

Energy Resources, LLC

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Mr. Daniel Sanchez
Oil Conservation Division
1220 South St. Francis Drive
Santa Fe, NM 87505

November 10, 2006

Re: Inactive Well Agreed Compliance Order 70-A (ACOI-70-A)

Dear Mr. Sanchez,

In continuance of our telephone conversation of November 8, 2006 and in reply to your letter of October 16, 2006, this letter attempts to further explain Americo Energy Resources, LLC's ("Americo") good-faith attempts to fully comply with the referenced order.

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In November of 2005, Americo entered into an agreement with Platinum Exploration, Inc. ("Platinum") whereby Platinum purchased an undivided 50% of Americo's interest in certain oil and gas leases, subject to certain depth restrictions, located in the Denton Field of Lea County, New Mexico and became operator of the wells located on and producing from those leases and depths. Included among the leases and wells were those wells that would become the subject of the amended referenced Inactive Well Agreed Compliance Order (the "Order"), save and except the Denton #I well.

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Under the agreement with Platinum, Platinum would re-enter, work-over, deepen, recomplete, drill horizontally or conduct such other operations so as to bring the wells back into production. Americo transferred operations to Platinum during the spring of 2006 for the State T and Mann Leases and would be transferring operations of the other leases on a lease-by-lease basis. At the time that Americo and the Oil Conservation Division (the "OCD") entered into the Order on March 31, 2006, Platinum had a rig on location and was re-working the State T #9 well. Platinum installed an ESP pump on that well, returning it to production, and moved over to the Mann A-2 well in which they also installed an ESP pump but which, to Americo's knowledge, has not been placed on production. It was thought that Platinum would then use this rig to move onto the wells subject to the Order and return them to production in accordance with our agreement with them or, in the alternative, Americo would utilize that rig to comply with the Order.

Case No. 13819 OCD Exhibit 6 Unknown to Americo, however, was that Platinum was apparently encountering financial difficulties and would not be working on any more wells than the two mentioned above. As such, Platinum released the rig before Americo was able to secure it for work on the other wells.

Upon learning of this, Americo attempted to secure a rig but was put on "waiting lists" with various well service companies, including Key Well Service, Lucky Well Service and Viva Well Service. In fact, the lack of an available rig forced Americo to shut-in three of its producing wells (the State T #6 and 8 and the Dickinson #4) in the field from May until a rig was finally contracted and obtained from Viva in mid-September and was put to work first on the wells subject to the Order and only then on shut-in wells mentioned in this paragraph, above.

Of the wells that are subject to the order and which have been worked on, three should be eligible for Temporary Abandonment (the Dickinson A1 #1, Dickinson D #5 and Whitman B #7), one (the State T #5) was successfully returned to production, and two (the Dickinson A1 #2 and the Whitman A #1) have a fish or other restriction in the hole above the perforations.

Regarding the last two wells, the Dickinson's fish is at approximately 7,100° while its perforations are from 12,474° –12,562°. A packer was set at 7,050° and the casing successfully tested to the surface at 500#.

As for the Whitman #1, the perforations are from 12,230' – 12,278'. The wellbore is cleaned to the perforations but a restriction indicates that the casing may have shifted 7,362'. A packer was set at 7,253' and the casing to the surface successfully tested to 500#.

Americo believes that it can return all of these wells to production; however such additional work as is needed will be very expensive. With Platinum owning a 50% interest but unable or unwilling to pay its share of the costs, such expenses become prohibitive especially not knowing what the chances are of Americo recovering these costs in the event Platinum seeks protection under bankruptcy laws.

I have attached copies of the C-103s for both the proposed and completed work that was done on these wells for your review.

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Please feel free to contact me at 713-984-9700 if you have any questions or require further information.

Sincerely.

Oscar Nosrati

Vice President, Operations

State of New Mexico	Form C-103
Energy, Minerals and Natural Resources	May 27, 20045.
16.25 N. Grench Dr., Hobbs, NM 88240	WELL APINO.
District II 1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION	30-025-0522
District III 1220 South St. Fame is Dr. 1200 Rio Brazos Rd., Aztec. NM 87410	5. Indicate Type of Lease STATE FEE
District IV Santa Fe, NM 87305	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	B.C. DICKINSON AI
1. Type of Well: Oil Well Gas Well Other Shut-In	8. Well Number
2. Name of Operator	9. OGRID Number
Americo Energy Resources, LLC	6137
3. Address of Operator 7575 San Felipe, Suite 200, Houston, TX 77063	Denton (Wolfcamp)
4. Well Location	
Unit Letter L: 1980 feet from the South line and 660	feet from the West line
Section 1 Township 15S Range 37E 11. Elevation (Show whether DR; RKB, RT, GR, etc.)	NMPM County Lea
3820' Drive Bushing	
Pit or Below-grade Tank Application or Closure	
Pit type Depth to Groundwater Distance from nearest fresh water well Di	stance from nearest surface water
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls: C	Construction Material
12. Check Appropriate Box to Indicate Nature of Notice	Report or Other Data
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OTHER: Mechanical Integrity Test ☐ OTHER:	La contracte de la contracte d
13. Describe proposed or completed operations. (Clearly state all pertinent details, a of starting any proposed work). SEE RULE 1103. For Multiple Completions: A	nd give perment dates, including estimated date Attach wellbore diagram of proposed completion
or recompletion.	
Amended and Agreed Compliance Order NMOCD-ACOI-70-A	
Proposed Remedial Work - MIRU Service rig. Spot rig pump & tank, fill with kill fluid.	
- Bleed off csg/tbg pressure. Circulate to kill well if necessary.	
- N/D & N/U, pooh with production equipment. Lay down ESP equipme	
- RU wire line, clear casing string to 9350 top of perforations (perfs-935	0-9362'). Pooh w/same
- GIH with packer on tubing string. Set pkr at 9250', test casing string to	500 psi for 50 minutes.
 Pooh with BHA, lay down packer. Send the test results to OCD of NM. TIH with tubing string open ended. 	
- Rig down service rig and move out.	
- Shut well in pending well evaluation and AFE cost to put well back on	production.
ereby certify that the information above is true and complete to the best of my knowled de tank has been will be constructed or closed according to NMOCD guidelines [], a general permit [ige and belief. I further certify that any pit or below or an (attached) alternative OCD-approved plan.
SNATURE TITLE Vice President	Operations DATE "//oc
pe or print name Oscar Nosrati E-mail address: oscar nosrati@americoenergy.co	
PROVED BY:TITLE	DATE
iditions of Approval (if any):	

No. Section Contraction Contract Contraction C	Otale of them Intextico	Form C-103
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	- MU on/off overshot on 2-3/8"x2-7/8" tbg to 9347' did not tag any object	t. Pooh & lay down overshot.
		500 psi for 30 minutes, removed
- Pooh with BHA, lay down packer. TIH with 91 jts of 2-7.8" tubing string open ended. Closed well in.	- Pressure chart and mailed to Houston.* Book with RHA lovedown profest THA with 01 its of 2.7.8" white trial	ur anan andad Closed well in
- Rig down service rig and move out.	- Rig down service rig and move out.	ig open chaca, chosea were the
- Shut well in Pending well evaluation and AFE cost to put well back on production.		production.
* Chart attached certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or help that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or help that the information of the certify that any pit or help that the certify that the certify that any pit or help that the certification is the certification of the cert	certify that the information above is true and complete to the best of my knowleds	ge and belief. I further certify that any pit or below-
ak has been/will be constructed or closed according to NMOCD guidelines [], a general permit [] or an (attached) alternative OCD-approved plan		
TURE TITLE Vice President - Operations DATE 1/1/2/61	TURE TITLE Vice President -	Operations DATE 16/16 7/6 15
print name Oscar Nosrati E-mail address: oscar.nosrati@americoenergy.com Telephone No. 713-984-9700 te Use Only	print name Oscar Nosrati E-mail address: oscar.nosrati@americoenergy.c	- · · · · · · · · · · · · · · · · · · ·
VED BY: DATE		
ons of Approval (if any):	VED BY:TITLE	DATE

Denton Well BC.Dickenson "A1" # 1 API # 30-025-05222

GL

3820.51

DF

3808

Spud day

7/31/1951

D & C

10/1/1951

FileId: Denton- Devonian.

Original Operator:

Atlantic Refining Company...

6/30/1992, Operator : Devon Energy

Location: 1980' FSL & 660' FWL of

Section 1, T 15 S, R 37 E.: Lea County, New Mexico.

Shut- in Well

Last Production reported:

7/22/1993: 6 BOPD, 2910 BWD,15 mcf 7/23/1993 :12 BOPD, 3111 BWD,15 mcf

13-3/8"x 48# Casing set at 309" w/ 375 sx Portland cemented Circulated to surface,

Logs: in well fil

Radioactive Log.9/29/1951 Electric Log: 9/26/1951

9 5/8"x40,36 # Casing set at 4,730', w/ 3000 sxs.of cement 12-1/4" hole Cemented, to Surface.

Est. Top of cement at 7.953'

0/29/1951

Perforations:Wolfcamp. 9350' to 9382' with 4 SPF total of 128 shots.

