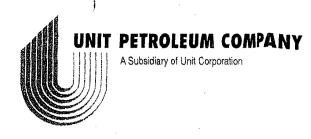
August 25, 2005



WORKING INTEREST OWNERS

Working Interest Unit
East Half (E/2) Section 8, West Half (W/2) Section 9,
All Section 16 and North Half (N/2) Section 17,
Township 20 South, Range 36 East, N.M.P.M.
Lea County, New Mexico
Monument Prospect

Ladies and Gentlemen:

Unit Petroleum Company hereby proposes forming the captioned 1,600 acre working interest unit, including your leasehold in NE/4 Section 8 and W/2 Section 9. Your collective interest would comprise 30% of the working interest wherein each of you would own 7.5% working interest. Unit Petroleum Company will be the other working interest owner with 70% working interest. Unit Petroleum Company proposes to drill an 11,600 foot Morrow test well at an estimated cost of \$2.4 Million, including cost of completing the well. Dry hole costs are estimated at \$1.5 Million.

Please advise your response to our proposal at your earliest convenience. I assume that each company is very interested in participating in a working interest unit and participating in the drilling of a Morrow test rather than granting a term assignment.

Please call me if you have a question regarding our proposal.

Sincerely yours,

Fred Schantz

District Landman

Oil Conservation Division Case No. _/378/ Exhibit No. _3

Apache Corporation.
Attention: Mario R. Moreno, Jr.
6120 S. Yale Ave, Suite 1500
Tulsa, OK 74136-4231

BP America Production Company Attention: Tom Furtwangler 501 Westlake Park Blvd – WL-1 6.918 Houston, Texas 77079

Chevron U.S.A., Inc. Attention: James Baca – N-1002 1111 South Wilcrest Houston, Texas 77099

ConocoPhillips Company Attention: Linda Hicks P.O. Box 2197 WL3 Houston, Texas 77252-2197 January 9, 2006

UNIT PE

A Subsidiary of Unit Corporation

WORKING INTEREST OWNERS

Working Interest Unit Proposal #2
East Half (E/2) Section 8, South Half (S/2) Section 9,
All Section 16 and North Half (N/2) Section 17,
Township 20 South, Range 36 East, N.M.P.M.
Lea County, New Mexico

Ladies and Gentlemen:

Unit Petroleum Company hereby proposes forming the captioned 1,600 acre working interest unit, including your leasehold in NE/4 Section 8 and S/2 Section 9. Your collective interest would comprise approximately 30% of the working interest wherein each of you would own an approximate 7.5% working interest. Unit Petroleum Company will be the other working interest owner with 70% working interest. Unit Petroleum Company proposes to drill the initial test well - an 11,600 foot Morrow test well located in the NE/4 Section 17 (described above) - at an estimated cost of \$2.4 Million, including cost of completing the well. Dry hole costs are estimated at \$1.5 Million.

This is essentially the same proposal we made by letter dated August 25, 2005 with the exception of Section 9. We propose a S/2 Section 9 configuration there rather than the W/2 Section 9 configuration in our previous proposal.

Alternatively, if you would rather grant a term assignment of your leasehold interest in the NE/4 Section 8 and the S/2 Section 9, wherein Unit would be willing to pay you \$400/net mineral acre for a 2 year term assignment and you would deliver a 75% net revenue interest, we would certainly entertain that option. Finally, if you would rather farmout your leasehold interest, reserving an overriding royalty interest equal to the difference between current royalty and overriding royalty burdens and 25% with the option at payout of the well to convert that overriding royalty interest to a 25% working interest, proportionately reduced, we would be willing to enter into a farmout agreement to accommodate that option.

Please advise your response to our proposal at your earliest convenience. Please call me if you have a question regarding our proposal.

Sincerely yours,

Fred Schantz
District Landman

Apache Corporation.
Attention: Mario R. Moreno, Jr.
6120 S. Yale Ave, Suite 1500
Tulsa, OK 74136-4231

BP America Production Company Attention: Tom Furtwangler 501 Westlake Park Blvd – WL-1 6.918 Houston, Texas 77079

Chevron U.S.A., Inc.
Attention: James Baca – N-1002
1111 South Wilcrest
Houston, Texas 77099

ConocoPhillips Company Attention: Linda Hicks P.O. Box 2197 WL3 Houston, Texas 77252-2197 March 10, 2006

WORKING INTEREST OWNERS

Working Interest Unit Proposal #3
East Half (E/2) Section 8, South Half (S/2) Section 9,
All Section 16 and North Half (N/2) Section 17,
Township 20 South, Range 36 East, N.M.P.M.
Lea County, New Mexico



Unit Petroleum Company hereby proposes forming the captioned 1,600 acre working interest unit, including your leasehold in NE/4 Section 8 and S/2 Section 9. Your collective interest would comprise approximately 30% of the working interest wherein each of you would own an approximate 7.5% working interest. Unit Petroleum Company will be the other working interest owner with a 70% working interest. Unit Petroleum Company proposes to drill the initial test well - an 11,600 foot Morrow test well located in the NE/4 Section 17 (described above) - at an estimated cost of \$2.4 Million, including cost of completing the well. Dry hole costs are estimated at \$1.5 Million.

