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DOCKET: EXAMINER HEARING - THURSDAY – SEPTEMBER 4, 2003 8:15 A.M. - 1220 South St. Francis Santa Fe, New Mexico

Docket Nos. 30-03 and 31-03 are tentatively set for September 18, 2003 and October 9, 2003. Applications for hearing must be filed at least 23 days in advance of hearing date. The following cases will be heard by an Examiner:

CASE 13137: Application of Richardson Production Company to amend Compulsory Pooling Order No. R-11812, San Juan County, New Mexico. Applicant seeks to amend Division Order No. R-11812 dated August 15, 2002, which order force pooled all uncommitted mineral interests from the surface to the base of the Pictured Cliffs formation underlying the following acreage in Section 8, Township 29 North, Range 14 West:

(a) the S/2 to form a standard 320-acre lay-down gas spacing and proration unit for any pool within this vertical extent with special rules providing for development on 320-acre spacing, which presently includes only the Basin-Fruitland Coal (Gas) Pool (71629); and

(b) the SW/4 to form a standard 160-acre gas spacing and proration unit for formations and/or pools developed on 160-acre spacing within this vertical extent, including but not necessarily limited to the Twin Mounds-Fruitland Sand-Pictured Cliffs Pool (86620).

Both units are to be dedicated to the applicant's proposed ROPCO "8" Well No. 3 (API No. 30-045-30459) to be drilled at a standard gas well location 936 feet from the South line and 1276 feet from the West line (Unit M) of Section 8. Order No. R-11812 further designated Richardson Operating Company operator of the proposed well and of the units. <u>THE APPLICANT NOW SEEKS</u> to amend said order to reflect the proposed ROPCO "8" Well No. 3 to just be drilled at a location considered to be for both sized gas spacing units and to establish a new deadline date for this well to be drilled. The S/2 of Section 8 is located approximately one-and-a-half miles east of Kirtland, New Mexico. <u>IN THE ABSENCE OF OBJECTION, THIS APPLICATION WILL BE TAKEN UNDER ADVISEMENT.</u>

CASE 13138: Application of Apache Corporation for Compulsory Pooling, Lea County, New Mexico. Applicant seeks an order pooling all mineral interests from the base of the Queen formation to the base of the Strawn formation underlying the NE/4 of Irregular Section 6, Township 21 South, Range 37 East, forming a standard 160-acre oil spacing and proration unit for any production from the base of the Queen formation to the base of the Strawn formation, including but not limited to the North Hardy-Strawn Pool. This unit is to be dedicated to its Thompson Well No. 2 which is to be drilled at a standard well location in Unit B of this section. Also to be considered will be the costs of drilling this well and the allocation of the costs thereof as well as actual operating costs and charges for supervision, designation of applicant as the operator of the well and a charge for risk involved in this well. This unit is located approximately 6 miles northwest of Eunice, New Mexico.

<u>CASE 13126</u>: Continued from August 7, 2003 Examiner Hearing.

Application of (The) Wiser Oil Company for three Unorthodox Oil Well Locations, Lea County, New Mexico. Applicant seeks to drill the following three producing oil wells at unorthodox locations in the Grayburg Jackson (Seven Rivers-Queen-Grayburg-San Andres) Pool (28509) within its State "B" lease in Section 16, Township 17 South, Range 31 East, along the boundary line of its Grayburg-Jackson Skelly Unit Waterflood Project Area: (i) Well No. 10 within the SE/4 SE/4 (Unit P) of Section 16, being a standard 40-acre oil spacing and proration unit for the Grayburg Jackson Pool, 1155 feet from the South line and 110 feet from the East line; (ii) Well No. 11 within the SW/4 SE/4 (Unit O) of Section 16, being a standard 40-acre oil spacing and proration unit for the Grayburg Jackson Pool, 80 feet from the South line and 1485 feet from the East line; and (iii) Well No. 12 within the SE/4 SE/4 (Unit P) of Section 16, being a standard 40-acre oil spacing and proration unit for the Grayburg Jackson Pool, 80 feet from the East line. These three well locations are located approximately 6.5 miles east by north of Loco Hills, New Mexico.