Displaced mud w/ water & water w/ oil.Swa recovered 245 bbls. Load oil, Fluid level at Cont. swaabbing & recovered 360 bbls of i Acid Job. Acidized Wolfcamp thru peris 93: low tension & 6,000 gal. Reg.Acid, Initial in 2,950 psi, broke to 2200 # & Final pressure 5.5 8PM. Well flowed back to Pit & cleane-10/1/1951 Date for Potential flow rate Te: Production test was 257 bbls.of Oil API BS&W on 24/64" choke through 2 1/2" Ti For a daily flow rate of 2053.56 BOPD, F

Grades: S-95 & N-80.

7", 26&23 # casing set at 9495' w/ 600 sxs Trinity 8 1/2" hole circulated cement behind 7.0" Casing. top of Cement at 8100'

H.Dashti 9/5/2006 MGB

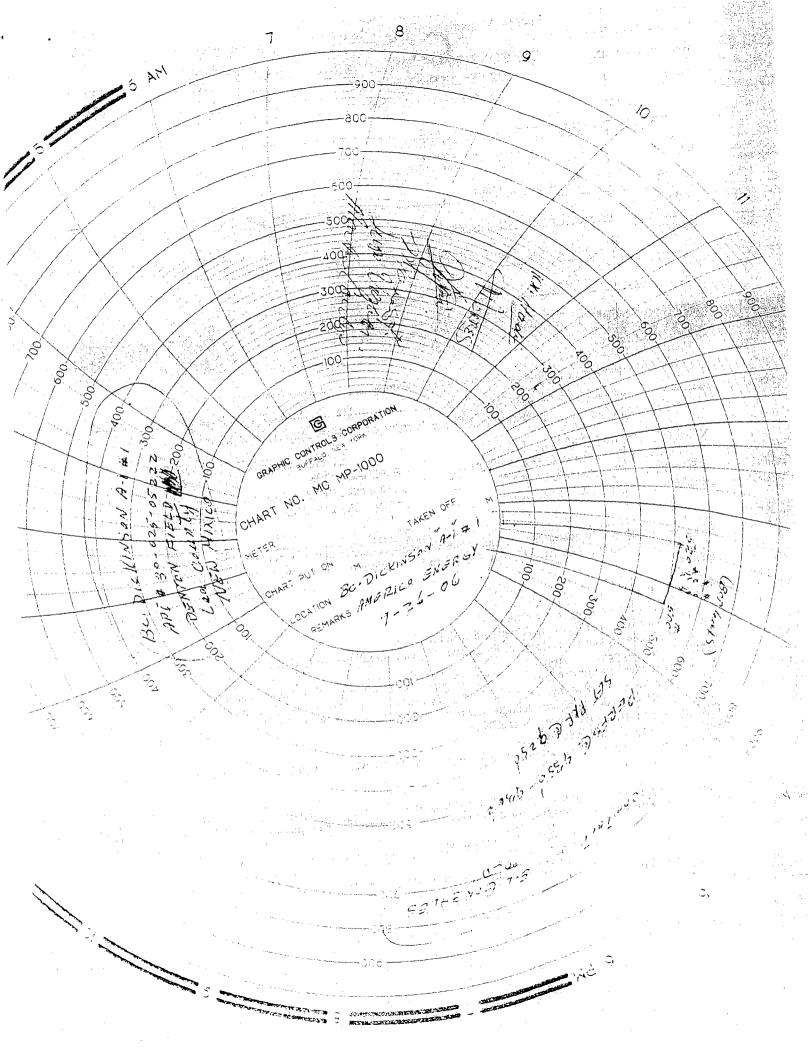
9/14/2006

PBTD'

יסד

95101

9442



						m C-103
trict I 5 N. French Dr., Hobbs, NM 88240	Energy, Minerals an	id Natura	il Resources	WELL API NO.	:V16	ay 27, 2004
mict II		. ()		30-025-09868		
I W. Grand Ave., Artesia, NM 88210	OIL CONSER 📉		· · · · · · · · · · · · · · · · · · ·	5. Indicate Type	of Leace	
triet III Rio Brazos Rd., Aztec, NM 87410	1220 South S	St. Franc	is Dr.	STATE		X
rict IV	Santa Fe, 1	NM 875	05	6. State Oil & Go		<u> </u>
0 S. St. Francis Dr., Santa Fe, NM 05						
SUNDRY NOTIO O NOT USE THIS FORM FOR PROPOS FERENT RESERVOIR, USE "APPLIC OPOSAES.)	CES AND REPORTS ON V ALS TO DRILL OR TO DEEPEN ATION FOR PERMIT" (FORM C	N OR PLUC	G BACK TO A SUCH	7. Lease Name o BC.DICKINSO	_	nt Name
	Gas Well 🔲 Other			8. Well Number	2	
Name of Operator				9. OGRID Numb	er	
	co Energy Resources.	rrc.		y. 00100	*	
Address of Operator	ov more racionates.			10. Pool name or	Wildcat	
7575 S	an Felipe, Suite 200, F	Houston	TX 77063	Denton (Devo		
Well Location			,			
	2240feet from the	e Sout	h line and	400 feet from	the West	line
Section 1	Township 15	S	Range 37E	NMP	M Coun	ity Lea
	11. Elevation (Show wheth	ther DR, 1 L3808'	RKB, RT, GR, etc.)			
r Below-grade Tank Application or		L3000	·	= 44.89#		
	terDistance from neares		na wali	fusin manuact aus	face water	
	The second secon		. · · · · · · · · · · · · · · · · · · ·	to a light of	lace water	
iner Thickness: mil	Below-Grade Tank: Volun	ne	bbls; Co	nstruction Material	 	
12. Check A	ppropriate Box to Indi	icate Na	ture of Notice,	Report or Other	Data	
NOTICE OF IN	TENTION TO	. 1	0110			
NOTICE OF IN	the second secon			SEQUENT RE	PORTOR:	
			REMEDIAL WORL		ALTERING CA	42ING []
APORARILY ABANDON	· · · · · · · · · · · · · · · · · · ·	,	COMMENCE DRI		P AND A	
L OR ALTER CASING	MULTIPLE COMPL [□	CASING/CEMENT	JOB 🗆		
HER:			OTHER:			
3. Describe proposed or compl	eted operations (Clearly's			l give pertinent da	res including es	timated date
of starting any proposed wor						
or recompletion.					•	
Proposed Remedial Work					* **	
Inform "OCD" before start v	verting on the well					
	Spot rig pump & tank, fill	with bill	ศาสส			
	ressure. Displace kill fluid			uell if necessary	t.	
- N/D wellhead flang		down /	casing to kill the v	in the costaly.		
	casing string to top of tish	√@7000°	(-nerts-12474-125	(621). Pooh w/sam	2.	
	n work string. Set pkr at 70					
	y down packer. Send the te					
	ing open ended. N/D & N/I					
- Rig down service ri	g and move out.					
- Shut well in Pendir	ig well evaluation and AFE	E cost to c	lean up the well/p	ut well back on pro	oduction.	
- P'A or T/A the wel						
-						
by certify that the information a rink has been/will be constructed or o	bove is true and complete closed according to NMOCD gu	to the bes	st of my knowledg , a general permit 🗌	e and belief. I furt or än (attached) alter	her certify that any native OCD-appro	y pit or below- oved plan [].
,			· · · —		. /	

TITLE_Vice President - Operations____

TITLE

r print name Oscar Nosrati

ions of Approval (if any):

