

**MILLER STRATVERT**  
LAW OFFICES

Ranne B. Miller  
Alice T. Lorenz  
Stephen M. Williams  
Stephan M. Vidmar  
Seth V. Bingham  
Timothy R. Briggs  
Rudolph Lucero  
Deborah A. Solove  
Gary L. Gordon  
Lawrence R. White  
Virginia Anderman  
Marte D. Lightstone  
J. Scott Hall  
Thomas R. Mack  
Thomas M. Domme

Ruth O. Pregenzer  
Jeffrey E. Jones  
James J. Widland  
Bradley D. Tepper  
Robin A. Goble  
James R. Wood  
Dana M. Kyle  
Kirk R. Allen  
Ruth Fuess  
H. Brook Laskey  
Paula G. Maynes  
M. Dylan O'Reilly  
Jennifer D. Hall  
Todd A. Schwarz

Nell Graham Sale  
Scott P. Hatcher  
Ann M. Conway  
Randall J. McDonald  
Robert H. Clark  
Richard L. Alvidrez  
Kelsey D. Green  
Marcy Baysinger  
Caroline Blankenship  
Matthew S. Rappaport  
Karen E. Wootton  
Somer K. Chyz  
Joseph L. Romero  
Kelly A. Stone

Deron B. Knoner  
Patricia A. Bradley  
T. Aaron Garrett  
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Rebecca M. Alves  
Alisa R. Wigley-DeLara

Of Counsel

William K. Stratvert  
James B. Collins  
Sharon P. Gross  
Terri S. Beach  
Robert D. Taichert

Reply to Albuquerque

500 Marquette N.W., Suite 1100  
Albuquerque, NM 87102

Mailing Address:  
P.O. Box 25687  
Albuquerque, NM 87125-0687

Telephone:  
(505) 842-1950  
(800) 424-7585  
Facsimile: (505) 243-4408

June 28, 2006

New Mexico Oil Conservation Division  
Attn: Clerk of Division  
1220 South St. Francis Drive  
Santa Fe, New Mexico 87505

RE: Case No. 13711: Pre-Hearing Statement and Motion to Dismiss

Dear Ms. Davidson:

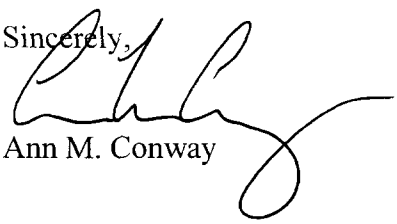
Enclosed please find (2) copies of the following:

1. Travelers Indemnity Company's Pre-Hearing Statement; and
2. Travelers Indemnity Company's Motion to Dismiss.

Please note that the three affidavits submitted on behalf of Frank Pannell, Tom Garber, and Earl Douglas are approved as correct statements by the affiants. The copies are attached as Exhibits E, F, and G of the Pre-Hearing Statement and the Motion to Dismiss. The signed originals will be immediately forwarded upon receipt.

Thank you for your attention to this matter.

Sincerely,

  
Ann M. Conway

AMC/ag  
Enclosures

Cc: Will Jones, Hearing Examiner (w/enclosures)  
David K. Brooks, Assistant General Counsel (w/enclosures)

P:\1-999\59\37144\Correspondence\jones^062806affidavit copies.doc

A PROFESSIONAL ASSOCIATION

ALBUQUERQUE  
(505) 842-1950

FARMINGTON  
(505) 326-4521

LAS CRUCES  
(505) 523-2481

SANTA FE  
(505) 989-9614

2006 JUN 29 AM 10 51

**STATE OF NEW MEXICO  
ENERGY, MINERALS, AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION COMMISSION**

**PRE-HEARING STATEMENT IN RESPONSE TO THE NEW MEXICO OIL  
CONSERVATION DIVISION'S NOTICE OF VIOLATION TO PLUG AND ABANDON  
SAN SIMON STATE #6 WELL API 30-025-029839**

CASE NO. 13711

**MOTION TO DISMISS**

Respondents move for dismissal of New Mexico Oil Conservation Division case number 13711. The Respondents have no claim and have no connection to the well in dispute.

**STATEMENT OF FACTS**

1. The New Mexico Oil Conservation Division (OCD) sent Travelers Indemnity Company (Travelers), as the surety bond issuer, and Tempo Energy, Inc. (Tempo) a Notice of Violation for not plugging and abandoning San Simon State #6 Well, API 30-025-29839 on March 9, 2004. (Exhibits A and E)
2. The well in dispute is listed under OGRID 22212. (Exhibits A and E)
3. Tempo does not operate any wells under OGRID 22212. (Exhibits A and E)
4. Tempo only operates wells in New Mexico under OGRID 22223. (Exhibits A and E)
5. Tempo never owned, drilled, or operated the san Simon State #6 Well. (Exhibits E, F, and G)
6. Joe Peterson (Peterson) was an independent contractor hired to do drilling consulting for Tempo in New Mexico and Texas. (Exhibits C, F, and G)
7. Tempo never authorized nor gave any indication to Peterson that he could use Tempo's surety bond to drill any well in the San Simon area. (Exhibits F and G)

2006 JUN 29 AM 10 51

8. Peterson mistakenly, wrongfully, or fraudulently used Tempo's blanket plugging bond as financial security to drill the San Simon State #6 Well. (Exhibits B and H-N)

9. All correspondence with the OCD concerning the San Simon State #6 Well has a Hobbs, New Mexico return address. (Exhibits E, F, and G)

10. All correspondence with the OCD concerning the San Simon state #6 Well has Peterson Petroleum with Tempo either printed in by hand with no initials or in conjunction with Peterson Petroleum. (Exhibits B and H-N)

11. Neither tempo nor its surety bond issuer, Travelers, ever had any connection to or knowledge of the San Simon State #6 Well prior to receiving the Notice of Violation from the OCD on March 9, 2004. (Exhibits B, E-N)

12. Phillips Petroleum, the designated transporter for the San Simon State #6 Well, has no record of Tempo operating any property under API 30-025-29839. (Exhibits D and L)

13. Tempo has never had an address in New Mexico and all correspondence would have come out and been sent to Midland, Texas. (Exhibits E, F, and G)

### **POINTS AND AUTHORITIES**

**I. Dismissal of this matter is proper in this case because Tempo had no knowledge of or connection to the San Simon State #6 Well.**

In New Mexico every oil and gas operator is required to maintain a financial guaranty on any well under its jurisdiction. NMSA 1978, § 70-2-14(A) (2005); NMAC 19.15.3.101. The financial guaranty is required to ensure that the well will be properly maintained and plugged and abandoned in an appropriate manner. NMSA 1978, § 70-2-14(A). The OCD is authorized to order the operator, surety, or both to plug and abandon a well that is not properly maintained. NMSA 1978, § 70-2-14(B) (2005). If the operator or issuer does not comply with the OCD order the financial assurance is forfeited. Id.

In addition, the NMAC requires “the operator of any well drilled for oil, gas or injection; for seismic, core or other exploration, or for a service well, whether cased or uncased, shall be responsible for the plugging thereof.” NMAC 19.15.4.201(A). The NMAC also requires that the OCD notify a well operator on a monthly basis via first class mail if any of its wells have been inactive for the past twelve months. NMAC 19.15.1.40 (B). The notice is sent to the address that the OCD has on file for the individual well. NMAC 19.15.3.100. Any well listed on the OCD’s inactive list for one year plus ninety days “creates a rebuttable presumption that the well is out of compliance.” NMAC 19.15.1.40(F)(2).

Tempo has no connection to the San Simon State #6 Well and denies all claims pertaining to the well. Exhibits E, F, and G. Tempo energy did not drill the San Simon State #6 Well and did not post their \$50,000 Blanket Plugging Bond to drill any well in the San Simon area of Lea County New Mexico. Exhibits E, F, and G. Tempo operates all of its wells in New Mexico under the OGRID 22223, while the well in contention is listed under OGRID 22212. Exhibits A and E. Peterson is the only signature on any correspondence with the OCD concerning the San Simon State #6 Well and Tempo’s name is either added in print, without any initials, or is listed along side Peterson Petroleum. Exhibits B and H-N. The Tempo address is wrong on all correspondence with the OCD over the San Simon State #6 Well; Tempo has only ever had an address in Midland, Texas. Exhibits A, B and E-N. Peterson is solely responsible for plugging and abandoning the well pursuant to NMAC 19.15.4.201(A) because he is the operator of the well. Exhibits A, B and E-N.

