>HOLE</u>	<u>CSG</u>	<u>DEPTH</u>	<u>CEMENT</u>
17 1/2"	13 3/8"	366'	250 sx
11"	8 5/8"	4697'	2050 sx
7 3/4"	5 1/2" liner	4520'/10,694'	200 sx

Well bore schematic of P & A attached.

**Charles B. Gillespie, Jr., State B #3-I, Sect. 1**

Drilled 1957 as an oil well in the Wolfcamp, well P & A 1995.

<u>HOLE</u>	<u>CSG</u>	<u>DEPTH</u>	<u>CEMENT</u>
17 1/2"	13 3/8"	375'	275 sx circ.
11"	8 5/8"	4714'	2050 sx circ.
7 7/8"	5 1/2" liner	4548'/10,704'	200 sx calc. TOC 7000'

Well bore schematic of P & A attached.

**Pronghorn Management Corp., State T #1-M, Sect. 6**  
Drilled 1957 as an oil producer in the Wolfcamp, P & A.

<u>HOLE</u>	<u>CSG</u>	<u>DEPTH</u>	<u>CEMENT</u>
17 1/4"	13 3/8"	361'	375 sx TOC 25' filled w/cement
12 1/4"	8 5/8"	4748'	1240 sx circ.
7 7/8"	5 1/2"	10,745'	300 sx TOC 9445'

**DKD, LLC, Watson 6 #1-N, Sect. 6**  
Drilled in 1998 as a producer in the Strawn, now a SWD.

<u>HOLE</u>	<u>CSG</u>	<u>DEPTH</u>	<u>CEMENT</u>
17 1/2"	13 3/8"	469'	495 sx circ.
11"	9 5/8"	4205'	1350 sx circ.
7 7/8"	5 1/2"	11,834'	1720 sx TOC 2864'

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

**OIL CONSERVATION DIVISION**  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

Submit 3 Copies  
to Appropriate  
District Office

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO. 30-025-03736
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. E 9335-S
7. Lease Name or Unit Agreement Name  STATE " T "
8. Well No. 3
9. Pool name or Wildcat TOWNSEND PERMO UPPER PENN
10. Elevation (Show whether DF, RKB, RT, GR, etc.)

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER TA
2. Name of Operator BABER WELL SERVICING CO.
3. Address of Operator P.O. BOX 1772 Hobbs NM 88240
4. Well Location Unit Letter N : 3300 Feet From The SOUTH Line and 1551 Feet From The WEST Line Section 6 Township 16-S Range 36-E NMPM LEA County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERMANENT REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. RUN TUBING TO 9518' AND SPOT W/25 SKS AND WOC.
2. TAGGED PLUG AT 9400'
3. LOAD HOLE W/MUD
4. CUT AND LAID DOWN 4992' OF 5½ CASING
5. SPOT 25 SKS CEMENT PLUG AT 6500'
6. SPOT 140 SKS CEMENT PLUG AT 5½ STUB 5050' AND WOC
7. TAGGED PLUG AT 4927' SPOT W/60SKS CEMENT AND WOC
8. TAGGED PLUG AT 4670' SPOT W/45 SKS CEMENT AND WOC
9. TAGGED PLUG AT 4618'
10. SPOT 30 SKS CEMENT PLUG AT 2039'
11. SPOT 15 SKS CEMENT AT SURF AND SET UP P&A MARKER. 08/14/91

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Raymond Maldonado TITLE P&A SUPERVISOR DATE 8-14-91

NAME OR PRINT NAME RAYMOND MALDONADO TELEPHONE NO. (505) 397-3502

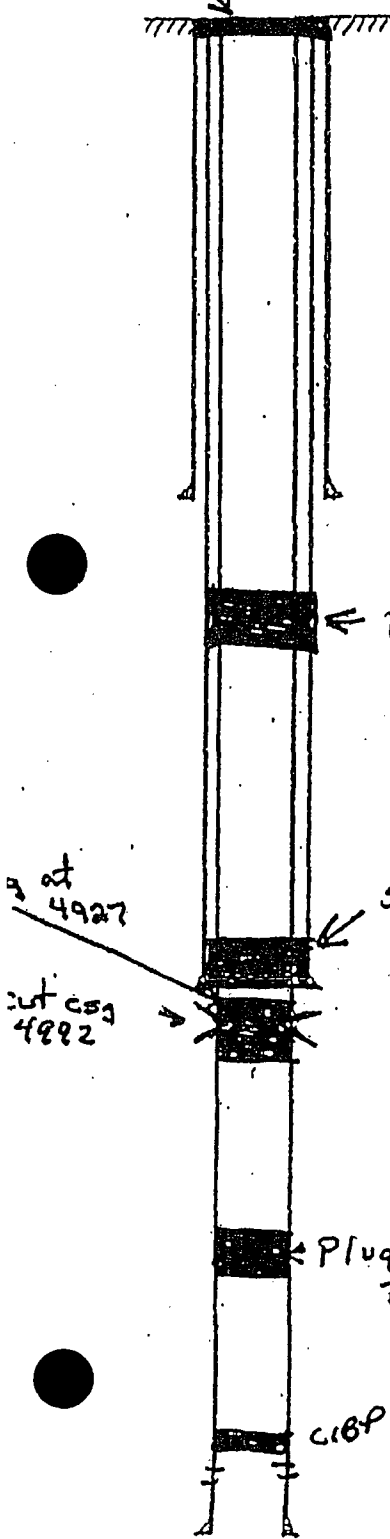
(This space for State Use)

