DEPARTMENT OF THE INTERIOR BUPEAU OF LAND MANAGEMENT       5. Lease Serul, No.         APPLICATION FOR PERMIT TO DRILL OR REENTER       6. If Indian, Allottee or Tribe Name         In Type of Work       DRILL       REENTER         In Type of Work       DRILL       REENTER         Ib. Type of Well:       Oil Well       Gas Well         Oil Well       Gas Well       Other         Single Zone       Multiple Zone         12       Name of Operator         Peoples Energy Production = TX   P       3b. Phone No. (include area code)         3a Address       3b. Phone No. (include area code)         909 Eannin, Suite 1300       (713) 890-3651         4 Location of Well (Report location clearly and in accordance with any State reguirements. *)       11. Sec., T., R., M., or Blk. and Survey of         At surface       695' FSL & 1605' FEL       State reguirements. *)	Septen ber 2001)	UNITED STAT	TES		FORM APPROVE OMB No. 1004-01 Expires January 31,	36
BUT AND OF LAND MANAGEMENT         APPLICATION FOR PERMIT TO DRILL OR REENTER         6. If Indian, Alignee or Tribe Name         APPLICATION FOR PERMIT TO DRILL OR REENTER         In Type of Work:         D RULL         In Type of Work:         D REINTER         IN Type of Work:         D RULL         D REINTER         D Reprise Energy Production – TX, L P         3. Address         Banco Mession of Work:         D Reprise Energy Production – TX, L P         Banco Mession of Work:         O REPRISE To SO FEL         Address         Address         D Reprise Energy Production – TX, L P         Banco Mession of Explanation Provide State regultmeet: -1         Address         Address         Address         Section 28. 320. 300         Address field         Address field         Address field         Address field         Address field         D Reprise	1					
APPLICATION FOR PERMIT TO DRILL OR REENTER       7. If Unit of CA Agreement, Name and M         Is Type of Work       OB Well       OB Well       Image: Comparison of the Card o				· · ·		Name
In Type of Work       ES DRULL       In REENTER       Gardner         IN Type of Work       Other       Single Zone       Multiple Zone       8. Less Name and Well No.         2. Name of Operator       9. API Well No.       3. Or OPERATOR       9. API Well No.         2. Name of Operator       9. API Well No.       3. Or OPERATOR       9. API Well No.         3. Address       3b. Phore No. fineLude area and/?       10. Field and Fool, n Exploratory         9. 09 Fannin, Suite 1300       10. Field and Fool, n Exploratory       10. Field and Fool, n Exploratory         9. 4 wells No.       30 OPERATOR       11. Sec. J. R. M. or Bik. and Survey of         14. Distance in miles and direction from nearest town or post office*       11. Sec. J. R. M. or Bik. and Survey of         15. Distance from proposed location*       19. Proposed Depth       20. BLM/DiA Boad No. on file         15. Distance from proposed location*       19. Proposed Depth       20. BLM/DiA Boad No. on file         16. No. of Acres in lease       17. Spacing Unit dedicated to this well       10. Blance Name and Well No.         16. No. of Acres in lease       17. Spacing Unit dedicated to this well       10. Blance Name Advect Well         17. Stater from proposed location*       19. Proposed Depth       20. BLM/DiA Boad No. on file         18. Distance from proprosed location*       55       6,060'	APPLICAT	ION FOR PERMIT TO	DRILL OR REENTER			
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10. Typed rot. 2. Name of Operator 2. Name of Operator 3. A Address 3. A Address 3. A Market Bob FSL & 1005 FEL 3. A starting of zone 1920 FSL & 2007 FWL 1. Section 26. 32N. FW 1. Section 27. 32. 4005 FEL 3. A starting of zone 1920 FSL & 2007 FWL 1. Section 26. 32N. FW 1. Section 26. 32N. FW 1. Section 27. 32. 4005 FEL 3. A starting of zone 1920 FSL & 2007 FWL 1. Section 27. 52. 32. 52. 52. 52. 52. 52. 52. 52. 52. 52. 5						
Biologic Energy Production - TX, L.P.         30 044, SF - 3, 3, 4           3a. Address         3b. Phone No. finclude area code)         10. Field and Pool, or Exploringly           909 Fannin, Suite 1300         (713) 890-3651         Bianco Mesaveride           910 Field and Pool, or Exploringly         Bianco Mesaveride         11. Sec. T, R, M, or Bik, and Survey or           At surface         995 FSL & 1060' FEL         Aproposed prod. zone         120. Field and Pool, or Exploringly           14. Distance in miles and direction from nearest town or post office*         20. County or Parab         3n. Juan           15. Distance from proposed*         10. No. of Acres in lease         17. Spacing Unit dedicated to this well         13. State approximate data work will start*         20. BL//BiA Bood No. on file           16. No. of Acres in lease         17. Spacing Unit dedicated to this well         20. BL//BiA Bood No. on file           17. Distance from proposed         19. Proposed Depth         20. BL//BiA Bood No. on file         21. Elevations (Show whether DF, KDB, RT, GL, etc.)         22. Approximate date work will start*         23. Estimated duration           6,544 GR         55         6,060'         NMB000147         23. Estimated duration           17. A Surface Use Plan if the location or on National Forest System Lands, the         24. Attachments         10. State Children Plan S aton ay be requitree duration           18	1b. Type of Well: Oil Well	Gus Well D Other	Single Zone	Multiple Zone	12	
