

BEFORE THE OIL CONSERVATION COMMISSION OF THE STATE OF NEW MEXICO

IN THE MATTER OF THE HEARING CALLED BY THE OIL CONSERVATION COMMISSION OF THE STATE OF NEW MEXICO FOR THE PURPOSE OF CONSIDERING:

> CASE NO. 2771 ORDER NO. R-2449

THE APPLICATION OF THE OIL CONSERVATION COMMISSION UPON ITS OWN MOTION FOR AN ORDER CREATING, CONTRACTING, ABOLISHING, AND EXTENDING CERTAIN POOLS IN CHAVES, EDDY, LEA, AND ROOSEVELT COUNTIES, NEW MEXICO.

ORDER OF THE COMMISSION

BY THE COMMISSION:

This cause came on for hearing at 9 o'clock a.m., on March 13, 1963, at Santa Fe, New Mexico, before the Oil Conservation Commission of New Mexico, hereinafter referred to as the "Commission."

NOW, on this <u>20th</u> day of March, 1963, the Commission, a quorum being present, having considered the testimony presented and the exhibits received at said hearing, and being fully advised in the premises,

FINDS:

(1) That due public notice having been given as required by law, the Commission has jurisdiction of this cause and the subject matter thereof.

(2) That there is need for the creation of a new pool in Lea County, New Mexico, for the production of oil from the Ellenburger formation, said pool to bear the designation of South Brunson-Ellenburger Pool. Said South Brunson-Ellenburger Pool was discovered by Gulf Oil Corporation, Scarborough Estate No. 7, located in Unit K of Section 31, Township 22 South, Range 38 East, NMPM. It was completed in Ellenburger on January 19, 1963. The top of the perforations is at 7827 feet.

(3) That there is need for the creation of a new pool in Lea County, New Mexico, for the production of oil from the Abo

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formation, said pool to bear the designation of North Justis-Abo Pool. Said North Justis-Abo Pool was discovered by Continental Oil Company, State A-2, located in Unit J of Section 2, Township 25 South, Range 37 East, NMPM. It was completed October 27, 1962. The top of the perforations is at 6400 feet.

(4) That there is need for a creation of a new pool in Chaves County, New Mexico, for the production of gas from the Pennsylvanian formation, said pool to bear the designation of Lake Arthur-Pennsylvanian Gas Pool. Said Lake Arthur-Pennsylvanian Gas Pool was discovered by Ralph Lowe, Moots Fee No. 1, located in Unit L of Section 31, Township 15 South, Range 27 East, NMPM.

(5) That there is need for the creation of a new pool in Lea County, New Mexico, for the production of oil from the Glorieta formation, said pool to bear the designation of Vacuum-Glorieta Pool. Said Vacuum-Glorieta Pool was discovered by Texaco, Inc., State of New Mexico O NCT-1 No. 12, located in Unit J of Section 36, Township 17 South, Range 34 East, NMPM. It was completed January 9, 1963. The top of the perforations is at 5945 feet. The special vertical limits are described as being from the top of the Glorieta at 5840 feet (-1824) to a point 275 feet above the Blinebry marker found at 6510 feet (-2494). The type log is Socony Mobil Oil Company's State Bridges Well No. 95, located in Unit P of Section 26, Township 17 South, Range 34 East, NMPM.

(6) That there is need for the creation of a new pool in Lea County, New Mexico, for the production of oil from the Blinebry formation, said pool to bear the designation of Vacuum-Blinebry Pool. Said Vacuum-Blinebry Pool was discovered by Socony Mobil Oil Company's State Bridges No. 27, located in Unit H of Section 26, Township 17 South, Range 34 East, NMPM. It was completed October 10, 1962. The top of the perforations is at 6394 feet. The special vertical limits are described as being 275 feet above the Blinebry marker found at 6510 feet (-2494) to the top of the Tubb formation at 7238 feet (-3222). The type log is Socony Mobil Oil Company's State Bridges Well No. 95, located in Unit P of Section 26, Township 17 South, Range 34 East, NMPM.

(7) That there is need for the abolishment of the North Red Lake-Queen Pool in Eddy County, New Mexico, in order to consolidate said pool with the East Red Lake-Queen Pool which produces from the same formation.

(8) That there is need for the deletion of certain acreage from the Blinebry Gas Pool in order to clarify nomenclature. Deleted area to be extended to the Terry-Blinebry Pool.