APPROVED BY Billy E. Pugh TITLE COMPLIANCE OFFICER DATE JAN 09 2003

CONDITIONS OF APPROVAL, IF ANY:

OPERATOR Baber Well Service	DATE P+A 1991
LEASE State T	WELL No. 3
	LOCATION N-6-16-36

Surface Plug  
↓



13 3/8 " casing set at 376 ' with 400 sx of C cement  
Hole size 17 1/4 " circ

← Plug at 2039

← Shoe Plug tag at 4668

8 5/8 " casing set at 4704 ' with 1482 sx of C cement  
Hole size 12 1/4 " circ

← Plug at 9518  
Tag 9400

Hole loaded with Mud

5 1/2 " casing set at 10736 ' with 300 sx of C cement  
Total depth 10736 ' Hole size 7 7/8 " TDC 9535

Submit 3 Copies To Appropriate District Office  
 District I  
 1625 N. French Dr., Hobbs, NM 88240  
 District II  
 101 W. Grand Ave., Artesia, NM 88210  
 District III  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 Revised March 25, 1999

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

WELL API NO. 30-025-03734
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. E9335-5
7. Lease Name or Unit Agreement Name: STATE "T"
8. Well No. 1
9. Pool name or Wildcat Townsend Permo Upper Penn

**SUNDRY NOTICES AND REPORTS ON WELLS**  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
 Oil Well  Gas Well  Other

2. Name of Operator  
 Pronghorn Management Corporation

3. Address of Operator  
 P. O. Box 1772 Hobbs, NM 88241

4. Well Location  
 Unit Letter M 2970 feet from the South line and 330 feet from the West line  
 Section 6 Township 16S Range 36E NMPM Lea County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3965' RKB

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

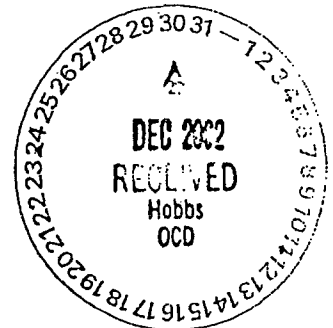
- PERFORM REMEDIAL WORK  PLUG AND ABANDON   
 TEMPORARILY ABANDON  CHANGE PLANS   
 PULL OR ALTER CASING  MULTIPLE COMPLETION   
 OTHER:

SUBSEQUENT REPORT OF:

- REMEDIAL WORK  ALTERING CASING   
 COMMENCE DRILLING OPNS.  PLUG AND ABANDONMENT   
 CASING TEST AND CEMENT JOB   
 OTHER:

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

- Set CIBP @ 10,100'. Cap w/ 35' cement.
- Circulate hole with mud laden fluid.
- Nipple up to 5 1/2" casing. Stretch, cut and pull 5459' casing.
- Spot cement plug 50' in and out of stub. WOC and tag 5407'.
- Spot 100 cement plug @ Int. csg. shoe. WOC and tag @ 4675'.
- Spot 100' cement plug @ Top of Salt. WOC & tag @ 1925'.
- Spot 100' cement plug @ 13 3/8" shoe. WOC & tag @ 245'.
- Spot 10 sx. surface plug.
- Erect dry hole marker. Clean location. 03/29/02