Moreover, Tempo was never notified that this well was on the inactive list because it did not drill or operate the well. Exhibits E, F, and G. In addition, Tempo has never had an address in New Mexico and would not have received any OCD notices because its address is and always has been in Midland, Texas. Exhibits E, F, and G.

## **CONCLUSION**

Tempo did not drill the San Simon State #6 Well and denies all connections and claims to the well. The well was drilled after a former Tempo consultant mistakenly, wrongfully, or fraudulently took Tempo's blanket plugging bond information and submitted it as financial security to drill the well. Tempo never authorized Peterson to use its surety bond to drill the well or any other well in the San Simon area. Tempo was never notified of the well until March of 2004 when it received the OCD's Notice of Violation concerning the San Simon State #6 Well. Tempo never even knew of the well's existence and could not have known because it is located in Midland, Texas, and would not have received any correspondence from the OCD concerning the well because the address listed for the well's operator was in Hobbs, New Mexico.

WHEREFORE Travelers and Tempo request that the OCD dismiss with prejudice any action relating to the San Simon State #6 Well API 30-025-29839 because neither have any claim or connection to the well.

### **Exhibits:**

1. Exhibit A: Copy of the Notice of Violation sent to Tempo dated March 9, 2004.
2. Exhibit B: Copy of the OCD Well Location and acreage Dedication Plat form for San Simon State #6 Well dated December 5, 1986.
3. Exhibit C: Copy of the letter sent to Chris Williams, OCD District 1 Supervisor, from Frank Pannell of Tempo dated March 26, 2004.
4. Exhibit D: Copy of a fax sent to Frank Pannell of Tempo from Phillips Petroleum's Title Advisor, David Eubank.
5. Exhibit E: Affidavit of Frank Pannell.
6. Exhibit F: Affidavit of Tom Garber.
7. Exhibit G: Affidavit of Earl Douglas.

8. Exhibit H: OCD Application for Permit to Drill, Deepen, or Plug Back for the San Simon State #6 Well dated January 13, 1987.
9. Exhibit I: Texas Oil and Gas Division Inclination Report for the San Simon State #6 Well dated January 28, 1987.
10. Exhibit J: OCD Sundry Notice for the San Simon State #6 Well dated February 9, 1987.
11. Exhibit K: OCD Well Completion or Recompletion Report and Log for the San Simon State #6 Well dated July 13, 1987.
12. Exhibit L: OCD Request for Allowable and Authorization to Transport Oil and Natural Gas dated October 1, 1987.
13. Exhibit M: OCD Sundry Notice showing Peterson's intent to temporarily abandon the San Simon State #6 Well dated October 16, 1987.
14. Exhibit N: OCD Sundry Notice showing Peterson's intent to plug and abandon the San Simon State #6 Well dated September 24, 1990.

Respectfully submitted,

MILLER STRATVERT P.A.

By 

ANN M. CONWAY

**Attorney for Travelers Indemnity Company**

P.O. Box 25687

Albuquerque, New Mexico 87125

(505) 842-1950

(505) 243-4408 Fax



# NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

COPY

**BILL RICHARDSON**

Governor

**Joanna Prukop**

Cabinet Secretary

**Lori Wrotenberg**

Director

Oil Conservation Division

3/9/04

Tempo Energy  
POB 1034  
Midland, Texas 79701

Ref: San Simon State #6, API 30-025-29839

## Notice of Violation

To Whom It May Concern:

It has come to my attention that this well is seriously out of compliance. The well has intent to plug dated 9/24/90 submitted by Tempo Energy. The well has not been plugged. Buddy Hill has made several attempts to reconcile this problem with your company. Tempo Energy has had three letters sent about this well. Tempo Energy has 30 days to plug and abandon this well. If it is not plugged, Tempo Energy will be scheduled for hearing to show cause why Tempo Energy has not completed the work needed. This well is under OGRID 22212, but the bond on this well is under OGRID 22223. It is Tempo Energy responsibility to bring this well into compliance.

Tempo Energy can be subject to penalties up to \$1000.00/day per violation/well from the date of this letter.

Sincerely

*Chris Williams*

NMOCD District 1 Supervisor

①

# NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form O-192  
Supersedes C-  
Effective 1-1-61

All distances must be from the outer boundaries of the Section

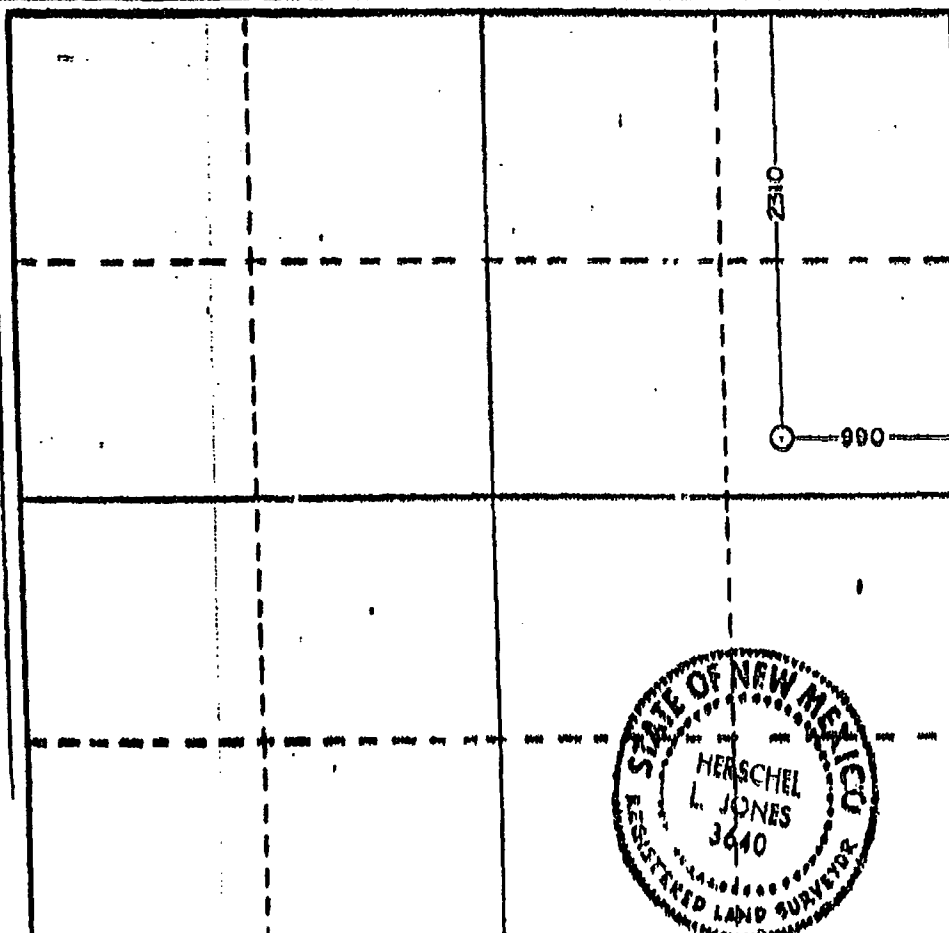
Operator <b>TEMPER ENERGY INC / PETERSON PETROLEUM</b>		Location <b>SAN SIMON STATE</b>		Well No. <b>6</b>
Unit Letter <b>HHH</b>	Section <b>4</b>	Township <b>22 South</b>	Range <b>35 East</b>	County <b>Lea</b>
Actual Footings Location of Well:				
<b>2310</b>	feet from the North line and	<b>990</b>	feet from the East line	
Ground Level Elev. <b>3610.5</b>	Underlying Formation <b>Yucca</b>	Drill <b>Sun Simon water</b>	Dedicated Acreage <b>1.5</b>	Ac.

1. Outline the acreage dedicated to the subject well by colored pencil or hashure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, forced-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation \_\_\_\_\_

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side this form if necessary.) \_\_\_\_\_

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating each interests, has been approved by the Commission.



## CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name Gary R. Peterson  
Position General Manager  
Company Temper Energy  
Date 1-16-87

I hereby certify that the well location shown on this plat was plotted from the notes of actual surveys made by me under my supervision, and that the same is true and correct to the best of my knowledge and belief.