ate Use Only

OVED BY:_

E-mail address: oscar.nosrati@americoenergy.com Telephone No. 713-984-9700

DATE

	Form C-103
District Energy, Minerals and Natural Resources	May 27, 2004
625 N. French Dr., Hobbs, NM 88240 District II	WF1EA 1306 305025=09868
1301 W. Grand Ave., Artesia, NM 88210 District !!! 1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 District IV Santa Fe, NM 87505	STATE FEE S 6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 37505	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	7. Lease Name or Unit Agreement Name B.C. DICKINSON A1
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other	3. Well Number #2
2. Name of Operator	9. OGRID Number
Americo Energy Resources, LLC 3. Address of Operator	10. Rool name or Wildcat
75.75 San Felipe, Suite 200, Houston, TX 77063	Denton (Devonian)
4. Well Location	
Unit Letter L : 2240 feet from the South line and 400	feet from the West line
Section 1 Township 15S Range 37E	NMPM County Lea
11. Elevation (Show whether DR, RKB, RT, GR, etc.	
3808 GL Pit or Below-grade Tank Application □ or Closure □	
Pit type Depth to Groundwater Distance from nearest fresh water well Dis	tance from nearest surface water
그는 사람들이 살아내는 얼마를 살아내는 사람들이 살아내는 사람들이 살아내는 사람들이 살아내는 것이 살아내는 것이 없었다.	onstruction Material
12. Check Appropriate Box to Indicate Nature of Notice,	Report or Other Data
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR	ILLING OPNS. PANDA
OTHER: OTHER: Mechan	nical Integrity Test
13. Describe proposed or completed operations. (Clearly state all pertinent details, an	nd give pertinent dates, including estimated date
of starting any proposed work). SEE RULE 1103. For Multiple Completions: A or recompletion.	ttach wellbore diagram of proposed completion
Subsequent Report of Remedial Work.	
Informed "OCD" of start of working on the well. - 10-3-2006 MIRU Service rig. Installed perm anchors on location.	
Opened wellbore SICP=0 psi. No tubing in the well.	
- N/D wellhead flange & N/U bop's.	A CONTRACTOR OF THE PROPERTY O
- RU JSI wire line. RIH w/5.719" gauge ring, tag at 7055' top of fish. (pe	rts-124/4-12562'). Poon w/same.
- GIH w/7" packer on work string. Set pkr at 7005, test casing string to 3 - Pooh with BHA, lay down tubing & packer. Sent pressure chart to Hou	iston
- Nipple down BOP's, and installed wellhead flange.	
- Rig down service rig and move out.	
- Shut well in Pending well evaluation and AFE cost to clean up the well/	put well back on production or
- P/A or T/A the well. Kmh.10-5-06 Chart Attached	
thereby certify that the information above is true and complete to the best of my knowled trade tank has been/will be constructed or closed according to NMOCD guidelines, a general permit	ge and belief. I further certify that any pit or below- or an (attached) alternative OCD-approved plan
and the second s	
SIGNATURE TITLE CHAIN 12 HOUSE	DATE 10/10/00
Type or print name Robert M. Gray E-mail address: don.gray@americoenergy.cor State Use Only	com Telephone No. 713-984-9700
	• •
APPROVED BY:TITLE	DATE

ULITURE	Form C-103
District. Energy, Minerals and Natural Resources	WELL API NO. May 27, 2004
District II	30-025-05179
District III 1220 South Servants Dr.	5. Indicate Type of Lease
1000 Rto Brazos Rd., Aztec, NM 87410	STATE FEE 🛛
District IV 1220 S. St. Francis Dr., Santa Fe, NM	6. State Oil & Gas Lease No.
87505 <u></u>	N/A
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-191) FOR SUCH 18	BC.DICKINSON D
PROPOSALS.)	
1. Type of Well: Oil Well Gas Well Other Shut In	8. Well Number 5
2. Name of Operator	9. OGRID Number 6137
Americo Energy Resources, LLC 3. Address of Operator	10. Pool name or Wildcat
7575 San Felipe, Suite 200, Houston, TX 77063	Denton (Devonian)
4. Well Location	
Unit Letter C: 660 feet from the North line and 1980	feet from the West line
Section 35 Township 14S Range 37E	NMPM County Lea
11. Elevation (Show whether DR, RKB, RT, GR, etc.	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
KB 3833	
Pit or Below-grade Tank Application on Closure	
Pit type Depth to Groundwater Distance from nearest fresh water well Dis	tance from nearest surface water
Pit Liner Thickness: mil. Below-Grade Tank: Volume bbls: C	onstruction Material
12. Check Appropriate Box to Indicate Nature of Notice,	Report or Other Data
12. Shoot in propriate Don to Hardro Natiation,	
	SEQUENT REPORT OF
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR	BASTAN AND AND AND AND AND AND AND AND AND A
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PULL OR ALTER CASING MULTIPLE COMPL	H JOB
OTHER: Mechanical Integrity Test	
13. Describe proposed or completed operations. (Clearly state all pertinent details, ar	nd give pertinent dates, including estimated date
of starting any proposed work). SEE RULE 1103. For Multiple Completions: A	ttach wellbore diagram of proposed completion
or recompletion.	
Amended and Agreed Compliance Order NMOCD-ACOI-70-A	
Proposed Remedial Work Inform "OCD"	
- MIRU Service rig. Spot rig pump & tank, fill with kill fluid.	
- Bleed off csg/tbg pressure. Circulate to kill well, if it is necessary.	
- N/D & N/U. pooh with production equipment. It is reported that I jt of t	
- RU wire line, clear casing string to pbtd top of perforations (perfs-1217	78-12475'), Pooh w/same
 Inform "OCD" 24 hrs before start testing the casing string GIH with packer on tubing string. Set pkr at 12078, test casing string to 	500 not for 30 minutes
- Pooh with BHA, lay down packer. Send the test-results to "OCD" of NM	
- TIH with tubing string open ended.	
- Rig down service rig and move out.	
- Shut well in Pending well evaluation and AFE cost to put well back on p	production.
hereby certify that the information above is true and complete to the best of my knowled-	go and balief thurther earlies that any niter below-
ade tank has been/will be constructed or closed according to NMOCD guidelines. [], a general permit [or an (attached) alternative OCD-approved plan .
GNATURE TITLE Vice President -	Operations DATE 9/1/06
pe or print name Oscar Nosrati E-mail.address: Oscar Nosrati@americo	energy.com Telephone No. 713-984-9700
r State Use Only	
PROVED BY:TITLE	DATE