*Loc Rel 1-3-03 BCF*

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Partner DATE 12/11/02

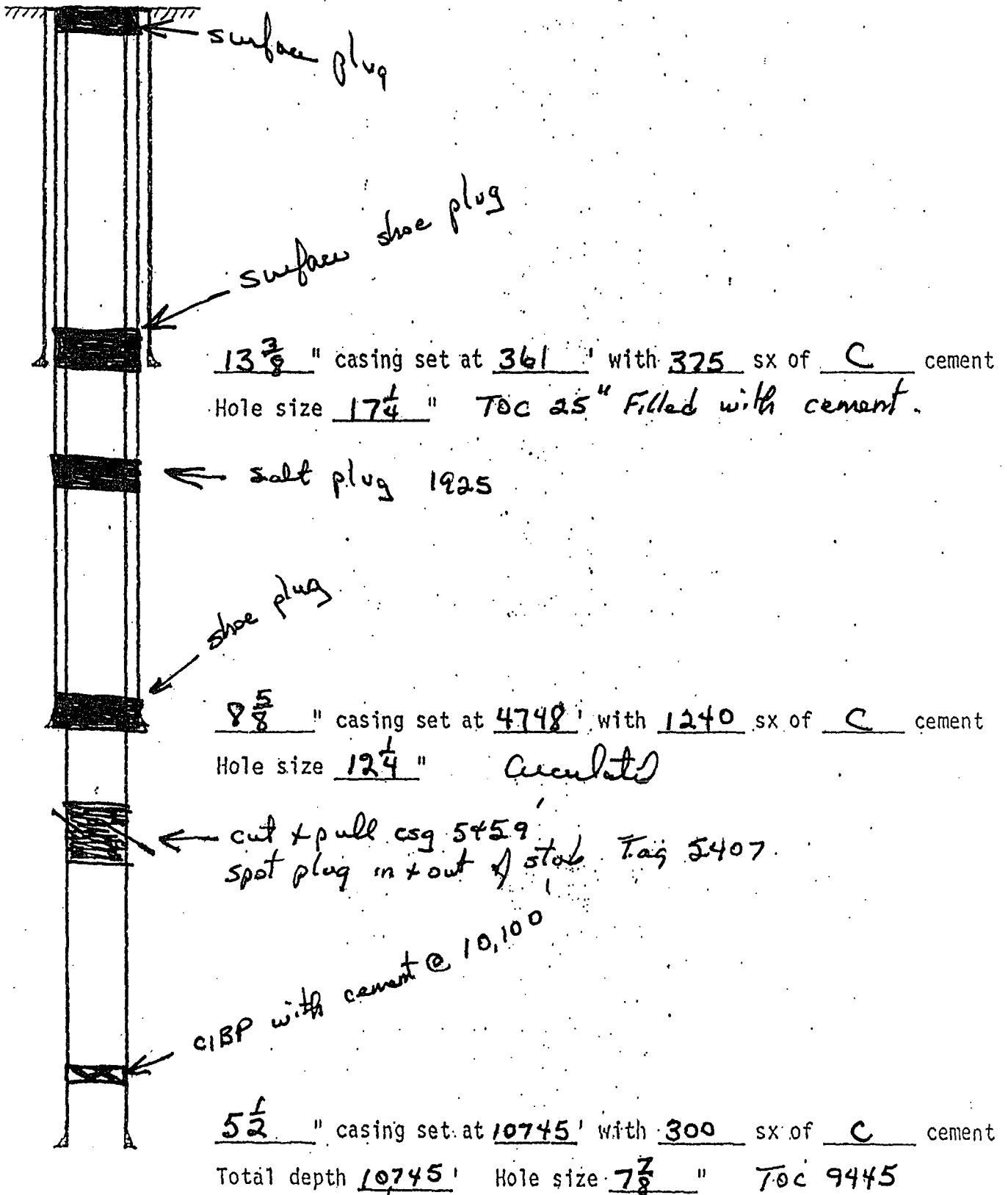
or print name G. A. Baber Telephone No. 505-393-9176  
 (This space for State use)

APPROVED BY GARY W. WINK TITLE REPRESENTATIVE II/STAFF MANAGER DATE JAN 03 2003  
 Conditions of approval, if any:

*[Handwritten mark]*

OPERATOR <u>Pronghorn Management Corp</u>	DATE <u>12/02</u>
LEASE <u>Stat. T</u>	WELL No. <u>1</u> LOCATION <u>M-16-16-36</u>

PJA





Submit 3 Copies  
Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-83

**OIL CONSERVATION DIVISION**  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO. 30-025-02708

5. Indicate Type of Lease  
STATE  FEDERAL

6. State Oil & Gas Lease No. E-9116

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name

1. Type of Well:  
OIL WELL  GAS WELL  OTHER

State B

2. Name of Operator  
Charles B Gillespie, Jr.

8. Well No. 3

3. Address of Operator  
P.O. Box 8 Midland, Texas 79702

9. Pool name or Wildcat  
Townsend Perm & Upper Perm

4. Well Location  
Unit Letter I : 4290 Feet From The South Line and 160 Feet From The East Line  
Section 1 Township 16-S Range 35-E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)  
3964 GR

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

**NOTICE OF INTENTION TO:**

**SUBSEQUENT REPORT OF:**

PERFORM REMEDIAL WORK   
TEMPORARILY ABANDON   
PULL OR ALTER CASING   
OTHER:

PLUG AND ABANDON   
CHANGE PLANS

REMEDIAL WORK   
COMMENCE DRILLING OPNS.   
CASING TEST AND CEMENT JOB   
OTHER:

ALTERING CASING   
PLUG AND ABANDONMENT

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- (1) Set 5 1/2 CIBP @ 10,200' cap w/4 sacks cement
- (2) Load hole w/mud
- (3) Spot 25 sacks cement plug @ 7500'
- (4) Spot 50 sacks cement @ 4764 to cover the 8 5/8 shoe & 5 1/2 liner top W.O.C. tag plug 490
- (5) Spot 35 sacks cement plug @ 426'
- (6) Spot 15 sacks cement @ surf. Set P&A marker 8-27-1993

hereby certify that the information above is true and complete to the best of my knowledge and belief.