PETROLEUM CON
A Subsidiary of Unit Corporation

This is essentially the same proposal we made by letter dated January 9, 2006 with the exception of increased terms stated below.

Alternatively, if you would rather grant a term assignment of your leasehold interest in the NE/4 Section 8 and the S/2 Section 9, wherein Unit would be willing to pay you \$450/net mineral acre for a 2 year term assignment and you would deliver a 75% net revenue interest, we would certainly entertain that option.

Finally, if you would rather farmout your leasehold interest, reserving an overriding royalty interest equal to the difference between current royalty burdens and overriding royalty burdens and 25% with the option at payout of the well to convert that overriding royalty interest to a 30% working interest, proportionately reduced, we would be willing to enter into a farmout agreement to accommodate that option.

Please advise your response to our proposal at your earliest convenience. Please call me if you have a question regarding our proposal.

Sincerely yours,

District Landman

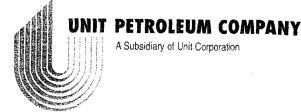
Apache Corporation.
Attention: Mario R. Moreno, Jr.
6120 S. Yale Ave, Suite 1500
Tulsa, OK 74136-4231

BP America Production Company Attention: Tom Furtwangler 501 Westlake Park Blvd – WL-1 6.918 Houston, Texas 77079

Chevron U.S.A., Inc.
Attention: Robert A. Nunmaker III
1111 South Wilcrest
Houston, Texas 77099

ConocoPhillips Company Attention: Linda Hicks P.O. Box 2197 WL3 Houston, Texas 77252-2197

VIA CERTIFIED MAIL



A Subsidiary of Unit Corporation

July 7, 2006

WORKING INTEREST OWNERS

Monument 9 #1 **Working Interest Unit Proposal** South Half (S/2) Section 9, Township 20 South, Range 36 East, N.M.P.M. Lea County, New Mexico

Ladies and Gentlemen:

Unit Petroleum Company hereby proposes forming the captioned 320 acre working interest unit covering S/2 Section 9, T20S-R36E, Lea County, New Mexico. Unit Petroleum Company proposes to drill a test well - an 11,600 foot Morrow well - located 1310' FSL & FWL Section 9, T20S-R36E, Lea County, New Mexico. Enclosed is an AFE showing the estimated cost of drilling the well to be \$2,448,900. Dry hole costs are estimated at \$1,585,800. We hope to commence this well some time in the 4th quarter of this year.

Alternatively, if you would rather grant a term assignment of your leasehold interest in the S/2 Section 9, wherein Unit would be willing to pay you \$450/net mineral acre for a 2 year term assignment and you would deliver a 75% net revenue interest, we would certainly entertain that option.

Finally, if you would prefer to farmout your leasehold interest, reserving an overriding royalty interest equal to the difference between current royalty burdens and overriding royalty burdens and 25%, with the option at payout of the well to convert that overriding royalty interest to a 30% working interest, proportionately reduced, we would be willing to enter into a farmout agreement providing for those terms.

Please advise your response to our proposal by August 11, 2006. Please call me if you have a question regarding our proposal. I look forward to talking with you about this proposal.

Sincerely yours,

Fred Schantz

District Landman

Apache Corporation.
Attention: Mario R. Moreno, Jr.
6120 S. Yale Ave, Suite 1500
Tulsa, OK 74136-4231

BP America Production Company Attention: Tom Furtwangler 501 Westlake Park Blvd – WL-1 6.918 Houston, Texas 77079

Chevron U.S.A., Inc.
Attention: Robert A. Nunmaker III
1111 South Wilcrest
Houston, Texas 77099

ConocoPhillips Company Attention: Linda Hicks P.O. Box 2197 WL3 Houston, Texas 77252-2197

EOG Resources, Inc.
Attention: Patrick J. Tower, Land Manager
P.O. Box 2267
Midland, TX 79702

SENDER: COMPLETE THIS	SECTION	COMPLETE THIS SECTION ON DELIVERY	
■ Complete items 1, 2, and 3.		A. Signature	
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Houston, Texas 7725	52-2197	3. Service Type	
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Attn: Robert A. Nunm	aker III		
1111 South Wilcrest			
Houston, Texas 77099)	3. Service Type	
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