	Form C-103
Energy, Minerals and Natural Resources	May 27, 2004
25 N. Freinch Dr., Hobbs, NM 88240 triet II	WELL API NO. 30-025-05179
11 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION	5. Indicate Type of Lease
triet III 1220 South St. Francis Dr. 1220 South St. 12	STATE FEE
Santa Fe, NM 87505 10 S. St. Francis Dr., Santa Fe, NM 105	6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
O NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A FFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH OPOSALS.)	B.C.DICKINSON D
Type of Well: Oil Well Gas Well: Other Shut-In	8. Well Number 5
Name of Operator	9. OGRID Number
Americo Energy Resources, LLC	6137 10. Pool name or Wildcat
Address of Operator 7575 San Felipe, Suite 200, Houston, TX 77063	Denton (Devonian)
Well Location	Denton (Devoluan)
Unit Letter C: 660 feet from the North line and 198	30 feet from the West line
	NMPM County Lea
11. Elevation (Show whether DR, RKB, RT, GR, etc.	
KB 3833'	
r Below-grade Tank Application - or Closure [
ypeDepth to GroundwaterDistance from nearest fresh water wellDis	stance from nearest surface water
iner Thickness: mil Below-Grade Tank: Volume bbis: C	onstruction Material
12. Check Appropriate Box to Indicate Nature of Notice,	Report or Other Data
RFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR	RILLING OPNS. PANDA
LL OR ALTER CASING MULTIPLE COMPL CASING/CEMEN	NATURAL DESCRIPTION OF THE PROPERTY OF THE PRO
HER: OTHER: Mech	anical Integrity Test
13. Describe proposed or completed operations. (Clearly state all pertinent details, are of starting any proposed work). SEE RULE 1103. For Multiple Completions: A or recompletion.	nd give pertinent dates, including estimated date
Amended and Agreed Compliance Order NMOCD – ACOI-70-A 9-27-06 to 10-01-06 Remedial Workover	
Informed "OCD" Mr. Connelse	
MIRLI Service rig. Tested nerm anchors, OK	with the state of
- OW, SITP=0, SICP=0 Bled off csg/tbg pressure.	
- Broke down frozen wellhead bolts, unable to pull frozen ESP slips. Late	had an tuhing & nicked up on
 Tubing 65k unable to pull. Changed to 4 lines & pulled 95000 lb. lay do N/D & N/U, pooh with 361 jts; 2-7/8" tbg.It is reported that 1 jt of tubing 	Ten on thomg & picked up on
	wn slick it with ESP head.
- MIRU Monk the tester. GIH w/packer and the destine the to 5000 psi.	wn slick it with ESP head. g w seating nipple in the well.
 MIRU Monk tbg tester. GIH w/packer and tbg , testing lbg to 5000 psi. Attempt to circulate well w/186 bbl of wtr, well on vac. Re-informed CO 	win slick it with ESP head. g wiscating nipple in the well. finished in the hole wipacker & the string. OCD
 MIRU Monk tbg tester. GIH w/packer and tbg . testing tbg to 5000 psi. Attempt to circulate well w/186 bbl of wtr, well on vac. Re-informed "C Re-inform "OCD" and set packer at 12080 tilled up annulus w/210 bbl 	win slick it with ESP head. g wiscating nipple in the well. finished in the hole wipacker & the string. CD' of field salt water at slow rate.
 MIRU Monk tbg tester. GIH w/packer and tbg. testing by to 5000 psi. Attempt to circulate well w/186 bbl of wtr, well on vac. Re-informed C Re-inform "OCD" and set packer at 12080 filled up annulus w/210 bbl Installed pressure recorder & test casing string to 560 psi for 38 minutes 	win slick it with ESP head. g wiseating nipple in the well. tinished in the hole wipacker & tog string. OCD of field salt water at slow rate. casing held OK Released pressure.
 MIRU Monk tbg tester. GIH w/packer and tbg. testing tbg to 5000 psi. Attempt to circulate well w/186 bbl of wtr, well on vac. Re-informed Combined C	win slick it with ESP head. g wiseating nipple in the well. tinished in the hole wipacker & tog string. OCD of field salt water at slow rate. casing held OK Released pressure.
 MIRU Monk tbg tester. GIH w/packer and tbg. testing fbg to 5000 psi. Attempt to circulate well w/186 bbl of wtr, well on vac. Re-informed no Re-inform "OCD" and set packer at 12080 tilled up annulus w/210 bbl Installed pressure recorder & test casing string to 560 psi for 38 minutes Released packer. POOH with tubing string, lay down 63 jts of 2-3/8" ret TIH with 360 jts of 2-7/8" N80 tubing to 11700. Closed well in 	win slick it with ESP head. g w seating nipple in the well. finished in the hole w packer & tbg string. OCD of field salt water at slow rate. c casing held OK Released pressure. nted fubing.
 MIRU Monk tbg tester. GIH w/packer and tbg. testing tbg to 5000 pst. Attempt to circulate well w/186 bbl of wtr, well on vac. Re-informed Comparation (CD) and set packer at 12080 tilled up annulus w/210 bbl. Installed pressure recorder & test casing string to 560 psi for 38 minutes. Released packer. POOH with tubing string, lay down 63 jts of 2-3/8" ret. TIH with 360 jts of 2-7/8" N80 tubing to 11700. Closed well in. Rig down service rig and move out. Shut well in Pending well evaluation and AFE cost to put well back on payment to the best of my knowled. 	win slick it with ESP head. g we seating nipple in the well. finished in the hole wpacker & tbg string. OCD of field salt water at slow rate. c casing held OK Released pressure. nted tubing. production. ge and belief. I further certify that any pit or below-
- MIRU Monk tbg tester. GIH w/packer and tbg., testing tbg to 5000 psi. - Attempt to circulate well w/186 bbl of wtr, well on vac. Re-informed Compared to the packer at 12080 tilled up annulus w/210 bbl. - Re-inform "OCD" and set packer at 12080 tilled up annulus w/210 bbl. - Installed pressure recorder & test casing string to 560 psi for 38 minutes. - Released packer. POOH with tubing string, lay down 63 jts of 2-3/8" reference to 11700. Closed well in Rig down service rig and move out. - Shut well in Pending well evaluation and AFE cost to put well back on packet in the information above is true and complete to the best of my knowled and has been will be constructed or closed according to NMOCD guidelines □, a general permit □.	win slick it with ESP head. g wiseating nipple in the well. finished in the hole wpacker & tbg string. OCD of field salt water at slow rate. c casing held OK Released pressure. nted tubing. production. ge and belief. I further certify that any pit or below- or an (attached) alternative OCD-approved plan
- MIRU Monk tbg tester. GIH w/packer and tbg., testing tbg to 5000 psi. - Attempt to circulate well w/186 bbl of wtr, well on vac. Re-informed Compared to the packer at 12080 tilled up annulus w/210 bbl. - Re-inform "OCD" and set packer at 12080 tilled up annulus w/210 bbl. - Installed pressure recorder & test casing string to 560 psi for 38 minutes. - Released packer. POOH with tubing string, lay down 63 jts of 2-3/8" reference to 11700. Closed well in Rig down service rig and move out. - Shut well in Pending well evaluation and AFE cost to put well back on packet in the information above is true and complete to the best of my knowled and has been will be constructed or closed according to NMOCD guidelines □, a general permit □.	win slick it with ESP head. g wiseating nipple in the well. finished in the hole wpacker & tbg string. OCD of field salt water at slow rate. c casing held OK Released pressure. nted tubing. production. ge and belief. I further certify that any pit or below- or an (attached) alternative OCD-approved plan
 MIRU Monk tbg tester. GIH w/packer and tbg., testing tbg to 5000 psi. Attempt to circulate well w/186 bbl of wtr, well on vac. Re-informed Comparation (CD) and set packer at 12080 tilled up annulus w/210 bbl. Installed pressure recorder & test casing string to 560 psi for 38 minutes. Released packer. POOH with tubing string, lay down 63 jts of 2-3/8" ret. TIH with 360 jts of 2-7/8" N80 tubing to 11700. Closed well in Rig down service rig and move out. Shut well in Pending well evaluation and AFE cost to put well back on packers that the information above is true and complete to the best of my knowled. 	win slick it with ESP head. g wiseating nipple in the well. finished in the hole wpacker & tbg string. OCD of field salt water at slow rate. casing held OK Released pressure. nted tubing. production. ge and belief. I further certify that any pit or below- or an (attached) alternative OCD-approved plan Operations DATE
- MIRU Monk tbg tester. GIH w/packer and tbg., testing tbg to 5000 psi. - Attempt to circulate well w/186 bbl of wtr, well on vac. Re-informed Company and set packer at 12080 filled up annulus w/210 bbl. - Re-inform "OCD" and set packer at 12080 filled up annulus w/210 bbl. - Installed pressure recorder & test casing string to 560 psi for 38 minutes. - Released packer. POOH with tubing string, lay down 63 jts of 2-3 8" ret. - TIH with 360 jts of 2-7/8" N80 tubing to 11700". Closed well in Rig down service rig and move out. - Shut well in Pending well evaluation and AFE cost to put well back on packet in the information above is true and complete to the best of my knowled and has been/will be constructed or closed according to NMOCD guidelines □, a general permit □ ATURE TITLE Vice President = Cost print name Oscar Nosrati E-mail address: oscar nosrati@americoenergy.complete to the set of the packet of the print name of the pri	with the service of t

B.C.Dickenson "D" # 5 API # 30-025-05179

GL 3812'

DF

Spud Date 11/2/1952

D&C 2/15/1952

Arco Oil & Gas Company.

13-3/8" x 54 # Casing set at 319' 17 1/2 " Hole Cemented w/ 400 SX.

TOC @

Most Recent Information in this File. Devon Energy Corp.

9/20/2000

- 1-125 HP,1450 Volts 54 Amp.
- -seal thru STD.
- seal thru HLL
- Rgs gas separotor.
- -125 stage TD 1750 Pmp.
- -58 stage TD 1750 Pmp.
- -67 stage td 1750 Pmp
- 2 3/8" x 2 7/8" change over.
- -2-7/8" sub
- 2 7/8" seating nipple.

31 2-7/8" EUE grade L-80 Tubing. otal depth pumping 11,406.90"

Dahti /22/2004

TD open Hole 12,178'

12,475

12,475

Top of Liner at 4470'

8-5/8" x 32 # Casing set at 4735' 12-1/4" Hole Cemented w/ 2,000 Sax.

Note: Well was shut-in due to Economic limits. 8/21/2001

9/20/2000

ESP pump set at 11,406'

8/28/1998. BJ Services CO.

Acidized open hole 12,178 to 12,305'. 2,000 gallons HCL. Additives Salt 2,000#

NE 940, 11Gal, Ferrotrol 270 - 10 Gals.

Ferrotol 271, 2 Gal., CI- 25, 2Gals. &

ACIGEL- 11 Gallons.

Total volume pumped in this well was 7300 gals.

Production Test: 89 BOPD, 1311 BWPD & 182 CFG/D.

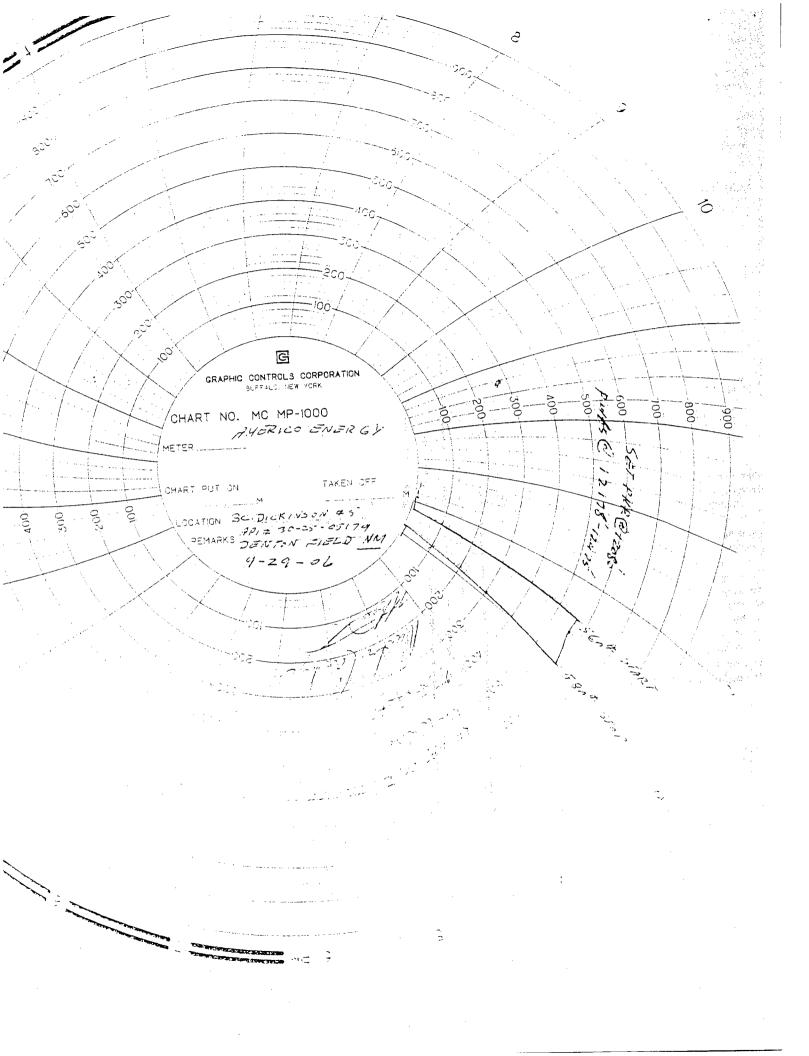
Casing Detail:

5-1/2" x 17 # N80 Liner 4470' to 9800' 5-1/2" x 20 # N 80 Liner 9800' to 12,178'.