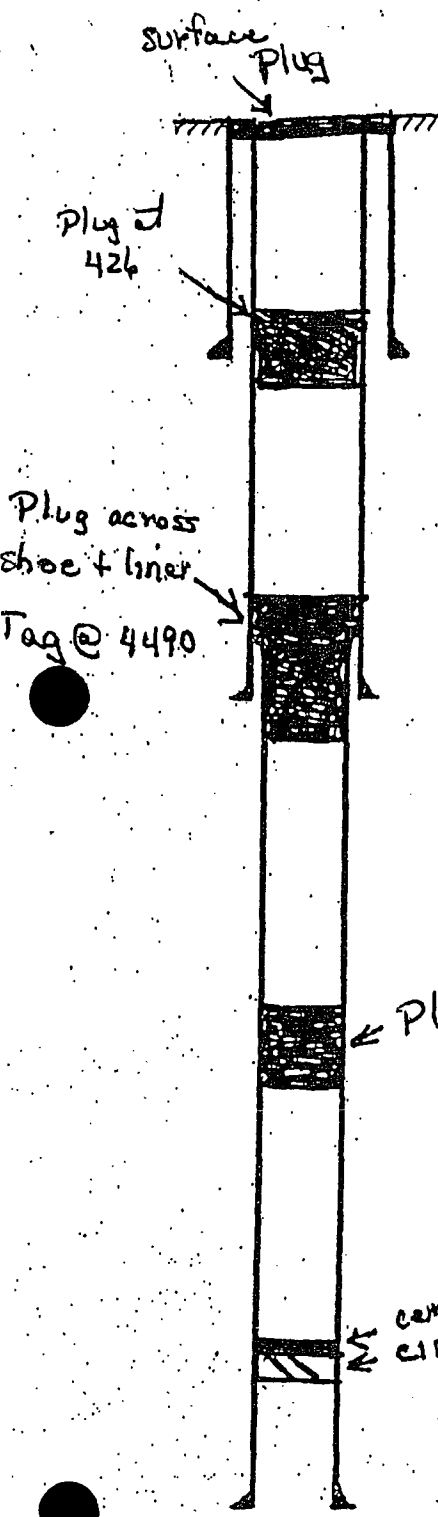
SIGNATURE Raymond Maldonado TITLE Superintendent DATE \_\_\_\_\_

TYPE OR PRINT NAME \_\_\_\_\_ TELEPHONE NO. \_\_\_\_\_

Use space for State Use

*Handwritten signature/initials*

OPERATOR	Charles B. Gillespie Jr.		DATE	P+A 1995
LEASE	State B	WELL No.	3	LOCATION
		I-1-16-35		



$13\frac{7}{8}$  casing set at 375' with 275' sx of C cement  
 Hole size  $17\frac{1}{2}$ "  
 circ

4548' Liner top  
 $8\frac{5}{8}$ " casing set at 4714' with 2050' sx of C cement  
 Hole size 11"  
 circ

Hole loaded w/mud

$5\frac{1}{2}$ " liner set at 10704' with 200' sx of  
C cement. Total depth 10704' Hole size  $7\frac{7}{8}$ "

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-10  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-02705
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> LEASE <input type="checkbox"/>
6. State Oil & Gas Lease No.	E-9117

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Lease Name or Unit Agreement Name  State C
2. Name of Operator Charles B Gillespie, Jr.	8. Well No. 2
3. Address of Operator P.O. Box 8 Midland, Tx. 79702	9. Pool name or Wildcat Townsend Permian Upper Permian
4. Well Location Unit Letter <u>Q</u> : <u>2340</u> Feet From The <u>South</u> Line and <u>910</u> Feet From The <u>East</u> Line Section <u>1</u> Township <u>16-S</u> Range <u>35-E</u> NMPM <u>Lea N.M.</u> County	

10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3968 GR
---

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- (1) Set 5 1/2 CIBP @ 10,500 cap w/4 sacks cement
- (2) Load hole w/mud
- (3) Spot 25 sack cement plug @ 7500'
- (4) Spot 50 sack cement plug @ 4747 8 5/8 shoe to cover 8 5/8 shoe & 5 1/2 liner top  
W.O.C. tag plug @ 4468'
- (5) Cut & pull 8 5/8 casing @ 610
- (6) Spot 55 sack cement plug @ 8 5/8 stub W.O.C. tag plug @ 558'
- (7) Spot 80 sack cement plug @ 13 3/8 shoe 386' W.O.C. tag plug @ 285'
- (8) Spot 15 sacks cement plug @ surf, set P&A marker 9/7/1993