This Surveyed December 5, 1986  
Registered Professional Engineer and/or Land Surveyor

# Tempo Energy, Inc.

PO Box 1034  
Midland TX 79702

(432) 689-2951

March 26, 2004

**COPY**

Chris Williams  
NMOCD District I Supervisor  
Oil Conservation Division  
1625 N. French Drive  
Hobbs, NM 88240

Re: San Simon State # 6  
API 30-025-29839

Mr. Williams:

Tempo Energy, Inc. of Midland, Texas does not own, operate, have any interest in, nor did we drill the above mentioned well.

At this time we have concluded that the driller of the well, Joe Peterson dba Peterson Petroleum Company, fraudulently used Tempo Energy, Inc.'s surety bond to drill the above referenced well as evidenced by documents retrieved from your website. Mr. Peterson had access to the bond information due to the fact that he did work as a consultant to Tempo Energy, Inc. on drilling wells in New Mexico and Texas from 1983 until 1986 when he was terminated for cause.

In looking at the documents retrieved from your website we found the following irregularities (each number signifies corresponding document):

- 1) On well location and acreage dedication plot in the name of Peterson Petroleum, a certified document, the typed name of Peterson Petroleum is marked through and Tempo Energy Inc is hand written beside it, no initial of change by anyone.
- 2) On the Application to Drill, filed under Tempo energy, Inc/ Peterson Petroleum Company (with the latter lined out with no initials) the mailing address is listed as PO Box 5509 Hobbs, NM 88241-5509. Tempo energy, Inc. has never had an office in the State of New Mexico, and all correspondence would have originated from the Midland, TX office. This document was submitted by Joe D. Peterson.
- 3) On the Inclination report submitted by James Brazeal dba Capstar Drilling, another notarized document, the operator typed onto the form is Peterson Petroleum Company, which is again lined out and has handwritten Tempo Energy, Inc. This change also is not initialized by anyone on the notarized document.
- 4) The OCD Sundry Notice form is filled out and signed by Joe D. Peterson with a return address of Hobbs, NM.
- 5) The OCD Well Completion Report shows Tempo Energy, Inc./Peterson Petroleum Company, with the latter lined out and the Hobbs, NM mailing address. The form is again signed by Joe D. Peterson.
- 6) WRS Completion report shows Tempo Energy.
- 7) OCD Request for allowable submitted under Tempo Energy, Inc./Peterson Petroleum Company (latter scratched out) with the Hobbs, NM return address.

March 26, 2004

- 8) OCD Sundry Notice form submitted in the name of Tempo Energy/Peterson Petroleum Company (someone failed to scratch out the latter on this one) with the Hobbs, NM return address, signed by Joe D. Peterson.
- 9) OCD Sundry Notice from under the name Tempo Energy (someone penciled in the Inc) filed by Guy Baber of intent to P&A with operator address of Hobbs, NM.
- 10) A fax received from Mr. David Eubank, Title Advisor for Conoco/Phillips showing they have no record of a property under this API number operated by Tempo Energy, Inc.

Tempo Energy, Inc. contacted Mr. Guy Baber, Sr. (80 years old) who stated that he may have filed the paperwork but had no recollection of the document and did not know who Tempo Energy, Inc. was. I described to him the conditions of the well site as told to me by Mr. Buddy Hill about 2 years ago. Mr. Baber stated that someone should prosecute Mr. Peterson for leaving a well in that condition.

Tempo Energy also contacted Mr. James Brazeal, dba Capstar Drilling, who stated that the well was drilled for Joe D. Peterson of Peterson Petroleum Company and that Mr. Peterson had not paid them for their services.

In addition, Tempo Energy also contacted Mr. David Eubank with Conoco/Phillips in Oklahoma and he could find no record of the API number for the well, nor any listing for the well under either Peterson or Tempo per attached copy of fax.

Tempo Energy, Inc. has never had an office in New Mexico, did not drill, operate, or have any financial interest in the referenced well and feel that this was a case of identity theft. Whereas, Joe Petereson used the system to drill a well by taking Tempo Energy, Inc.'s name and bond number and used them to file and get approval to drill this well without Tempo's knowledge or approval. Obviously this fell through the cracks early on as Tempo was not contacted regarding use of the bond or the abnormal use of its name in conjunction with another operator. All the forms that were filed were done so with the Hobbs, NM return address, to which Tempo would have no knowledge of any correspondence sent to that address. Tempo Energy, Inc. has always contacted the OCD by phone and in writing when this matter has arisen. Tempo has always maintained that The San Simon State # 6 was not drilled, operated, or even co-drilled by Tempo. Tempo Energy's name got put on the well fraudulently and the well carries a different OGRID number than the one that Tempo operates every one of our wells under.

In summation, it appears that nearly every document associated with this well has originated in Hobbs, NM with Tempo Energy's name either penciled in or co-listed with Peterson Petroleum Company. Seeing as how Tempo Energy, Inc. has never had an office or even a PO Box in New Mexico, I think it is clear that this is a case of corporate identity theft, in that Joe Peterson illegally obtained and used Tempo Energy's name and surety bond to avoid liability for his own company to drill this well.

Sincerely,

Frank Pannell  
VP Operations, Tempo Energy, Inc.

(10) Frank Pennell      Tues 3/23/04  
Re: SAN SIMON St Well ~~6143~~  
API 30-025-29839  
FAX# (432) 689-4811

Frank,

Per our telephone conversation  
I checked API 30-025-29839  
in ConocoPhillips Systems  
did not pull up any properties.  
Call if I can be of further  
assistance. Thanks

David Eubank  
ConocoPhillips  
RPA  
DD  
Title Advisor  
Phone - 918 661 0986

**STATE OF NEW MEXICO  
ENERGY, MINERALS, AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION**

**CASE NO. 13711**

**AFFIDAVIT OF FRANK PANNELL**

I, FRANK PANNELL, hereby swear and affirm that:

1. I am over the age of eighteen (18) and competent to give this affidavit.
2. I am a party-in-interest in this matter.
3. I am currently the Vice President of Operations at Tempo Energy, Inc., which is located in Midland, Texas.
4. Tempo has never had an address in New Mexico.
5. All the addresses listed on the forms filed for the San Simon State #6 Well, API 30-025-029839 state a Hobbs, New Mexico return address.
6. Tempo did and does not own, operate, have any interest in, nor did it drill the above mentioned well.
7. The above mentioned well is listed under OGRID 22212 but Tempo only operates wells in New Mexico under OGRID 22223.
8. The New Mexico Oil Conservation Division (OCD) sent Tempo a Notice of Violation dated March 9, 2004.
9. The violation was in reference to the San Simon State #6 Well.
10. I sent a letter dated March 26, 2004 to Chris Williams, OCD District 1 Supervisor, at 1625 N. French Drive Hobbs, New Mexico 88240 disputing Tempo's connection to the well.

11. A true and correct copy of this letter with attachments (10) is attached as exhibit  
"A."

Further Affiant sayeth not.

\_\_\_\_\_  
FRANK PANNELL

SUBSCRIBED AND SWORN TO before me this    day of June, 2006, by FRANK  
PANNELL.

\_\_\_\_\_  
Notary Public

My Commission Expires:

\_\_\_\_\_

# Tempo Energy, Inc.

PO Box 1034  
Midland TX 79702

(432) 689-2951

March 26, 2004

**COPY**

Chris Williams  
NMOCD District I Supervisor  
Oil Conservation Division  
1625 N. French Drive  
Hobbs, NM 88240

Re: San Simon State # 6  
API 30-025-29839

Mr. Williams:

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March 26, 2004

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In addition, Tempo Energy also contacted Mr. David Eubank with Conoco/Phillips in Oklahoma and he could find no record of the API number for the well, nor any listing for the well under either Peterson or Tempo per attached copy of fax.

Tempo Energy, Inc. has never had an office in New Mexico, did not drill, operate, or have any financial interest in the referenced well and feel that this was a case of identity theft. Whereas, Joe Petereson used the system to drill a well by taking Tempo Energy, Inc.'s name and bond number and used them to file and get approval to drill this well without Tempo's knowledge or approval. Obviously this fell through the cracks early on as Tempo was not contacted regarding use of the bond or the abnormal use of its name in conjunction with another operator. All the forms that were filed were done so with the Hobbs, NM return address, to which Tempo would have no knowledge of any correspondence sent to that address. Tempo Energy, Inc. has always contacted the OCD by phone and in writing when this matter has arisen. Tempo has always maintained that The San Simon State # 6 was not drilled, operated, or even co-drilled by Tempo. Tempo Energy's name got put on the well fraudulently and the well carries a different OGRID number than the one that Tempo operates every one of our wells under.