7-7/8" hole cemented w/ 1,000 sxs.

Original completion:

7-7/8 " open hale from 12178' to 12,305'



District 1 1971 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources	Fórm C-103 May 27, 2004
District II	- 1、1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 -	WELL API NO
1301 W. Grand Ave., Artesia, NM 88210 District III	OIL CONSERVATION DEVISION	30-025-05230
1000 Rio Brazos Rd., Aztec, NM-87410	1220 South St. Francis Dr.	5 Indicate Type of Lease
1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NM 87505	STATE FEE 6. State Oil & Gas Lease No.
87303		B-9774
SUNDRY NOTICE (DO NOT USE THIS FORM FOR PROPOSAL)	S AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
PROPOSALS	S AND REPORTS ON WELLS S TO DRILL OR TO DEEPEN OR PLUG BACK TO A ION FOR PERMIT" (FORM C-101) FOR SUCH	State "T"
Type of Well: Oil Well Gas Name of Operator Gas	s Well 🔲 Other Shut-In	8 Well Number 5
America	Energy Resources, LLC	9. OGRID Number
operator	the state of the s	10. Pool name or Wildcat
4. Well Location	Felipe, Suite 200, Houston, TX: 77063	Denton (Wolfcamp)
a college and the college of the col		
Section 2 7	et from the South line and 2046	feet from the West line
AND THE RESIDENCE OF THE PARTY	Tange 17 F	MAMDAM STATE OF THE STATE OF TH
	Elevation (Show whether DR, RKB, RT, GR, etc. KB 3812'	
Pit or Below-grade Tank		
Application or Closure	The state of the s	
Pit typeDepth to Groundwater	Distance from nearest fresh water well Dist	
Pit Liner Thickness: mil	Below-Grade Tank: Volume bbls: Co	Instruction Motorial
12. Check Appr	opriate Box to Indicate Nature of Notice,	Report or Other Data
NOTICE OF INTEN	UT TO NETTO SEE	하게요 그는 다른 젊은 문제로 하고 있다면 그는 것은 사람들이 없는 사람들이 되었다.
PERFORM REMEDIAL WORK 🔀 🔻 PI	NTION TO: UG AND ABANDON ☐ REMEDIAL WOR	SEQUENT REPORT OF:
PULL OR ALEXA BANDON CH	ANGE PLANS COMMENCE DRI	K □ ALTERING CASING □ LUING OPNS.□ PANDA □
PULL OR ALTER CASING MU	JLTIPLE COMPL CASING/CEMENT	T JOB
OTHER: Mechanical Integrity Test		
of starting any proposed work). Some recompletion.	SEE RULE 1103. For Multiple Completions: Att	a give pertinent dates, including estimated date tach wellbore diagram of proposed completion
Amended and Agreed Compliance Or	don NO COOR I COOR III	
r roposed workover bran.		The state of the s
move in & rig up, circulate to bill	well with field produced water. N/D,& N/U	
		84' above the
Set packer at 8684', fill up the hear	g. Orn with 5-1/2% packer on 2-7/8" tubing to 86% nergy. (Open perfs: 9018-9178')	
vicasare up on annulus violing w	le with water and install pressure recorder. /all the valves open. Hold 500# pressure for 30 r	医感染性病 医侧线性 医乳腺管 自由 医复数毛皮 自由 医肾经验 医二甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基
Release pressure off casing annul	lus. Release packer and POOH with tubing string	minutes.
GIH with 2-7/8" B.plug, 2 jts.of .t	by, perforate nipple, and S/N on 260 its of tubing	to 7948's FOT
Remove BOP's, install wellhead e	equipment. Rig down service rig.	
	bore. Move in and install pumping unit, space off p and rods, space out and hang well on beam.	the same.
put well on production. Test and i	report workover results.	
Pereby control that the		and the second
ade tank has been will be constructed or closed a	is true and complete to the best of my knowledge ecording to NMOCD guidelines : a general permit and or	and belief. I further certify that any pit or below-
GNATURE		an (accached) arcemative OCD-approved plan
The or print page.	TITLE Vice President - Ope	
pe or print name Oscar Nosrati r State Use Only	E-mail address: osear.nosratia americoet	nergy.com Telephone No 713-984-9700
PROVED BY:	TITLE	
nditions of Approval (if any):	*** 64	DATE

N. French Dr. Hobbs, NM-88240 WELL API NO. 30-025-05230	2-103
	7, 2004
1220 South St. Francis Dr. 5. Indicate Type of Lease	
Santa Fe, NM 87505 6 State Oil & Gas Lease No.	
S. St. Francis Dr., Santa Fe. NM B-9774	
SUNDRY NOTICES AND REPORTS ON WELLS NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A State "T" State "T" State "T"	ame
ype of Well: Oil Well Gas Well Mother Shut-in 8. Well Number 5	
ame of Operator 9. OGRID Number	. (
Americo Energy Resources, ILC ddress of Operator 10. Pool name or Wildcat	
7575 San Felipe, Suite 200, Houston, TX 77063 Denton (Wolfcamp)	
Vell Location Unit Letter K 2115 feet from the South line and 2046 feet from the West Section 2 Township 15S Range 37E NMPM County 14 Elevation (Show whether DR, RKB, RT, GR, etc.) KB 3812' Below-grade Tank Application □ or Closure □	line Lea
Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water	
ner Thickness: mil Below-Grade Tank: Volume bbls: Construction Material	<u> </u>
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
FORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING PORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PAND A CASING/CEMENT JOB ER: OTHER: Mechanical Integrity Test Of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed contractions.	□ <u>⊠</u> ated date
mended Agreed Compliance Order NMOCD-ACOI-70-A	• •
bubsequent report of Remedial work: 9/13/06 - Moved in & rig up, circulated to kill well with field produced water N/D & N/U. Pooh with 286 jts of 2-7/8" tubing. GIH with 5-1/2" packer on S/N and 288 jts of 2-7/8" tubing to 8684.73 above the lost fish at 8741 reported by Devon Energy. Open perfs: 9018-9178 Set packer at 8684.73, fill up the hole w/5 bbl of water and install pressure recorder. Pressured up on annulus 510 psi w/all the valves open. Held 510# pressure for 30 minutes, held OK. * Released pressure off casing annulus. Released packer and POOH with tubing string, laid down packer. 9/18/06 - GIH with 2-7/8" B plug, 2 jts of tubing, perforated nipple, and seating nipple on 260 jts of tubing to 7948. EO Removed BOP's. And installed wellhead equipment. Closed well in pending AFE to put well back on production.	T.
uttached	
and the second s	
cognity that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit	or below-
certify that the information above is true-and complete to the best of my knowledge and belief. I further certify that any pit k has been will be constructed or elgsed according to NMOCD guidelines [], a general permit [] or an (attached) afternative OCD-approved	//·····
certify that the information above is true-and complete to the best of my knowledge and belief. I further certify that any pit k has been/yill be constructed or closed according to NMOCD guidelines [], a general permit [] or an (attached) alternative OCD-approved	1/14.1.
certify that the information above is true-and complete to the best of my knowledge and belief: I further certify that any pit k has been/will be constructed or closed according to NMOCD guidelines [], a general permit [] or an (attached) alternative OCD-approved	1-9700

Denton State T # 5 API#30-025-05230 GL 3802 KR DF 3812' 0.80 3/9/1953 Operator: Atlantic Refining CO Location: 2115' FSL, & 2046' FWL Sec. 2, - T.16 S- R. 37- E. Lea County, New mexico. Top of cement behind 7-5/8" at 3140' H.Dashti 12/8/2004 4/13/2006 9/5/2006 PBTD 9217 TD 9250

State T-5, T/A due to fish left in the well.

Reported to OCD/ NM on 7/15/1998

Casing last tested on 8/9/88
Pressure Tested to 500 psi
1/24/1998 thru 1/31/ 1998
Swabbed, 7 bopd, 158 bwpd.
Fluid Level standing at 2300"
Last run lost Sinker bars & 400"
sand line in hole Loaded Csg annulus
Pressure Tested to 500 psi, good test.
POH Packer, TOH, Ran bit & Scraper,
Tagged at 8741", stopped at 8772"
POH & RIH open ended tubing.
Landed tubing at 8675"

13-3/8"x 36 # K-55 set at 290 cemented w/ 400 sxs CMT.