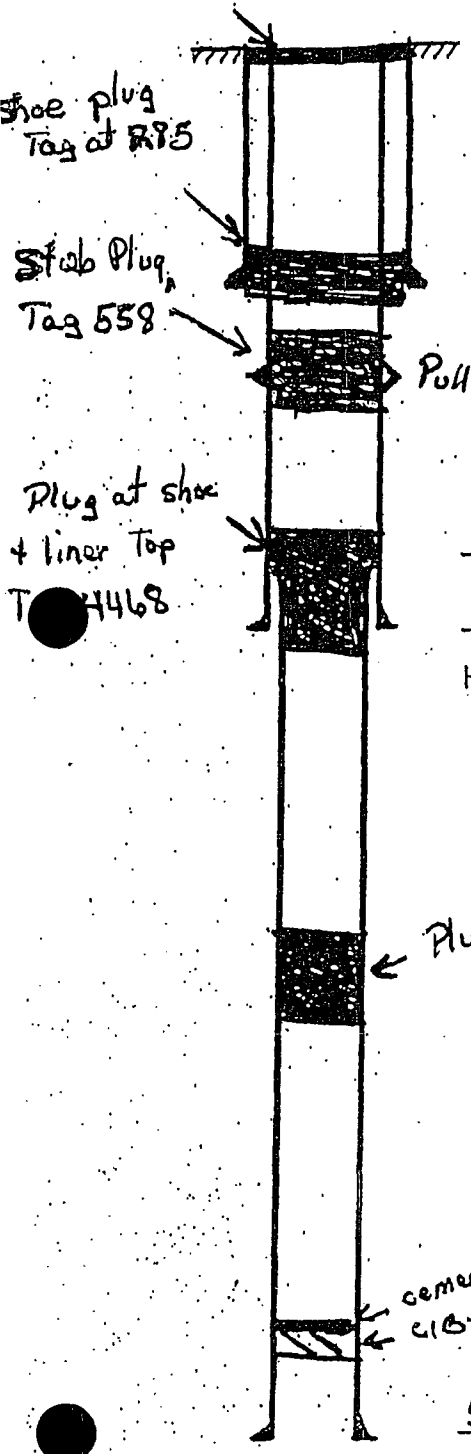
I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Raymond Maldonado TITLE Supervisor DATE \_\_\_\_\_

TYPE OR PRINT NAME \_\_\_\_\_ TELEPHONE NO. \_\_\_\_\_

OPERATOR	Charles B. Gillespie Jr.		DATE	P-1A 1995
LEASE	State C	WELL No.	1	
		LOCATION	Q-1-16-35	

surface plug



$13\frac{3}{8}$  casing set at 366 with 250 sx of C cement  
Hole size  $17\frac{1}{2}$  " Cir.

4520 Liner top  
 $8\frac{5}{8}$  " casing set at 4697 with 2050 sx of C cement  
Hole size 11 "

Hole loaded with mud

$5\frac{1}{2}$  " liner set at 10694 with 200 sx of C cement. Total depth 10694 Hole size 7 3/4 "

Submit 3 Copies to appropriate District Office

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 1-1-83

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT I P.O. Box 1980, Hobbs, NM 88240
DISTRICT II P.O. Drawer DD, Artesia, NM 88210
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

NOV 2 1993

WELL API NO. 30-025-0270
5. Indicate Type of Lease STATE [X] F [ ]
6. State Oil & Gas Lease No. E-9116
7. Lease Name or Unit Agreement Name
8. Well No. 1
9. Pool name or Wildcat Townsend Permian Upper Permian

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL [X] GAS WELL [ ] OTHER [ ]
2. Name of Operator Charles B Gillespie, Jr.
3. Address of Operator P.O. Box 8 Midland, Tx. 79702
4. Well Location Unit Letter P : 3300 Feet From The south Line and 985 Feet From The east
Section 1 Township 16-S Range 35-E NMPM Lea N.M.
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3967 GR

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

REFORM REMEDIAL WORK [ ] PLUG AND ABANDON [ ] REMEDIAL WORK [ ] ALTERING CASING [ ]
TEMPORARILY ABANDON [ ] CHANGE PLANS [ ] COMMENCE DRILLING OPNS. [ ] PLUG AND ABANDONMENT [ ]
REPAIR OR ALTER CASING [ ] CASING TEST AND CEMENT JOB [ ]
OTHER: [ ]

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

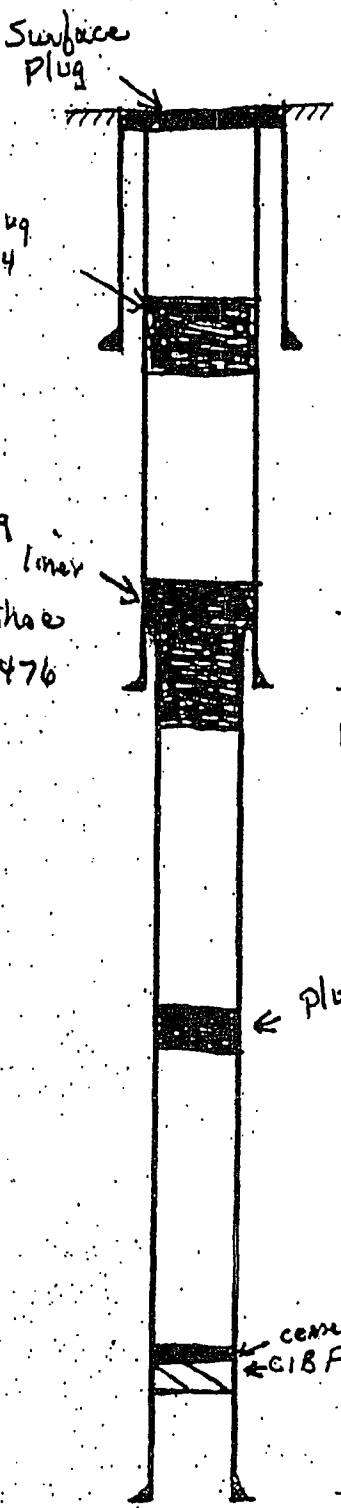
- 1) Set 5 1/2 CIBP @ 10,350' cap w/4 sacks cement
2) Load hole w/mud
3) Spot 25 sacks cement plug @ 7500'
4) spot 50 sack cement plug @ 8 3/8 shoe 4751' to cover 8 5/8 & 5 1/2 liner top W.O.C. tag plug @ 4476'
5) Spot 35 sack cement plug @ 414'
6) Spot 15 sack cement at surf., set P&A marker 8/31/1993

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Raymond Maldonado TITLE Supervisor DATE
DR PRINT NAME TELEPHONE NO.