In summation, it appears that nearly every document associated with this well has originated in Hobbs, NM with Tempo Energy's name either penciled in or co-listed with Peterson Petroleum Company. Seeing as how Tempo Energy, Inc. has never had an office or even a PO Box in New Mexico, I think it is clear that this is a case of corporate identity theft, in that Joe Peterson illegally obtained and used Tempo Energy's name and surety bond to avoid liability for his own company to drill this well.

Sincerely,

Frank Pannell  
VP Operations, Tempo Energy, Inc.

①

# NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form O-102  
Supersedes O-  
Effective 1-1-6

All distances must be from the outer boundaries of the Section

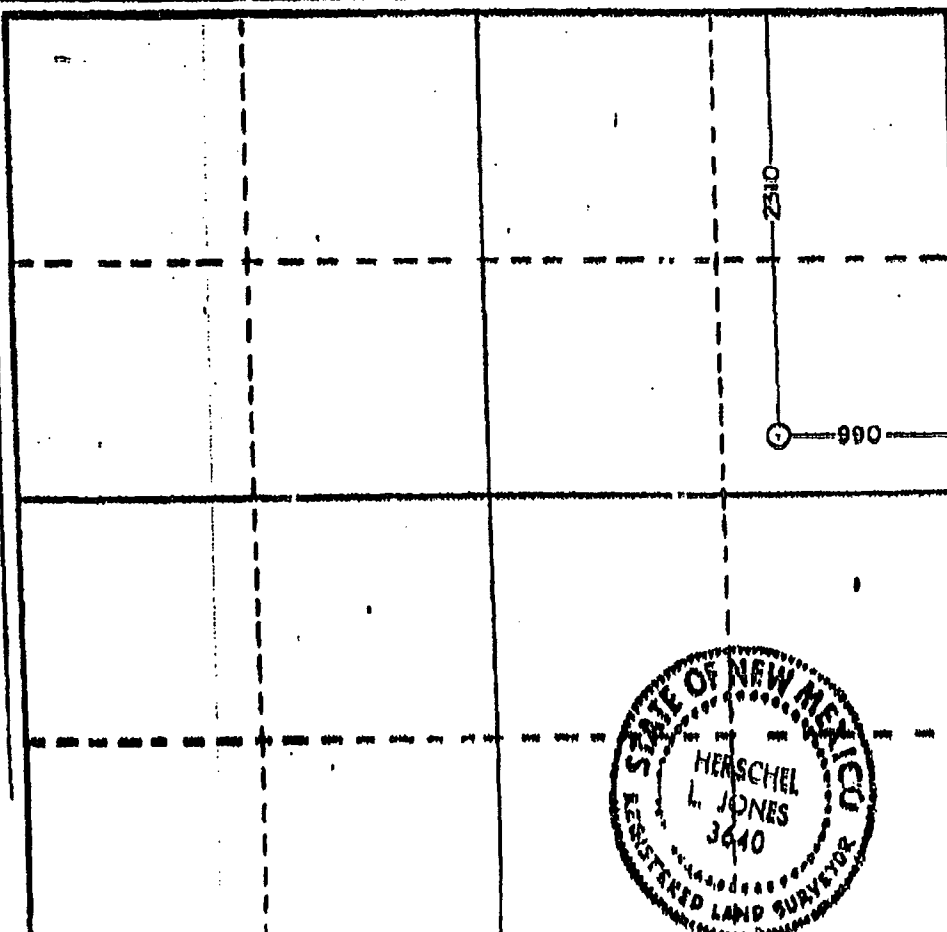
Operator <b>TEMPER ENERGY INC / PETERSON PETROLEUM</b>		Location <b>SAN SIMON STATE</b>		Well No. <b>6</b>
Unit Letter <b>HH</b>	Section <b>4</b>	Township <b>22 South</b>	Range <b>35 East</b>	County <b>Lea</b>
Actual Well Location of Well:				
<b>2310</b>	feet from the <b>North</b>	line and <b>990</b>	feet from the <b>East</b>	line
Ground Level Elev. <b>3610.5</b>	Producing Formation <b>Yucca</b>	Depth <b>500</b>	Estimated Acreage <b>1.5</b>	Ac

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to work interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, forced-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation \_\_\_\_\_

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side this form if necessary.) \_\_\_\_\_

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



## CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name George Peterson  
 Position Communitization Agent  
 Company Temper Energy  
 Date 1-16-87

I hereby certify that the well location shown on this plat was plotted from the notes of actual surveys made by me under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed December 2, 1986  
 Registered Professional Engineer and/or Land Surveyor

STATE OF NEW MEXICO  
OIL AND MINERALS DEPARTMENT

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P. O. BOX 2024  
SANTA FE, NEW MEXICO 87501

30-225-298  
Form C-101  
Revised 10-1-78

(2)

6A. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEDERAL <input type="checkbox"/>
6B. State Oil & Gas Lease No.	LG-4234

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

Type of Work	DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>
Type of Well	GAS WELL <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>
NAME OF OPERATOR	Tampa Energy, Inc. / -Peterson Petroleum Company
ADDRESS OF OPERATOR	P.O. Box 5509 Hobbs, N.M. 88241-5509
LOCATION OF WELL	UNIT LETTER "H" LOCATED 2310 FEET FROM THE North LINE
	990 FEET FROM THE East LINE OF SEC. 4 TWP. 22-S REG. 35-E NMPM

7. Unit Agreement Name	
8. Farm or Lease Name	San Simon State
9. Well No.	6

10. Field and Pool, or Wildcat	San Simon (Yates)
--------------------------------	-------------------

11. County	Lea
------------	-----

12. Proposed Depth	4200'	13A. Formation	Yates	13B. Rotary or O.T.	Rotary
14. Kind & Status Plug. Bond	Blanket	15. Drilling Contractor	CapStar Drilling	16. Approx. Date Work will start	1-15-87
17. Location (Show whether DR, RT, etc.)	3610.5 GL				

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	BACKS OF CEMENT	EST. TOE
12 1/4"	8 5/8"	28#/	330'	290	Surface
7 7/8"	5 1/2"	15 1/2#/	4200'		Surface

PROPOSAL

Drill 12 1/4" hole to approx. 330', Run casing to bottom and cement w/290sx of H1-Early II w/2% Ca. Cl.

After 18 hrs. W.O.C. pressure test to 1000 PSI, resume drilling to 4200', log and run casing to T.D.. Cement w/800 sx lite-wt. #3, w/5# salt per sx., tail-in 100sx Class C Neat w/2% Ca. Cl. and 2# salt per sack.

1-BOP Cameron Space Saver 3000# 10"

LOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW ZONE. GIVE CEMENT PREVENTER PROGRAM, IF ANY.

by certify that the information above is true and complete to the best of my knowledge and belief.

Paul Kauts This Consulting Agent Date 1-13-87

LOVED BY Paul Kauts TITLE Geologist DATE JAN 13 1987

NOTATIONS OF APPROVAL, IF ANY:

INCLINATION REPORT (One Copy Must Be Filed With Each Completion Report.)		7. RNC Lease Number (Oil completions or
1. FIELD NAME (as per RNC Records or Wildcat)	3. LEASE NAME San Simon State	8. Well Number 6-11
2. OPERATOR Petroleum Energy Inc. Peterson Petroleum Company		9. RNC Identification Number (Gas completions)
4. ADDRESS P.O. Box 5509 Hobbs, NM 88241-5509		10. County Lea
5. LOCATION (Section, Block, and Survey) SW <sub>1/4</sub> , NE <sub>1/4</sub> , Sec. 4, T-22-S, R-35-E		

## RECORD OF INCLINATION

[illegible]

**If additional space is needed, use the reverse side of this form.**

17. Is any information shown on the reverse side of this form? ☐ yes ☒ no
18. Accumulative total displacement of well bore at total depth of 4104 feet = 85.35 feet.
- \*19. Inclination measurements were made in ~ ☐ Tubing ☐ Casing ☐ Open hole ☒ Drill Pipe
20. Distance from surface location of well to the nearest lease line \_\_\_\_\_ feet
21. Minimum distance to lease line as prescribed by field rules \_\_\_\_\_ feet
22. Was the subject well at any time intentionally deviated from the vertical in any manner whatsoever? NO
- (If the answer to the above question is "yes", attach written explanation of the circumstances.)