3a Address       3b. Phone No. finchade area code/ (13) 890-3851       10. Field and Pool, or Exploratory Biance Messaveriae         4 Location of Well (Report location clearly and in accordance with any State requirements.*)       11. Sec. T. R. M. or Bik and Survey of A surface Sec FSL & 1005 FEL         A proposed prod. zone       1920 FSL & 2600 FML       Section 26. 32N. FW         14. Detailed in miles and direction from nearest trawn or post office* approximately 18 miles northeast of Artec, New Mexico       12. County or Parisb       13. Site San Juan         15. Distance from proposed* location to nearest work will start in the subject least in e. f. (Abo to nearest well, drilling, completed, sprited fue, unit line, if any)       685       2.264.04       221.74 (S/2)         16. No. of Actes in lease       17. Spacing Unit deficient to this well approximated deation* to nearest well, drilling, completed, sprited fue, unit line, if any)       685       22.6600       NMB000147         21. Elevations (Show whether DF, KDB, RT, GL, etc.)       22. Approximate date work will start*       23. Estimated duration to nearest well, drilling, completed, sprited fue, unit bia accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form: SUC/SAL, FG2/MEMEMS*.         17. Well plan completed in accordance work the the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form: SUC/SAL, FG2/MEMEMS*.         18. String Classer of the location is on National Forest System Lands, the SUC shall be field with the appropriate Forest Service Office*       4. Bond to cover the oper	2. Name of Operator					226
909 Fannin, Suite 1300       (713) 890-3651       Blanco Messverde         4 Location of Well Report location clearly and in accardance with any State regulatements: ')       11. Sec. T. R. M. or Bik. and Survey of A surface         At proposed prod. zone       1920 FSL 6 2600 FWL       11. Sec. T. R. M. or Bik. and Survey of Sec. 32N. PW         14. Distance from proposed prod. zone       1920 FSL 6 2600 FWL       Section 26. 32N. PW         15. Distance from proposed from nearest (rwn or post office*       12. Country of Parish       San Juan         15. Distance from proposed for proposed for proposed for another of the unit form, nearest fig. unit line, if any)       695:       2,264.04       271.74 (S/2)         18. Distance from proposed location*       19. Proposed Depth       20. BLM/BIA Bond No. on file       19. Proposed Depth       20. BLM/BIA Bond No. on file         19. Proposed Location*       19. Proposed Depth       20. BLM/BIA Bond No. on file       19. Proposed Depth       20. BLM/BIA Bond No. on file         10. Exercising GNA whether DF, KDB, RT, GL, etc.)       22. Approximate date work will start*       23. Estimated duration       19. Openations unlineDifference         11. Start       50       24. Attachments       19. Openations unlineStructure       19. Openations unlines one write Market Burget Start         21. Elevations (Show whether DF, KDB, RT, GL, etc.)       22. Approximate date work will start       23. Approximate date work wills ther		DD-TXIP	3b. Phone No. (include area c	ode)		
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Identities to rearrest drig, unit line, fi. (Also to nearest drig, unit line, fi. (Also to nearest, f. (Also to n		meast of Aztec, New Mexic		17 Space		
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applied for, on this lease, ft.       55'       6,060'       NMB000147         21       Elevations (Show whether DF, KDB, RT, GL, etc.)       22. Approximate date work will start*       23. Estimated duration         6,544' GR       September 1, 2005       1 month         1       September 1, 2005       1 month         24. Attachments       Historie Subject 100 COMPLANCE WITH "GENERAL PEQUIREMENTS".       24. Attachments         1. Well plat centified by a segistered surveyor       24. Attachments       Subject 100 COMPLANCE WITH "GENERAL PEQUIREMENTS".         3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).       5. Operating aging.       5. Operating aging.         25. Signature       A. Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).       5. Operating aging.       5. Operating aging.         25. Signature       A. Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).       5. Operating aging.       5. Operating aging.         25. Signature       A. Surface Use Plan (if the location is on National Forest System Cands, the SUPO shall be filed with the apple of Card P is OVAL       Date         3. A Surface Use Plan (if the location is on National Forest Service Office).       Name (Printed Typed)       Date      <	18. Distance from proposed location	D93				