Space for State Use

OPERATOR	Charles B. Gillespie Jr.		DATE	P4A 1995
LEASE	State B	WELL No.	1	LOCATION P 1-16-35



$13\frac{3}{8}$  casing set at 365' with 350' sx of C cement  
 Hole size 17 $\frac{1}{4}$ "

4527' Liner top  
 $8\frac{5}{8}$ " casing set at 4701' with 1850' sx of C cement  
 Hole size 11"

← Plug 7500'  
Hole loaded w/ mud

← cement CIBP  
 $5\frac{1}{2}$ " liner set at 10677' with 200' sx of  
C cement. Total depth 10677' Hole size 7 $\frac{3}{8}$ "

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

**OIL CONSERVATION DIVISION**

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

DISTRICT I  
Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Arteria, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

JUN 27 1991

WELL API NO. 30-025-03731

5. Indicate Type of Lease  
STATE  LEASE

6. State Oil & Gas Lease No.

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name  
  
Snyder "D"

1. Type of Well:  
OIL WELL  GAS WELL  OTHER

8. Well No. 1

2. Name of Operator  
CHARLES B GILLESPIE JR.

9. Pool name or Wildcat  
Townsend Perm & Upper Perm

3. Address of Operator  
P.O. BOX 8 Midland, Tx. 79702

4. Well Location  
Unit Letter F : 2336 Feet From The North Line and 1916 Feet From The West Line  
Section 6 Township 16-S Range 36-E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)  
3959 GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER: <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

(1) 5 1/2 CIBP was set @ 10,500 in 1991  
(2) Load hole w/mud  
(3) Spot 25 sks cement plug @ 7500'  
(4) Spot 60 sks cement plug @ 4,764' to cover 8 5/8 shoe & 5 1/2 liner top W.O.C.  
Tag plug @ 4545'; added 20 sks cement to bring cement plug up higher  
(5) Spot 40 sks cement plug @ 412', W.O.C., tag plug @ 287'  
(6) Spot 15 sks cement plug @ surf, set P&A marker

9-22-93

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: [Signature] TITLE: Supervisor (Pride Petrol) DATE: \_\_\_\_\_  
TYPE OF SIGNATURE: \_\_\_\_\_ TELEPHONE NO.: \_\_\_\_\_

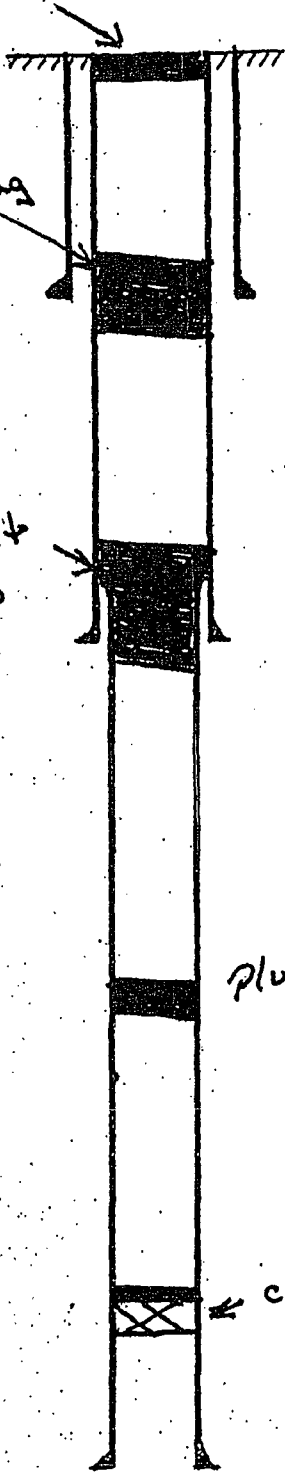
APPROVED BY: [Signature] TITLE: \_\_\_\_\_ DATE: OCT 10 1991  
CONDITIONS OF APPROVAL, IF ANY: \_\_\_\_\_

OPERATOR	Charles B. Gillespie Jr	DATE	P+H 1993
LEASE	Snyder D	WELL No.	1
		LOCATION	F S+6 T14 R36 E

Surface plug

Plug at shoe + Tag

Plug to over shoe to liner top



13 $\frac{3}{8}$  casing set at 367 with 225 sx of C cement  
 Hole size 12 $\frac{3}{4}$  " circulated

4553 ' Liner top

8 $\frac{1}{2}$  " casing set at 4714 ' with 2050 sx of C cement  
 Hole size 12 $\frac{1}{4}$  " circulated

Plug at 7500

Hole loaded w/ mud

CIBP 10500

5 $\frac{1}{2}$  " liner set at 10724 ' with 300 sx of

C cement. Total depth 10724 ' Hole size 7 $\frac{7}{8}$  "



May 8, 2004

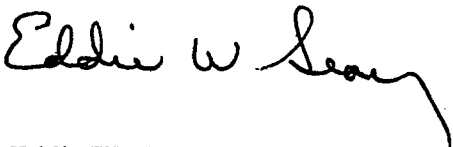
RE: Gandy Corp.  
State T #2  
Unit L, Sect. 6, Tws. 16 S., Rng. 36 E.