INCLINATION DATA CERTIFICATION	GENERATOR CERTIFICATION
<p>I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this certification, that I have personal knowledge of the inclination data and facts placed on both sides of this form and that such data and facts are true, correct, and complete to the best of my knowledge. This certification covers all data as indicated by asterisks (*) by the item numbers on this form.</p>	<p>I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this certification, that I have personal knowledge of all information presented in this report that all data presented on both sides of this form are true, correct, complete to the best of my knowledge. This certification covers all data and information presented herein except inclination data as indicated by asterisks (*) by the item numbers on this form.</p>
<p>Signature of Authorized Representative  <b>James L. Brazzel-President</b>  Name of Person and Title (type or print)  <b>Brazzel, Inc. - d/b/a Capstar Drilling</b>  Name of Company  Telephone: <b>214 727-8367</b>  <b>Area Code</b></p>	<p>Signature of Authorized Representative  Name of Person and Title (type or print)  Operator  Telephone: <b>Area Code</b></p>

**Railroad Commission 'Use Only':**

Approved By: \_\_\_\_\_ Title: \_\_\_\_\_ Date: \_\_\_\_\_

\* Designated items certified by company that conducted the inclination surveys.

STATE OF TEXAS }

COUNTY OF COLLIN }

The attached instrument was acknowledged before me on the  
28<sup>th</sup> day of Jan, 1987 by James L. Brazeal as  
President of BRAZEAL, INC. - d/b/a CAPSTAR DRILLING.



PAULA CARLISLE  
NOTARY PUBLIC STATE OF TEXAS  
COMMISSION EXPIRES 1-11-89

Paula Carlisle  
Notary Public

My commission expires:

1-11-89

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ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION  
P. O. BOX 2086  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10

4

10. Indicate Type of Lease	State <input checked="" type="checkbox"/> Fee
11. State Oil & Gas Lease No.	LG-4234

SUNDRY NOTICES AND REPORTS ON WELLS  
DO NOT USE THIS FORM FOR NOTICES TO DRILL OR TO CEASE OR PLUG BACK TO A DIFFERENT RESERVOIR.  
SEE APPLICATION FOR PERMIT - (FORM E-101) FOR SUCH PROCEEDINGS.

OIL WELL ☒ GAS WELL ☐ OTHER ☐

NAME OF OPERATOR  
TEMPO ENERGY, INC. / c/o PETERSON PETROLEUM COMPANY

Address of Operator  
P.O. BOX 5509 HOBBS, N.M. 88241-5509

Location of Well  
UNIT LETTER "H" 2310 FEET FROM THE North LINE AND 990 FEET FROM  
THE East LINE, SECTION 4 TOWNSHIP 22-S RANGE 35-E NMPM.

1. Unit Agreement Name

2. Form of Lease (Name)

SAN SIMON STATE

3. Well No.

6

10. Field and Pool, or Without  
Undersigned

15. Elevation (Show whether DF, RT, GR, etc.)  
3610.5 GL

12. County  
Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

FORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
LE OR ALTER CASING ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐

REMEDIAL WORK ☐  
COMMENCE DRILLING OPER. ☒  
CASING TEST AND CEMENT JOB ☒  
OTHER ☐

ALTERING CASING  
PLUG AND ABANDONMENT

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded 1-19-87, drilled 12 1/4" hole to 352', ran 9 5/8" 40# casing to 352', cemented w/110 sx Class "C" and 2% cacl and circulated 38 sx cement.

Drilled 7 7/8" hole to 4103', ran Spectral Density Dual Spaced Neutron Log with GammaRay & Caliper Log. (attached)

Ran 5 1/4" 17# casing to 4103' w/latch-down plug in guideshoe, cemented w/1000 sx filler and 200 sx Class "C" w/2% cacl.

WOC 18 hrs. on surface, tested 1500#, held for 30 mins. no pressure drop, resume drilling.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

*Jerry Sexton*

TITLE CONSULTANT/AGENT

DATE 2-9-87

ORIGINAL SIGNED BY JERRY SEXTON

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-105  
Revised 10-1-78

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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

3a. Indicate Type of Lease  
State ☒ Fee ☐

5. State Oil & Gas Lease No.  
LG-4234

7. Unit Agreement Name

8. Farm or Lease Name  
San Simon State

9. Well No.  
6

10. Field and Pool, or Wildcat  
Yates (Associate)

1. TYPE OF WELL

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

2. TYPE OF COMPLETION

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESER. ☐ OTHER ☐

3. Name of Operator

Tempo Energy, Inc. / ~~Peterson Petroleum Company~~

4. Address of Operator

P.O. Box 5509 Hobbs, N.M. 88241-5509

5. Location of Well

WIT LETTER H LOCATED 2310 FEET FROM THE North LINE AND 990 FEET FROM

the East LINE OF SEC. 4 TWP. 22-S RGE. 35-E

13. Date Spudded 1-19-87	14. Date T.D. Reached 1-27-87	17. Date Compl. (Ready to Prod.) 7-13-87	18. Elevations (DF, RKB, RT, GR, etc.) 3615 KB	19. Elev. Casinghead 3612
-----------------------------	----------------------------------	---	---	------------------------------

20. Total Depth 4103	21. Plug Back T.D. 4100	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools XXX	Cable Tools
-------------------------	----------------------------	----------------------------------	---	-------------

24. Producing Interval(s), of this completion - Top, Bottom, Name

Yates  
3892-3964 4020-4065

25. Was Directional Run Made

yes

26. Type Electric and Other Logs Run

Welox-Spectral Density Dual Spaced Neutron Log (attached)

27. Was Well Cored

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	40#	352'	12 1/4"	100sx	None
5 1/2"	17#	4103'	7 7/8"	1000sx filler 200sx Class C	None

29. LINER RECORD

SIZE	TOP	BOTTOM	BACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)

3892-3906 15 holes 1/2" 4020-4022 5 holes  
3928-3931 4 " 4034-4068 12 holes  
3938-3942 4 "  
3947-3952 5 "  
3958-3964 7 "

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4020-4068	1500 gal 7 1/2% MSR
3892-3964	3000 gal 5% MSR
3892-4068	55,000# 12/20-32000 gal fc and N <sup>2</sup>

33. PRODUCTION

Date First Production 7-10-87	Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING	Well Status (Prod. or Shut-in) Prod.
----------------------------------	--	---

Date of Test 7-13-87	Hours Tested 24	Choke Size	Prod'n. Per Test Period Oil - Bbl. 8	Gas - MCF 25	Water - Bbl. 80	Gas - Oil Ratio
-------------------------	--------------------	------------	--	-----------------	--------------------	-----------------

Flow Tubing Press. 100	Casing Pressure 15	Calculated 24-Hour Rate Oil - Bbl. 8	Gas - MCF 25	Water - Bbl. 26	Oil Gravity - API (Corr.) 38
---------------------------	-----------------------	--	-----------------	--------------------	---------------------------------

34. Disposition of Gas (sold, used for fuel, vented, etc.)

Vented

Test Witnessed By  
Peterson

35. List of Attachments

Logs

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

6

WAS COMPLETE REPORT  
SEC 4 TWP 22S RGE 35E  
30-025-29839-0000 PAGE 1

NMEX LEA \* 2310FNL 990FEL SEC SE NE  
STATE COUNTY FOOTAGE SPOT  
TEMPO ENERGY D DO  
OPERATOR SAN SIMON STATE WELL CLASS NITROFIN  
6 SAN SIMON STATE  
WELL NO. 3615KB 3604GR SAN SIMON  
OPER ELEV FIELD/POOL AREA  
API 30-025-29839-0000  
LEASE TYPE/NO. PERMIT OR WELL I.D. NO  
01/19/1987 07/13/1987 ROTARY OIL  
SPUD DATE COMP. DATE TYPE TOOL STATUS  
4200 YATES CAPSTAR 2 RIG SUB 10  
PROF DEPTH FORM CONTRACTOR  
DTD 4103 FB 4100 FM/TD YATES  
DRILLERS T.D. 106 T.D. PLUS BACK TO OLD I.D. FORM T.D.