9-5/8" casing at 2088' w /1300 sxs of Cement, 12-1/4" Open hole, circulated cement to the surface, 3/2/1953

Micro Log, Electric Log. Core Analysis, 9000 to 9250', Avg. Prosity, Oil saturation.3/6/1953) Core Lab. Report.

for prefer a Minar proper

Top of 5-1/2" Liner at 7012' or Liner Hanger set at 7012'

Tubing 1/31/1998 Devon Energy: Open ended tubing Landed at 8,675

7-5/8" casing set at 7186' w/1200 sxs. of Cement 8-3/4" hole cemented. Temp. survey found top of cement at 3,140'

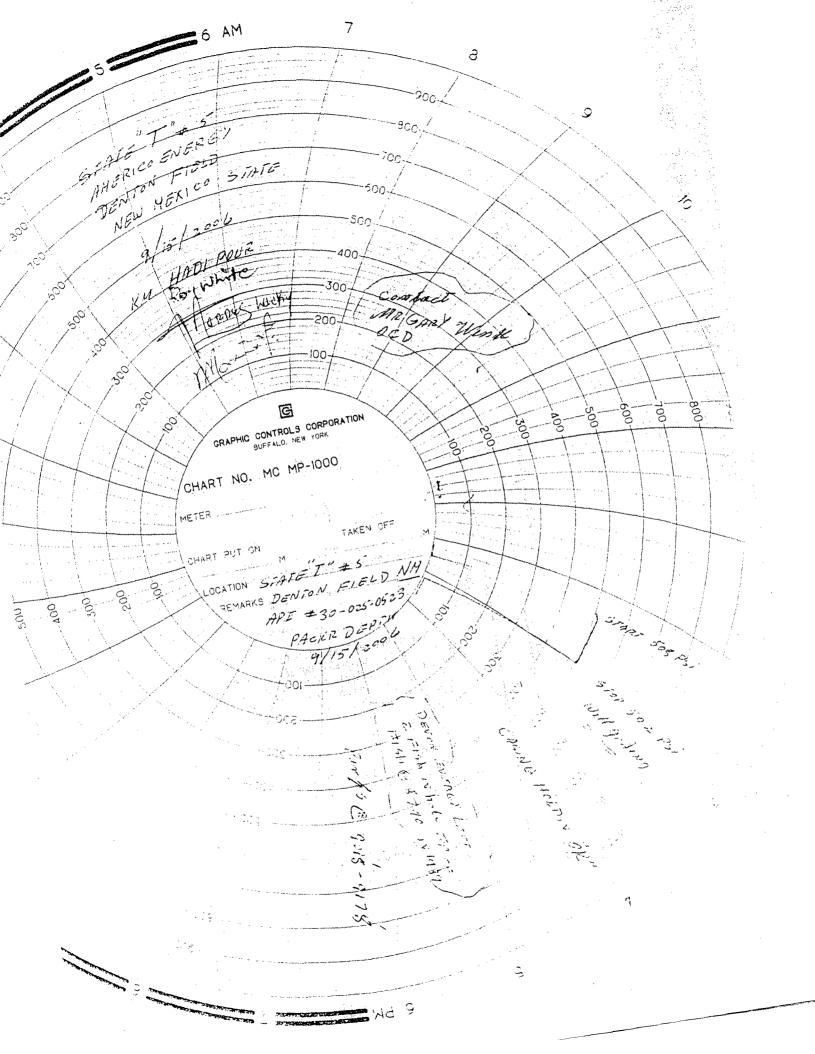
Top of Fish at 8741 1/31/1998
Last run lost Sinker bars & 400' of sand line.
Baker Mod 415 at 8968', Kobe. Pump Cavity
& 2 7/8" Tubing cut off fish. Top of fish at 8924'
Lost Sinker bars & 400' of sand line.
Well was shut-in due to Fish left
hole. 1/31/1998

Perforations:

Wolfcamp Perfs: 9018' 40' (4 SPF) Wolfcamp Perfs: 9052' - 93' (4SPF) Wolf camp perfs: 9126'-- 78' (4 SPF)

Top of Junk Packer at 9217'

5-1/2" x20#, N-80 Hydril EU N-80 5-1/2" Casing (Liner) set at 9247 Cemented with 150 sxs. Top of 51/2" Liner at 7012.98



ニーニー・シェー・マー・マー・マー・マー・マー・マー・マー・マー・マー・マー・マー・マー・マー	Form C-103
District Energy, Minerals and Natural Resource	ces May 27, 2004
1625 N. French Dr., Hoobs, NM 88240 District (WELL API NO 30-025-05135
1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISIO	N 5. Indicate Type of Lease
1000 Rio Brazio Rid. Aziec. NM 87410	STATE FEE 🖂
District IV	6. State Oil & Gas Lease No
1220 S. St. Francis Dr., Santa Fe, NM 37505	
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	A Lee Whitman A
PROPOSALS, 사는 사람들은 사람들이 가장 하는데 하는데 그리고 있는데 그리고 사용을 가입했다면 다른	
1. Type of Well: Oil Well 🔯 Gas Well 🗇 Other	8. Well Number 1
2. Name of Operator	9. OGRID Number
Americo Energy Resources, LLC 3. Address of Operator	10. Pool name or Wildcat
7575 San Felipe, Suite 200, Houston, TX 77063	Denton (Devoman)
4. Well Location	
Unit Letter G: 1980 feet from the North line and	1980 feet from the East line
Section 26 Township 14S Range 35	7E NMPM- County Eea a
11. Elevation (Show whether DR, RKB, RT,	GR. etc.)
3800 GL	
Pit or Below-grade Tank Application Trors Closure []	
Pit type Depth to Groundwater Distance from nearest fresh water well.	[2] [10] [10] [10] [10] [10] [10] [10] [10
Pit Liner Thickness: mil Below-Grade Tank: Volume	oblic Construction Material
12. Check Appropriate Box to Indicate Nature of N	Notice, Report or Other Data
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ⊠ PLUG AND ABANDON ☐ REMEDIA	
TEMPORARILY ABANDON CHANGE PLANS COMMEN	ICE DRILLING OPNS 🔲 P AND A 🗎
	CEMENT JOB
OTHER: Mechanical Integrity Test ⊠	
13. Describe proposed or completed operations. (Clearly state all pertinent de	
of starting any proposed work). SEE RULE 1103. For Multiple Completi	ons: Attach wellbore diagram of proposed completion
or recompletion.	
Proposed Remedial Work: Consult with "OCD" 24 hrs prior to world. Install and test 4 anchors on location	
2. level of and remove tall weeds and push aside.	
3. MIRU E line unit GIH with gauge ring and junk basket & clear casing	string to BPTD of 12280 if possible.
4. MIRU workover unit, spot pump and tank. Fill rig tank w/field salt wa	ater
5. N/D tree, N/U and test/BOP's: pooh with tubing if any	
6. GIH with packer on 2-7/8". N80 tubing testing work string to 5000 ps 7. Fill up the wellbore with field salt water it possible.	
8. Set packer at 12130'(perts: 12230-12278'), with 20k on the packer.	
9. Fill up annulus with FSW install pressure recorder, and test 7" casing	g string to 500 psi for 30 minutes.
10. Remove pressure chart. Bleed down casing pressure: Release packer.	
11. Pooh and lay down work string tubing lay down packer.	
12. Rig down service rig, clean up location. Move out	
13. Shut well in pending wellbore evaluation and Remedial Work. Note: in 1998 Chevron reported tight spot in 7" casing at 7378. Unal	Alaba da Barthah was Astronia
hereby certify that the information above is true and complete to the best of my ki	
rade tank has been will be constructed or closed seconding to NMOCD guidelines [], a general p	permit Dor an (attached) alternative OCD-approved plan
ICNATURE TO THE TOTAL THE	MANAGOR DATE 10/4/06
IGNATURE Study TITLE CAUS	WALKOOK DATE 10/7/06
ype or print name Robert M. Gray E-mail address: don.gray@americ	coenergy.com Telephone No. 713-984-9700
or State Use Only	The state of the s
ann auch nu	
PPROVED BY: TITLE onditions of Approval (if any):	DATE