Dear Sir:

In accordance with the rules and regulations of the Oil Conservation Division of the State of New Mexico, you are being provided a copy of the C-108, Application for Authorization to Inject, in the above mentioned well.

Any questions about the permit can be directed to Eddie W. Seay, (505)392-2236. Any objections or request for hearing must be filed with the Oil Conservation Division within fifteen (15) days from the date received. The OCD address is P.O. Box 6429, 1220 S. Saint Francis Drive, Santa Fe, NM 87504, (505)476-3440.

Thank you,

A handwritten signature in cursive script that reads "Eddie W. Seay". The signature is written in black ink and is positioned above the typed name.

Eddie W. Seay, Agent

## LIST OF LANDOWNERS & OFFSET OPERATORS

### LANDOWNER

Gandy Corp.  
1008 W. Broadway  
Hobbs, NM 88241

### OFFSET OPERATORS

Chesapeake Operating, Inc.  
P.O. Box 18496  
Oklahoma City, OK 73154-0496

Charles B. Gillespie, Jr.  
Box 8, 500 W. Texas, Ste. 890  
Midland, TX 79701

Pronghorn Management Corp.  
Box 1772  
Hobbs, NM 88241

Energen Resources Corp.  
3300 N.A. St., Bldg. 4, Ste. 100  
Midland, TX 79705

State Land Office  
310 Old Santa Fe Trail  
Box 1148  
Santa Fe, NM 87504-1148

DKD, LLC  
P.O. Box 682  
Tatum, NM 88267

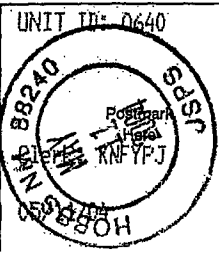
EOG Resources, Inc.  
Box 2267  
Midland, TX 79702

7001 1940 0003 1307 9834

U.S. Postal Service  
**CERTIFIED MAIL RECEIPT**  
(Domestic Mail Only; No Insurance Coverage Provided)

**OFFICIAL USE**  
SANTA FE, NM 87504

Postage	\$ 1.75
Certified Fee	2.30
Return Receipt Fee (Endorsement Required)	1.75
Restricted Delivery Fee (Endorsement Required)	
<b>Total Postage &amp; Fees</b>	<b>\$ 5.80</b>



Sent To  
**State Land Office**  
Street, Apt. No., or P.O. Box No.  
**510 Old Santa Fe Trail, Box 1148**  
City, State, ZIP+4  
**Santa Fe, NM 87504-1148**

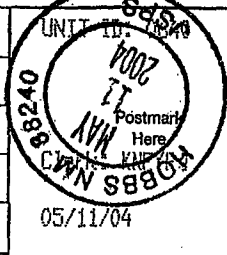
PS Form 3800, January 2001 See Reverse for Instructions

7001 1940 0003 1307 9841

U.S. Postal Service  
**CERTIFIED MAIL RECEIPT**  
(Domestic Mail Only; No Insurance Coverage Provided)

**OFFICIAL USE**  
MIDLAND, TX 79701

Postage	\$ 1.75
Certified Fee	2.30
Return Receipt Fee (Endorsement Required)	1.75
Restricted Delivery Fee (Endorsement Required)	
<b>Total Postage &amp; Fees</b>	<b>\$ 5.80</b>



Sent To  
**Charles B. Gillespie, Jr.**  
Street, Apt. No., or P.O. Box No.  
**Box 8, 500 W. Texas, Ste. 890**  
City, State, ZIP+4  
**Midland, TX 79701**

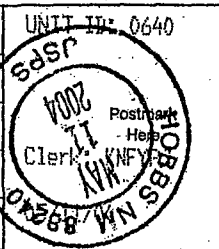
PS Form 3800, January 2001 See Reverse for Instructions

7001 1940 0003 1307 9827

U.S. Postal Service  
**CERTIFIED MAIL RECEIPT**  
(Domestic Mail Only; No Insurance Coverage Provided)

**OFFICIAL USE**  
TATUM, NM 88267

Postage	\$ 1.98
Certified Fee	2.30
Return Receipt Fee (Endorsement Required)	1.75
Restricted Delivery Fee (Endorsement Required)	
<b>Total Postage &amp; Fees</b>	<b>\$ 6.03</b>



Sent To  
**DKD, LLC**  
Street, Apt. No., or P.O. Box No.  
**P.O. Box 682**  
City, State, ZIP+4  
**Tatum, NM 88267**