LOCATION DESCRIPTION

10 MI SW EUNICE, NM

CASING/LINER DATA

CSG 9 5/8 @ 352 W/ 100 SACKS  
CSG 5 1/2 @ 4103 W/ 1200 SACKS

TUBING DATA

TBG 2 3/8 AT 3989

INITIAL POTENTIAL

IPF 8BOPD 25 MCFD 80BM 24HRS  
YATES PERF W/ 52/IT 3892- 4065 GROSS  
PERF 3892- 3906 3928- 3931 3938- 3942 3947- 3952  
PERF 3958- 3964 4020- 4022 4034- 4068  
ACID 3892- 4068 4500GALS  
SPFR 3892- 4068 32000GALS 55000LBS SAND  
ADDITVNTGN

12/20  
QTY 38.0

GOR (NR)

TYPE	FORMATION	LTH	TOP DEPTH/SUB	BSK DEPTH/SUB
LOG	SALT		1800	1813
LOG	YATES		3872	-257

CONTINUED IC# 300257001187

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PI-WRS  
Form N

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PRODUCTION OFFICE	

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-104  
Revised 10-01-78  
Format 06-01-83  
Page 1

REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I. **Operator**  
**Tempo Energy, Inc. / Peterson Petroleum Company**

**Address**  
P.O. Box 5509 Hobbs, N.M. 88241-5509

**Reason(s) for filing (Check proper box)**

<input checked="" type="checkbox"/> New Well	<input type="checkbox"/> Change in Transporter of:	<input type="checkbox"/> Dry Gas
<input type="checkbox"/> Recombination	<input type="checkbox"/> Oil	<input type="checkbox"/> Condensate
<input type="checkbox"/> Change in Ownership	<input type="checkbox"/> Casinghead Gas	

**Other (Please explain)**  
CASINGHEAD GAS MUST NOT BE FLARED AFTER 10-1-87 UNLESS AN EXCEPTION TO R-407 IS OBTAINED.

**THIS WELL HAS BEEN PLACED IN THE POOL DESIGNATED BELOW. IF YOU DO NOT CONCUR NOTIFY THIS OFFICE.**

If change of ownership give name and address of previous owner \_\_\_\_\_

II. **DESCRIPTION OF WELL AND LEASE**

Lease Name <b>San Simon State</b>	Well No. <b>6</b>	Pool Name, including Formation <b>Undersigned (Yates)</b>	Kind of Lease State, Federal or Free State	Lease <b>LG-</b>
--------------------------------------	----------------------	--	---	---------------------

**Location**  
Unit Letter **H**, **2310** Feet From The **North** Line and **990** Feet From The **East**  
Line of Section **4** Township **22-S** Range **35-E**, NMPM, Lea

III. **DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS**

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> <b>Phillips Petroleum Company (Trucks)</b>	Address (Give address to which approved copy of this form is to be sent)
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> <b>Phillips Natural Gas Company</b>	Address (Give address to which approved copy of this form is to be sent)


If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	H	4	22-S	35-E		

If this production is commingled with that from any other lease or pool, give commingling order number: \_\_\_\_\_

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. **CERTIFICATE OF COMPLIANCE**

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

  
\_\_\_\_\_  
**CONSULTANT/AGENT**  
(Title)  
**AUGUST 4, 1987**  
(Date)

OIL CONSERVATION DIVISION

APPROVED **10/1/87**, 19\_\_\_\_  
BY **ORIGINAL SIGNED BY JERRY LEXTON**  
TITLE **DISTRICT 1 SUPERVISOR**

This form is to be filed in compliance with RULE 1104.  
If this is a request for Allowable for a newly drilled or de well, this form must be accompanied by a tabulation of the de tests taken on the well in accordance with RULE 111.  
All sections of this form must be filled out completely for able on new and recompleted wells.  
Fill out only Sections I, II, III, and VI for changes of well name or number, or transporter, or other such change of con

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ENERGY AND MINERALS DEPARTMENT

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8 OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator TEMPO ENERGY, INC./PETERSON PETROLEUM COMPANY	8. Form or Lease Name SAN SIMON STATE
3. Address of Operator P.O. BOX 5509 HOBBS, N.M. 88241-5509	9. Well No. 6
4. Location of Well UNIT LETTER "H" 2310 FEET FROM THE North LINE AND 990 FEET FROM THE East LINE, SECTION 4 TOWNSHIP 22-S RANGE 35-E NMPM.	10. Field and Pool, or Wildcat SAN SIMON YATES
15. Elevation (Show whether DF, RT, GR, etc.) 3610.5 GL	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input checked="" type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
OTHER <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any prop work) SEE RULE 1702.

Production is low and not economical at this time.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J. Peterson TITLE CONSULTING AGENT DATE 10-16-87

Submit 3 Copies  
to Appropriate  
District Office

DISTRICT I  
P.O. Box 1880, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer 80, Artesia, NM 88210

DISTRICT III  
1000 Rio Bravo Rd., Alamogordo, NM 87410

State of New Mexico  
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

SEP 26 '90

C. C. D.

Form C-103  
Revised 1-1-89

WELL API NO. 30-025-29839
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> PER <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name SAN SIMON STATE #
8. Well No. 6
9. Pool Name or Wildcat SAN SIMON

SUNDY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
OIL WELL ☐ GAS WELL ☒ OTHER

2. Name of Operator  
TEMPO ENERGY Inc

3. Address of Operator  
HOBBS, NEW MEXICO 88240

4. Well Location  
Unit Letter H : 2310 Feet From The N Line and 990 Feet From The E Line  
Section 4 Township 22S Range 35E NMPM LEA County

10. Elevation (Show whether DP, RKB, RT, GR, etc.)  
3660 GL.

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. M.I.R.V., Set 5 1/2 B.P. @ 3800'.
2. Run Bailer Dump 5 sk. cement.
3. P.U. 2 3/8 tbg. and circulate hole w/mud @ 3800'.
4. Set 20 sk. plug @ 400'.
5. Set 5 sk. plug @ surface.
6. Install dry hole marker. Rig down.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Guy Baber TITLE AGENT DATE 9-24-90

TYPE OR PRINT NAME GUY BABER TELEPHONE NO. 505-397-35

(This space for State Use)

ORIGINAL FILED IN: 505-397-35

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE 09/26/90

(10) Frank Pennell Tues 3/23/04  
Re: SAN SIMON St Well 6 ~~1111~~  
API 30-025-29839  
TAX# (432) 689-4811

Frank,

Per our telephone conversation  
I checked API 30-025-29839  
in ConocoPhillips Systems  
did not pull up any properties.  
Call if I can be of further  
assistance. Thanks

David Eubank  
ConocoPhillips  
RPA  
DD

Title Advisor  
Phone - 918 661 0986

**STATE OF NEW MEXICO  
ENERGY, MINERALS, AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION**

**CASE NO. 13711**

**AFFIDAVIT OF TOM GARBER**

I, TOM GARBER hereby swear and affirm that:

1. I am over the age of eighteen (18) and competent to give this affidavit.
2. I was the former President of Tempo Energy, Inc. (Tempo) from its inception until the early 1990s.
3. Tempo did not own, drill, operate or have any interest in the San Simon State #6 Well, API 30-025-029839 in Hobbs, New Mexico.
4. Tempo never had an address in New Mexico.
5. Joe Peterson (Peterson) was an independent contractor that worked as a drilling consultant. He was never an employee of Tempo's.
6. Peterson was never authorized to drill a well in the San Simon area using any surety bond secured by Tempo.
7. Peterson was never given any indication, implicit or explicit, that he was authorized to use a surety bond secured by Tempo to dig a well in the San Simon area.

Further Affiant sayeth not.

\_\_\_\_\_  
TOM GARBER

SUBSCRIBED AND SWORN TO before me this    day of June, 2006, by  
TOM GARBER.