District	State of New Mexico	,
District I 1625 N. French Or: Hobbs, NM 38240	Energy Minerals and and Resources	Form C-103
28年4月	resources	May 27, 2004
1301 W. Grand A ve Arresia NAL again	OII CONGES	WELL APINO.
21801CC [1]	OIL CONSERVATION DEVISION	30-025-05135
1000 Rio Brazos Rd. Aztec, VM 87410	1220 South St. Francis Dr.	5. Indicate Type of Lease
	Santa Fe, NM 87505	STATE THE FEE TO
(220 S. St. Franci s Br., Santa Fe, NM	Santa 1.e, 14141 2/202	6. State Oil & Gas Lease No.
		one on a das bease .vo.
SUNDRY NOTICE	S AND REPORTS ON WELLS	
DO NOT USE THIS FORM FOR PROPOSAL	S AND REPORTS ON WELLS S TO DRILL OR TO DEEPEN OR PLUG BACK TO A ON FOR PERMIT" (FORM C. 10) SOR BACK TO A	7. Lease Name or Unit Agreement Name
PROPOSALS	S TO DRILL OR TO DEEPEN OR PLUG BACK TO A ON FOR PERMIT" (FORM C-101) FOR SUCH	Lee Whitman A
Tyma active it active as	COUNTY OF SUCH	
Type of Well: Oil Well Gas	Well Other	O MEMS
2. Name of Operator	and the second s	8. Well Number #I
Americo F	nergy Resources, LLC	9. OGRID Number
Address of Operator	hergy Resources, LLC	
575 San Felipe, Suite 200, Houston.		10. Pool name or Wildcat
Well Location	1X:77063	Donto (D.
and the control of th		Denton (Devonian)
Unit Letter G 19	90 6 6	
a describination of the contract of the second	line and	1980 foot 6 41. 7
	HSHIP 145 Range 370	
11	Elevation (Show whether DR, RKB, RT, GR, etc.	PM County Lea
	2000 TRANS, RKB, RT, GR, etc.	
or Below-grade Fank Application Tor Clos	3800 GL	
type Depth to Groundwater		
Line Til	Distance from nearest fresh water well Dis	
Liner Thickness: mil	Below-Grade Tank: Volume hble C	stance from nearest surface water
100 01 100 100	bbls; C	onstruction Material
12. Check Appro	opriate Box to Indicate Nature of Notice,	以及 。斯斯里克里尼亚亚
NOTION	design of the state of the stat	Report or Other Data
		이 그는 사람들은 회사를 가지 않는 사람들이 모든 사람들이 되었다.
- " - WINCHALDINE WORK II - DIST		SEQUENT REPORT OF:
EMPORARILY ABANDON CH	REMEDIAL WOR	
III OD ALTERNATION	TINGE PLANS	ILLING OPNS. PAND A
ATE OF YELER CAPING MI	LTIPLE COMPL TO CASING/CEMENT	P AND A
THER:	CASING/CEMEN	/ JOB
INER:		
13. Describe proposed or completed of	operations (Classics Mecha	inical Integrity Test
of starting any proposed work)	operations. (Clearly state all pertinent details, and EE RULE 1103. For Multiple Completions: At	d give pertinent dates including estimated des-
or recompletion.	LE ROLE 1103. For Multiple Completions: At	tach wellhore diagram of proposed
Subsequent Report of workov		and an area of proposed completion
Informed "OCD" As a	ver.	
Informed "OCD" Mr. Gonza	iles, e	the dimension of the state of the
tione. 1998 Chevron reported tight spot	iles. in 7" casing at 7378', 5.6" gauge did not go thro n location and cleaned up the	
installed and test 4 anchors of	in 7 casing at 7378', 5.6" gauge did not go thron location and cleaned up the area. Is and push aside.	ough.
level of and remove rall week	de and mile area.	
9/23/06 MIRU E.line jinir Gift	I w 1.25." bar to 12325. Pooh GIH w 3-1/8" by bad spot in casing at 7362. Pooh and find the	
GIH with 5.76" gauga mana	140/1.23. bar to 12325 Pooh GIH w/3-1/8" b	ar Went through trabt spor
10/5/06-10/11/06 \cmpt.	ig bad spot in casing at 7362. Pooh and rig dow ver unit, spot pump and right NOD feet Not 222	m Wire has the
GIH was 7 cm to 2 cm	ver unit, spot pump and tank. ND tree, NU and and packer. Set packer at 7309, & tested to said	
CITE W/4-3/4 DIT, 2 Jts 2-3/8"	and packer. Set packer at 7309' & tested tools dieaned up casing to 7362'. Pool & lay down him	Checked BOP's
Oll W. M. L. S. Dit & scroper of	annual te tested tools di	14 not note. Room by Joyce her
A C. Dridge ning on	d martin and an armine and armine armine and armine	oc scraper.
Re-set packer at various Hands	The state of the s	plug 550# for 10 mrs held ox
Pooh & lav down work string	Laid down packer and RT.Bridge plug. N.D.Bi evaluation, and AFE approval.	Surface held OK for 30 minutes
Closed well in Panding	Late down packer and RT Bridge play, N.D. Bi	DP s and increffed the
Chart are about	evaluation and AFE approval.	2. 2 and instruct Littings outthe restl
~ 441 AUGUTE	_ 11	
by certify that the information above is	True and complete to the bound	Salar Sa
man has need will be constructed or closed ac-	frue and complete to the best of my knowledge cording to NMOCO guidelines a general permit . o	and belief. I further certify that any nit or holon-
and the second of the second o	2 a general permit 6	r an cattached palternative OCD-approved plan
ATURE TO BELLEVISION OF THE STATE	Cording to NMOCO guidelines	1. S. M. A. M.
	TILE_Land Manager	DATE IN 16 Oc.
or print name . Robert M. Grav .	And appropriate the Market of The	DATE 10 10.00 prgy.com Telephone No. 713-984-9760
tate Use Only	E-mail address; don. grave romenosans	Print come Table 1 and a second
	annagray it afficilities	482 come Telephone No. 713-984-9760
COVED BY:		graph A
	TITLE	
tions of Approval (if any):		
and the analysis	1 1 1 L	DATE

Y

LeeWhitman A No. 1 Dentin (Devonian) Field Well S/I since 1992 for Casing Restriction. AP1 30-025-05135 No Tubing ran in this well at present 9/23/06. Ele v. KB 3812' D& C 1/18/53 Effective date: 9/23/2006 MI & R/U Pro-Log Equipment, Removed wellhead Flange. GIH w/ 1-1/4" Bar. cleared 7.0" Casing to 12,325'. POOH w/same_GIH.w/ 3-1/8" CCL. Cleared casing to 8800' POOH lay down tools. GIH w/ 3-1/3" CCL on 3-1/8" x 7' of Bar. Base USDW @ ' Cleared casing to 8800! POOH w/ same. GIH w/ 5.76" Gauge Ring & Junk Basket Cleared 7" Casing to 7300' & Tag hard spot. at 7362' unable to go deeper. R/D wire line tools& S/D, Pending well Evaluation. 13 3/8" 36# casing set at 280! cmt w/400 sxs. Circulated cmt to surface. Top of cement at 2350 behind 9-5/8" Csg. DST Basil Abo 11-9-52 9284'-9321' Gas to surface in 20 mins. Open 3 hr 30 mins. Steady blow thruput. Rec. 5900" 9 5/8" 36# & 40# J-55 casing set at 4737" of clean oil. Hyd press in 4400#.- out 4275# cmtd w/1530 sxs TOC @ 2350' IFP 300# FFP 1475# - 20mins. BUP 3200# 9/23/2006: GIH w/ 5.76" Gauge Ring & Junk Basket Cleared 7" Casing to 7300' & Tag hard spot. TOC @ 5855' behind 7.0" casing. at 7362' unable to go deeper. DST Wolfcamp 9323'-9389' No Tubing ran in this well at present 9/23/06. 5/8" BC, 1" TC Open 4 hrs. Gas to surface 2 hr. 45 min. Rec. 450 heavy oil and gas cut-Ran Gage ring & tagged at 7378' (1/15/98) mud. Hyd press in 4510# out 4420# IFP 60# FFP 165#- 15 min. BUP 360#. in 1959 Devonian Perfs 12,230'-12,252' (4 spf) in 1959 Devonian Perfs 12,266'-12,278' (4 spf) CIBP @ 12,285' w/10' cmt on top (11/23/88) in 1959 Devonian Perfs 12,294-12,310' (4 spf) In 1959 Devonian Perfs 12,316'-12,330' (4 spf) \equiv CIBP @ 12,335' w/10' cmt on top (11/23/88) R Arnold 10/21/2004 in 1953 Devonian Perfs 12,350'-12,415' (4 1/2" jspf) MGB 9/10/2006

Cum production since 1953 = 1,001,938 BO, 110,066 Mcf, 199424 BW.

Recommendations:

PBTD: 12,273'

TD: 12,575'

The well has further potentials in several horizons, including the Devonian ESP application.. Plan to fix the casing and then test the potentials accordingly.

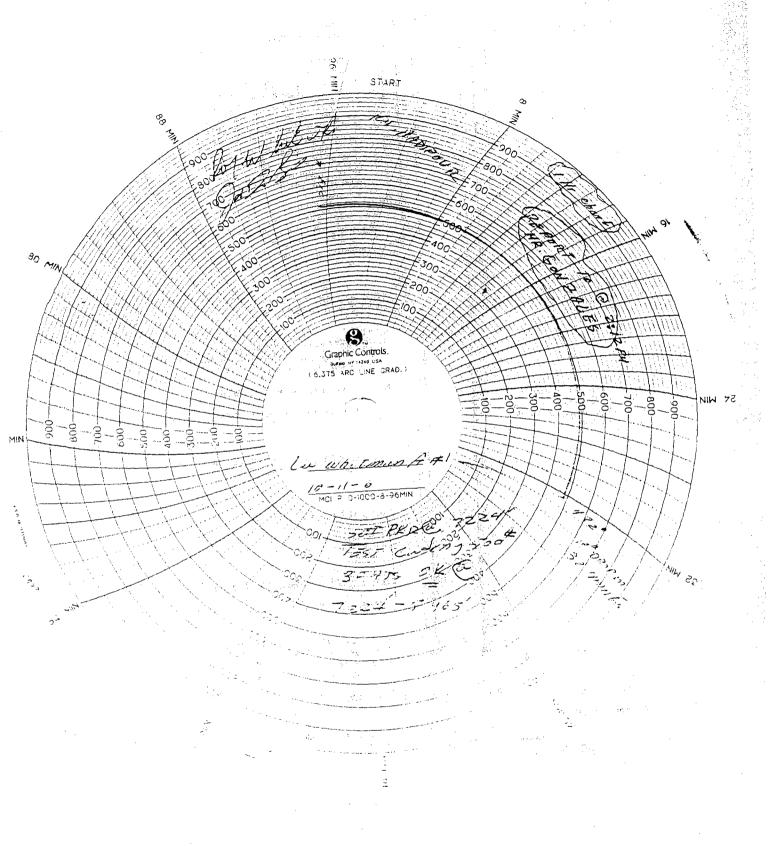
MGB - 9-25-06

7.0" 23#, 26#, 29# & 32 # (no grade was given).