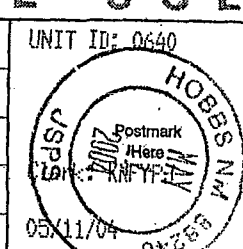
PS Form 3800, January 2001 See Reverse for Instructions

7001 1940 0003 1307 9841

U.S. Postal Service  
**CERTIFIED MAIL RECEIPT**  
(Domestic Mail Only; No Insurance Coverage Provided)

**OFFICIAL USE**  
OKLAHOMA CITY, OK 73154

Postage	\$ 1.75
Certified Fee	2.30
Return Receipt Fee (Endorsement Required)	1.75
Restricted Delivery Fee (Endorsement Required)	
<b>Total Postage &amp; Fees</b>	<b>\$ 5.80</b>



Sent To  
**Chesapeake Operating, Inc.**  
Street, Apt. No., or P.O. Box No.  
**P.O. Box 18496**  
City, State, ZIP+4  
**Oklahoma City, OK 73154-0496**

PS Form 3800, January 2001 See Reverse for Instructions

U.S. Postal Service  
**CERTIFIED MAIL RECEIPT**  
 (Domestic Mail Only; No Insurance Coverage Provided)

**OFFICIAL USE**

Postage	\$ 1.75	UNIT ID: 0640 HOBBS, NM 88241 Postmark Here Clerk: KNEYE 05/11/04
Certified Fee	2.30	
Return Receipt Fee (Endorsement Required)	1.75	
Restricted Delivery Fee (Endorsement Required)		
<b>Total Postage &amp; Fees</b>	<b>\$ 5.80</b>	

Sent To  
**Pronghorn Management Corp.**  
 Street, Apt. No., or P.O. Box No.  
**Box 1772**  
 City, State, ZIP+4  
**Hobbs NM 88241**  
 PS Form 3800, January 2001 See Reverse for Instructions

U.S. Postal Service  
**CERTIFIED MAIL RECEIPT**  
 (Domestic Mail Only; No Insurance Coverage Provided)

**OFFICIAL USE**

Postage	\$ 1.75	UNIT ID: 0640 HOBBS, NM 88241 Postmark Here Clerk: KNEYE 05/11/04
Certified Fee	2.30	
Return Receipt Fee (Endorsement Required)	1.75	
Restricted Delivery Fee (Endorsement Required)		
<b>Total Postage &amp; Fees</b>	<b>\$ 5.80</b>	

Sent To  
**Gandy Corp.**  
 Street, Apt. No., or P.O. Box No.  
**1408 W. Broadway**  
 City, State, ZIP+4  
**Hobbs, NM 88241**  
 PS Form 3800, January 2001 See Reverse for Instructions

U.S. Postal Service  
**CERTIFIED MAIL RECEIPT**  
 (Domestic Mail Only; No Insurance Coverage Provided)

**OFFICIAL USE**

Postage	\$ 1.75	UNIT ID: 0640 HOBBS, NM 88241 Postmark Here Clerk: KNEYE 05/11/04
Certified Fee	2.30	
Return Receipt Fee (Endorsement Required)	1.75	
Restricted Delivery Fee (Endorsement Required)		
<b>Total Postage &amp; Fees</b>	<b>\$ 5.80</b>	

Sent To  
**Energen Resources Corporation**  
 Street, Apt. No., or P.O. Box No.  
**300 N. A St., Bldg. 4, Ste. 100**  
 City, State, ZIP+4  
**Midland, TX 79705**  
 PS Form 3800, January 2001 See Reverse for Instructions

U.S. Postal Service  
**CERTIFIED MAIL RECEIPT**  
 (Domestic Mail Only; No Insurance Coverage Provided)

**OFFICIAL USE**

Postage	\$ 1.75	UNIT ID: 0640 HOBBS, NM 88241 Postmark Here Clerk: KNEYE 05/11/04
Certified Fee	2.30	
Return Receipt Fee (Endorsement Required)	1.75	
Restricted Delivery Fee (Endorsement Required)		
<b>Total Postage &amp; Fees</b>	<b>\$ 5.80</b>	

Sent To  
**EOG Resources, Inc.**  
 Street, Apt. No., or P.O. Box No.  
**Box 2267**  
 City, State, ZIP+4  
**Midland, TX 79702**  
 PS Form 3800, January 2001 See Reverse for Instructions

## LEGAL NOTICE

Pursuant to the rules and regulations of the Oil Conservation Division of the State of New Mexico, Gandy Corp., 1008 W. Broadway, Hobbs, NM 88241, is filing application for a commercial salt water disposal. The well being applied for is the State "T", well #2, located in Unit L, 4290/FSL and 500/FWL in Section 6, Township 16 S., Range 36 E., Lea Co., New Mexico. The injection formation is the San Andres and Glorieta from 4810' to 6880' below the surface. Expected maximum rate of injection will be 2000 bls. per day and the expected maximum injection pressure will be 1000 psi. Any questions about the application can be directed to Eddie W. Seay, (505)392-2236, or any objections or request for hearing must be directed to the Oil Conservation Division, (505)476-3440, Box 6429, 1220 South Saint Francis Drive, Santa Fe, New Mexico 87504, within fifteen (15) days.