\_\_\_\_\_  
Notary Public

My Commission Expires:  
\_\_\_\_\_

**STATE OF NEW MEXICO  
ENERGY, MINERALS, AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION**

**CASE NO. 13711**

**AFFIDAVIT OF EARL DOUGLAS**

I, EARL DOUGLAS, hereby swear and affirm that:

1. I am over the age of eighteen (18) and competent to give this affidavit.
2. I was the former Vice President and Treasurer of Tempo Energy, Inc. (Tempo) from its inception until the early 1990s.
3. Tempo did not own, drill, operate or have any interest in the San Simon State #6 Well, API 30-025-029839 in Hobbs, New Mexico.
4. Tempo never had an address in New Mexico.
5. All correspondence with Tempo would have originated and been returned to Midland, Texas.
6. Joe Peterson (Peterson) was an independent contractor that worked as a drilling consultant. He was never an employee of Tempo's.
7. Peterson was never authorized to drill a well in the San Simon area using any surety bond secured by Tempo.
8. Peterson was never given any indication, implicit or explicit, that he was authorized to use a surety bond secured by Tempo to dig a well in the San Simon area.
9. Peterson had a history of doing jobs independent of Tempo where he charged materials to Tempo's account(s) with the material suppliers.
10. Peterson was never authorized to purchase materials on Tempo's credit from suppliers when he did jobs independent of Tempo.

Further Affiant sayeth not.

\_\_\_\_\_  
EARL DOUGLAS

SUBSCRIBED AND SWORN TO before me this    day of June, 2006, by  
EARL DOUGLAS.

\_\_\_\_\_  
Notary Public

My Commission Expires:

\_\_\_\_\_

STATE OF NEW MEXICO  
OIL AND MINERALS DEPARTMENT

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CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

30-625-298  
Form C-101  
Revised 10-1-78

1A. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FREE <input type="checkbox"/>
1. State Oil & Gas Lease No.	LG-4234

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

Type of Work

Type of Well DRILL ☒ DEEPEN ☐ PLUG BACK ☐

Oil Well ☒ Gas Well ☐ OTHER ☐

Single Zone ☒ Multiple Zone ☐

Name of Operator  
Tempo Energy, Inc. / -Peterson-Petroleum-Company

Address of Operator  
P.O. Box 5509 Hobbs, N.M. 88241-5509

Location of Well

UNIT LETTER "H" LOCATED 2310 FEET FROM THE North LINE

990 FEET FROM THE East LINE OF SEC. 4 TWP. 22-S. REG. 35-E NMPM

7. Unit Agreement Name

8. Firm or Lease Name  
San Simon State

9. Well No.  
6

10. Field and Pool, or Wildcat  
San Simon (Yates)

11. County  
Lea

10. Proposed Depth 4200'	10A. Formation Yates	10. Rotary or C.T.
11. Kind & Status Plug. Bond Blanket	11B. Drilling Contractor CapStar Drilling	11. Approx. Date Work will start 1-15-87

11. Elevation (show whether D.R., etc.)  
3610.5 GL

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TO
12 1/4"	8 5/8"	28#	330'	290	Surface
7 7/8"	5 1/2"	15 1/2#	4200'		Surface

PROPOSAL

Drill 12 1/4" hole to approx. 330', Run casing to bottom and cement w/290sx of Hi-Early II w/2% Ca. Cl.

After 12 hrs. W.O.C. pressure test to 1000 PSI, resume drilling to 4200', log and run casing to T.D.. Cement w/800 sx lite-wt. #3, w/5# salt per sx., tail-in 100sx Class C Neat w/2% Ca. Cl. and 2# salt per sack.

1-BOP Cameron Space Saver 3000# 10"

1. ABOVE SPACE DESCRIBE PROPOSED PROGRAM; IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW ONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

2. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

1. Paul Kauts This Consulting Agent Date 1-13-87

(TAN is Dr. Kauts)  
Paul Kauts  
Geologist

2. APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE JAN 13 1987

3. CONDITIONS OF APPROVAL, IF ANY:

# ROAD COMMISSION OF TEXAS OIL AND GAS DIVISION

Form W-  
(1-1-7)

INCLINATION REPORT (One Copy Must Be Filed With Each Completion Report.)		
1. FIELD NAME (as per RRC Records or Wildcat)	2. LEASE NAME San Simon State	3. RRC District
3. OPERATOR Petroleum Energy Inc. Petroleum Energy Company	4. ADDRESS P.O. Box 5509 Hobbs, NM 88241-5509	5. Well Number 6-11
6. LOCATION (Section, Block, and Survey) SW1/4, NE1/4, Sec. 4, T-22-S, R-35-E	7. RRC Lease Number (Oil completions or)	8. RRC Identification Number (Gas completions or)
9. County	10. Loc	

## RECORD OF INCLINATION

11. Measured Depth (feet)	12. Course Length (hundreds of feet)	13. Angle of Inclination (Degrees)	14. Displacement per Hundred Feet (Sine of Angle X 100)	15. Course Displacement (feet)	16. Accumulative Displacement (feet)
357	357	1	1.75	6.25	6.25
890	533	1	1.75	9.33	15.58
1314	424	1	1.75	7.42	23.00
1808	494	3/4	1.31	6.47	29.47
2266	458	1 3/4	3.06	14.01	43.48
2766	500	1 1/2	2.63	13.15	56.63
3253	487	1 1/4	2.19	10.67	67.30
3746	493	1	1.75	8.63	75.93
4104	358	1 1/2	2.63	9.42	85.35

If additional space is needed, use the reverse side of this form.

17. Is any information shown on the reverse side of this form? ☐ yes ☒ no
18. Accumulative total displacement of well bore at total depth of 4104 feet = 85.35 feet.
19. Inclination measurements were made in ~ ☐ Tubing ☐ Casing ☐ Open hole ☒ Drill Pipe
20. Distance from surface location of well to the nearest lease line \_\_\_\_\_ feet
21. Minimum distance to lease line as prescribed by field rules \_\_\_\_\_ feet
22. Was the subject well at any time intentionally deviated from the vertical in any manner whatsoever? NO
- (If the answer to the above question is "yes", attach written explanation of the circumstances.)

INCLINATION DATA CERTIFICATION	OPERATOR CERTIFICATION
I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this certification, that I have personal knowledge of the inclination data and facts placed on both sides of this form and that such data and facts are true, correct, and complete to the best of my knowledge. This certification covers all data as indicated by asterisks (*) by the item numbers on this form.	I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this certification, that I have personal knowledge of all information presented in this report, that all data presented on both sides of this form are true, correct, complete to the best of my knowledge. This certification covers all and information presented herein except inclination data as indicated by asterisks (*) by the item numbers on this form.
Signature of Authorized Representative <u>James L. Brazeal</u> Name of Person and Title (type or print) <u>James L. Brazeal-President</u> Name of Company <u>Brazeal, Inc. - d/b/a Capstar Drilling</u> Telephone: <u>214</u> <u>727-8367</u> <u>Area Code</u>	Signature of Authorized Representative _____ Name of Person and Title (type or print) _____ Operator _____ Telephone: <u>Area Code</u> _____

Railroad Commission Use Only:

Approved By: \_\_\_\_\_ Title: \_\_\_\_\_ Date: \_\_\_\_\_

\* Designates items certified by company that conducted the inclination surveys.

Exhibit I

Exhibit J

STATE OF TEXAS )

COUNTY OF COLLIN )

The attached instrument was acknowledged before me on the  
28th day of Jan, 1987 by James L. Brazeal as  
President of BRAZEAL, INC. - d/b/a OAPSTAR DRILLING.



PAULA CARLISLE  
NOTARY PUBLIC STATE OF TEXAS  
COMMISSION EXPIRES 1-11-89

Paula Carlisle  
Notary Public

My commission expires:

1-11-89

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ENERGY AND MINERALS DEPARTMENT

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Form C-103  
Revised 10

4

5a. Indicate Type of Lease  
State **XX** Fee.

5. State Oil & Gas Lease No.  
**LG-4234**

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR A WELL WHICH IS TO BE PLUGGED OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE INSTEAD FORM C-101 FOR SUCH CASES.

OIL WELL ☒ GAS WELL ☐ OTHER ☐

Name of Operator

**TEMPO ENERGY, INC. / c/o PETERSON PETROLEUM COMPANY**

Address of Operator

**P.O. BOX 5509 HOBBS, N.M. 88241-5509**

Location of Well

UNIT LETTER **"H"** **2310** FEET FROM THE **North** LINE AND **990** FEET FROM

THE **East** LINE, SECTION **4** TOWNSHIP **22-S** RANGE **35-E** NMPM.

15. Elevation (Show whether DP, RT, GR, etc.)  
**3610.5 GL**

18. County  
**Lea**

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
LL OR ALTER CASING ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐  
OTHER ☐

REMEDIAL WORK ☐  
COMMENTED DRILLING OPER. ☐  
CASING TEST AND CEMENT JOB ☒  
OTHER ☐

ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any pro work) SEE RULE 1703.