7" 32# casing set at 12574'

TOC @ 5855' per Temp Survey 2/15/53

Cmtd w/750 sxs cmt



State Of the Wilview President	sources WELL API NO
Energy, Minerals and Energy, Minerals and OIL CONSERVATION DIV	ISION 30-025:05 112 Sindicate Type of Lease FEE Sindicat
4 WOODLY	ISTOTATE TELE
OIL CONSERVATION DIV	Or. STATE Gas Lease No.
i. French Dr., Hobbs, NM 88210 W. Grand Ave., Artesia, NM 88210 Santa Fe, NM 87505	
di Lanno Arriva di Salaria di Sal	7 Lease Name or Unit Agreement Name
et III Rio Brazos Rd., Aztec, NM 87470	White the same of
MODIALE STATE OF SAME	Lee Whitman B
SUNDRY NOTICES AND REPORTS ON WELLS SUNDRY NOTICES AND REPORTS ON WELLS SUNDRY NOTICES AND REPORTS ON WELLS O NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG FOR SUNDRY RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUPPLICATION FOR PERMIT (FORM C-101) FOR SUPPLICATION FOR SUPPLICATION FOR PERMIT (FORM C-101) FOR SUPPLICATION FOR SUPPLIC	ACK TO A
SUNDRY NOTICES AND REPORTS SUNDRY NOTICES AND REPORTS ONOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUGGE ONOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUGGE ONOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUGGE ONOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUGGE ONOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUGGE ONOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUGGE ONOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUGGE ONOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUGGE ONOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUGGE ONOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUGGE ONOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUGGE ONOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUGGE ONOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUGGE ONOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUGGE ONOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PROPOSALS TO DRIVE OR TO DEEPEN OR TO DEEPEN OR PROPOSALS TO DRIVE OR TO DEEPEN OR TO	Well Number
THIS FORM FOR PROPOSALS	8 Well adher
NOT USE "APPEILANT BESERVOIR USE "APPEILANT TO Other	9. OGRID Number
OPOSALS.) Oil Well Gas Well L. Oilie.	- Wildcat
	10. Pool name or Wildcat
COnerator	Denton Devon
Name of Open Americo Linear	Foot line
Address of Operator 77063. Some Felipe, Suite 200, Houston, TX 77063.	line and 1.650 feet from the <u>East</u> ine Sounty Leav. NMPM DT GR etc.)
Address Of Pauline Suite 200, Houston, 173	line and 1650 County Lea
575 San Fetipe, South	NVIPVI - STEEL STE
4. Well Location O 330 feet from the Rar	nge: 37B
Unit Letter Township 148 whether DR	RKB RI GR
Section 3825' DF	water well
The state of the s	Distance from "
Pit or Below-grade Tank Application or Closure Distance from nearest fresh Depth to Groundwater Oracle Tank: Volume	water wen Construction Material
Pit or Below-grade Fank Distance 1198 Depth to Groundwater Distance 1198 Depth to Groundwater Palow-Grade Tank: Volume	Nature of Notice, Report or Other Data
Depth to Glow Below Grade Tank: Volume	Nature of Notice, Report of SUBSEQUENT REPORT OF
Pit type mil Below Box to Indicate	Nature of The SUBSEQUENT REPORT OF CASING OF SUBSEQUENT REPORT OF CASING OF
Pit Liner Thickness: Check Appropriate Box to Indicate	SUBSECULATION
12. Children Town	REMEDIAL WORK COMMENCE DRILLING OPNS COMMENCE DRILLING OPNS COMMENCE DRILLING OPNS
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Mechanical Integrity	te all pertinent details. Attach wellboic diag
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Describe proposed or completed SEE RULE 1103. For	
13. Descring any proposed work).	
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or recompletion. Proposed Remedial Work: Proposed Remedial Work: Consult with "OCD" 24 hrs prior to work. Install and test 4 anchors on location level off, and remove tall weeds and clear the area level off, and remove tall weeds and tank. Fill rig MIRU workover unit, spot pump and tank. Fill rig MIRU workover unit, spot pump and tank. Fill rig Check & disconnect electric power. W/D tree, N/O t	
with "OCD" 24 hrs prior to	
Consult vinil and test 4 anchors on the area	rank wfield salt water
1. Instant length and remove tall we and tank Filling	Talkest BOP
2. level over unit, spot punit, spot punit	ESP enuipment in 2648 pooh Wsallie
3. Check & disconnect electric power and ESP assy S	310 E310 Towns 15 /12544-1-1-1
	13. Caro 19.5 DUV NESSTE COLLECTE SEL ACTUAL SE
4. Check to Pooh with 2-1/8 to any and J Be	isket to 12000 NPS/V
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State of the state	Form C-1(May 27, 20	
Energy, Minerals and Natural secsourges N. Frenc IDr., Hobbs, NM 88240 ict II	WELL API NO.	
W. Gran Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION	5. Indicate Type of Lease	
ict III 1220 South St. Francis Dr.	STATE FEE	
Santa Fe, NM 87505 S. St. Fra kis Dr., Santa Fe, NM	6. State Oil & Gas Lease No.	
SUBJECT AND REPORTS ON WELLS		
SUNDRY NOTICES AND REPORTS ON WELLS NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A FERENT RISERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH POSALS.)	7. Lease Name or Unit Agreement Name Lee Whitman B	
Type of Vell: Oil Well	8: 7	
Name of Operator Americo Energy Resources, LLC	9. OGRID Number	
Address O Operator 7575 San Felipe, Suite 200, Houston, TX 77063	10. Pool name or Wildcat Denton (Devonian)	
Well Location		
Unit Letter O : 330 feet from the South line and	d 1650 feet from the East line	
	NMPM County Lea	
11. Elevation (Show whether DR, RKB, RT, GR, etc.		
3825 DF		
Below-gra de Tank Application Por Closure 🗌		
peDepth to Groundwater Distance from nearest fresh water well Distance	and the contract of the second of the contract	· · · · · · · · · · · · · · · · · · ·
ner Thicknes: mil Below-Grade Tank: Volume bbls; (Construction Material	
12. Check Appropriate Box to Indicate Nature of Notice	, Report or Other Data	•
FORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOLD PORARILY ABANDON CHANGE PLANS COMMENCE DE CASING/CEMENTE CASING/CEMENTE CASING/CEMENTE	RILLING OPNS. PAND A	
ER: OTHER: Succe	essful Mechanical Integrity Test 🗵]
 Describe proposed or completed operations. (Clearly state all pertinent details, a of starting any proposed work). SEE RULE 1103. For Multiple Completions: A or recompletion. Subsequent Remedial Work: 		
Consult with "OCD" to move to location.		1. 1.
Install and test 4 anchors on location	and the second of the second o	**
level off, and remove tall weeds and clear the area.	and the second of the second o	
MIRU workover unit, tied to perm anchors. Check power not indication of N/D tree, N/U BOP's. Latched on the and pulled 80000 lb, pipe did not move	any cable in the well.	
PU on 2-7/8" tbg 87000 and pooh with 349 jts of 2-7/8" 8rd tubing		<i>(*)</i>
PU 6" bit & 7" casing scraper tested 403 jts of tubing: Ran bit & scraper to I Displaced tubing and casing with field salt water. Well on Vac. Pooh with t	ubing string.	
GIH w/packer on 2-7/8" tbg. Set packer at 12466' packer would not set. PU fill up the hole, Install pressure recorder, and test 7" casing string to 500 psi		
Remove pressure chart. Bleed down casing pressure. Release packer.		
Pooli and lay down excess work string tubing . lay down packer.	The second secon	
GIH with S/N & 323 jts of tubing to 10061'. Rig down service rig, clean up	location. Move out	*
Shut well in pending partner approval to put well on production Chart attached		
y certify that the information above is true and complete to the best of my knowled		
at has been/will be constructed a decid annualizate NALOCO	lge and belief. I further certify that any pit or be	low-
TURE	erDATE_October 25, 2006	
TURE TITLELand Manage print name Robert M. Gray E-mail address: don.gray@americoenergy.com	erDATE_October 25, 2006	
TURE	DATE_October 25, 2006 Telephone No. 713-984-0700	