Spudded 1-19-87, drilled 12 1/4" hole to 352', ran 95/8" 40# casing to 352', cemented w/110 sx Class "C" and 2% cacl and circulated 38 sx cement.

Drilled 7 7/8" hole to 4103', ran Spectral Density Dual Spaced Neutron Log with GammaRay & Caliper Log. (attached)

Ran 5 1/2" 17# casing to 4103' w/latch-down plug in guideshoe, cemented w/1000 sx filler and 200 sx Class "C" w/2% cacl.

WOC 18 hrs. on surface, tested 1500#, held for 30 mins. no pressure drop, resume drilling.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

*Jerry Sexton*

CONSULANT/AGENT

DATE **2-9-87**

ORIGINAL SIGNED BY JERRY SEXTON

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-105  
Revised 10-1-78

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

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5a. Indicate Type of Lease  
State ☒ Fee ☐  
5. State Oil & Gas Lease No.  
LG-4234

6. TYPE OF WELL  
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐  
7. TYPE OF COMPLETION  
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. REVER. ☐ OTHER ☐

7. Unit Agreement Name  
8. Farm or Lease Name  
San Simon State

9. Name of Operator  
Tempo Energy, Inc. / ~~Peterson Petroleum Company~~

9. Well No.  
6

10. Address of Operator  
P.O. Box 5509 Hobbs, N.M. 88241-5509

10. Field and Pool, or Wildcat  
Yates (Associate)

11. Location of Well  
NE 1/4 Sec. 4 TWP. 22-S R. 35-E  
LOCATED 2310 FEET FROM THE North LINE AND 990 FEET FROM

12. County  
Lea

13. Date Spudded 1-19-87 16. Date T.D. Reached 1-27-87 17. Date Compl. (Ready to Prod.) 7-13-87 18. Elevations (DF, RKB, RT, GR, etc.) 3615 KB 19. Elev. Casinghead 3612

20. Total Depth 4103 21. Plug Back T.D. 4100 22. If Multiple Compl., How Many 23. Intervals Drilled By Rotary Tools XXX Cable Tools

25. Was Directional Bit Made  
yes

14. Producing Interval(s), of this completion - Top, Bottom, Name  
Yates 3892-3964 4020-4065

27. Was Well Cored  
No

26. Type Electric and Other Logs Run  
Welex-Spectral Density Dual Spaced Neutron Log (attached)

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	40#	352'	12 1/4"	100sx	None
5 1/2"	17#	4103'	7 7/8"	1000sx filler 200sx Class C	None

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
3892-3906	15 holes 1"	4020-4022	5 holes	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3928-3931	4 "	4034-4068	12 holes	4020-4068	1500 gal 7 1/2% MSR
3938-3942	4 "			3892-3964	3000 gal 5% MSR
3947-3952	5 "				
3958-3964	7 "			3892-4068	55,000#12/20-32000gal fc

33. PRODUCTION and N<sup>o</sup>  
Date First Production 7-10-87 Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING Well Status (Prod. or Shut-in) Prod.

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
7-13-87	24			8	25	80	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
100	15		8	25	26	30	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)  
Vented

Well Witnessed By  
Peterson

35. List of Attachments  
Logs

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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	GAS
OPERATION	
OPERATION OFFICE	

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form O-104  
Revised 10-01-78  
Format 08-01-83  
Page 1

REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I. **Operator**  
Tempo Energy, Inc. / Peterson Petroleum Company

**Address**  
P.O. Box 5509 Hobbs, N.M. 88241-5509

**Reason(s) for filing (Check proper box)**

<input checked="" type="checkbox"/> New Well	<input type="checkbox"/> Change in Transporter of:	<input type="checkbox"/> Dry Gas
<input type="checkbox"/> Recombination	<input type="checkbox"/> Oil	<input type="checkbox"/> Condensate
<input type="checkbox"/> Change in Ownership	<input type="checkbox"/> Casinghead Gas	

**Other (Please explain)**  
CASINGHEAD GAS MUST NOT BE PLACED AFTER 10-1-87 UNLESS AN EXCEPTION IS OBTAINED.

THIS WELL HAS BEEN PLACED IN THE POOL DESIGNATED BELOW. IF YOU DO NOT CONCUR NOTIFY THIS OFFICE.

If change of ownership give name and address of previous owner.

II. **DESCRIPTION OF WELL AND LEASE**

Lease Name San Simon State	Well No. 6	Pool Name, including Formation Undesignated (Yates)	Kind of Lease State, Federal or Fee State	Lea LG-
-------------------------------	---------------	--	--	------------

**Location**  
Unit Letter H, 2310 Feet From The North Line and 990 Feet From The East  
Line of Section 4 Township 22-S Range 35-E, NMPM, Lea

III. **DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS**

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Phillips Petroleum Company (Trucks)	Address (Give address to which approved copy of this form is to be sent)
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Phillips Natural Gas Company	Address (Give address to which approved copy of this form is to be sent)


If well produces oil or liquids, give location of tanks.	Unit H	Sec. 4	Twp. 22-S	Rge. 35-E	Is gas actually connected?	When
--	-----------	-----------	--------------	--------------	----------------------------	------

If this production is commingled with that from any other lease or pool, give commingling order number:

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. **CERTIFICATE OF COMPLIANCE**

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

  
(Signature)  
CONSULTANT/AGENT  
(Title)  
AUGUST 4, 1987  
(Date)

OIL CONSERVATION DIVISION

APPROVED 10/1/87, 19  
BY ORIGINAL SIGNED BY JERRY LEXTON  
TITLE DISTRICT SUPERVISOR

This form is to be filed in compliance with RULE 1184.  
If this is a request for allowable for a newly drilled or old well, this form must be accompanied by a tabulation of the de tests taken on the well in accordance with RULE 111.  
All sections of this form must be filled out completely for able on new and recompleted wells.  
Fill out only Sections I, II, III, and VI for changes of well name or number, or transporter, or other such change of con

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fed <input type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		7. Unit Agreement Name
2. Name of Operator TEMPO ENERGY, INC./PETERSON PETROLEUM COMPANY		8. Farm or Lease Name SAN SIMON STATE
3. Address of Operator P.O. BOX 5509 HOBBS, N.M. 88241-5509		9. Well No. 6
4. Location of Well UNIT LETTER "H" 2310 FEET FROM THE North LINE AND 990 FEET FROM THE East LINE, SECTION 4 TOWNSHIP 22-S RANGE 35-E NMPM.		10. Field and Pool, or Wildcat SAN SIMON YATES
15. Elevation (Show whether DF, RT, GR, etc.) 3610.5 GL		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☒  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐  
☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐  
COMMENCE DRILLING OPS. ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER ☐  
ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any prop work) SEE RULE 1102.

Production is low and not economical at this time.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED

*[Signature]*

TITLE

CONSULTING AGENT

DATE

10-16-87

Submit 3 Copies  
to Appropriate  
District Office

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer PD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Amar, NM 87410

State of New Mexico  
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

SEP 26 '90

Form C-103  
Revised 1-1-89

WELL API NO. 30-025-29839	
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name SAN SIMON STATE #	
8. Well No. 6	
9. Pool Name or Wildcat SAN SIMON	
10. Elevation (Show whether DP, RKB, RT, GR, etc.) 3660 GL.	

SUNDY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	
2. Name of Operator TEMPO ENERGY Inc	
3. Address of Operator HOBBS, NEW MEXICO 88240	
4. Well Location Unit Letter H : 2310 Feet From The N Line and 990 Feet From The E Line Section 4 Township 22S Range 35E NMPM LEA County	
10. Elevation (Show whether DP, RKB, RT, GR, etc.) 3660 GL.	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. M.I.R.U., Set 5 1/2 B.P. @ 3800'.
2. Run Bailer Dump 5 sk. cement.
3. P.U. 2 3/8 tbg. and circulate hole w/mud @ 3800'.
4. Set 20 sk. plug @ 400'.
5. Set 5 sk. plug @ surface.
6. Install dry hole marker. Rig down.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

*Guy Baber*

AGENT

DATE 9-24-90

TYPE OR PRINT NAME

GUY BABER

TELEPHONE NO. 505-397-35

(This space for State Use)

ORIGINAL RECORD TO BE KEPT ON FILE

APPROVED BY

TITLE

DATE

0070 1016