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24. Attachments       Historia Completed in accordance with the requirements of Onshore Oil and Gas Order No.1, shall be attached to this form: SUEJECT 10 COMPLIANCE WITH "GENERAL REQUIREMENTS".         1. Well plat certified by a registered surveyor       2. A Drilling Plan.         3. A Durface Use Plan (if the location is on National Forest System Lands, the SUFO shall be filed with the appropriate Forest Service Office).       4. Bond to cover the operations unless covered by an existing bond on file 20 above).         25. Signature       A. Built office in the operation is on National Forest Service Office).       5. Operative of the operations of ALP ROUMAL Date and with the appropriate Forest Service Office).         25. Signature       Name (PrintedTyped)       Date 11/7/05         Title       Name (PrintedTyped)       Date 11/7/05         Application approval does not warrunt of certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to operations thereon.       Date 11/7/05         Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212 make it a crime for any merson knowingly and willfully to make to any department or approval to approve of the subject lease which would entitle the applicant to approve the subject lease which would entitle the applicant to approve the subject lease which would entitle the applicant to approve the subject lease which would entitle the applicant to approve the subject lease which would entitle the applicant to approve the subject lease which would entitle the applicant to a conditions of approval, if any, are attached.	21 Elevations (Show whether DF.	والمتعادي المتحد التركي والمتحد والتي أرجعت والتركي المحد والتركي المحد				
24. Attachments       Holewing completed in accordance with the requirements of Onshore Oil and Gas Order No. J, shall be attached to this form: SUEJECT 10 COMPLIANCE WITH "GENERAL REQUIREMENTS".         1. Well plat certified by a registered surveyor       2. A Drilling Plan.         3. A Surface Use Plan (if the location us on National Forest System Lands, the SUPCI shall be filed with the appropriate Forest Service Office).       4. Bond to cover the operations unless covered by an existing bond on 1 liter 20 above).         25. Signature       Name (Printed Typed)       OF APPROVIAL Date 11/7/05         Title       Name (Printed Typed)       Date 11/7/05         Application approval does not warrunt of certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to do server, of the title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any nerson knowingly and willfully to make to any department of approval to the section 1001 and Title 43 U.S.C. Section 1202, make it a crime for any nerson knowingly and willfully to make to any department of approval to the section 1001 and Title 43 U.S.C. Section 1202, make it a crime for any nerson knowingly and willfully to make to any department or approval to the section 1001 and Title 43 U.S.C. Section 1202, make it a crime for any nerson knowingly and willfully to make to any department or approval to the section 1001 and Title 43 U.S.C. Section 1202, make it a crime for any nerson knowingly and willfully to make to any department or approval to the section 1001 and Title 43 U.S.C. Section 1202, make it a crime for any nerson knowingly and willfully to make to any department or approval of the problematice toreaction to the prove of the tite to those	6,544 GR	· ·	September 1, 2005		1 month	
The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, shall be attached to this form: SUEJECT 10 COMPLIANCE WITH "GENERAL REQUIREMENTS".         1. Well plat certified by a registered surveyor         2. A Drilling Plan.         3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).         25. Signature         Agent, Peoples Energy Production         Application approval does not warrunt or certify that the applicant holds legal or equitable title to these rights in the subject lease which would entitle the applicant to cover the operation willfully to make to any demantment or accrise of the operation and willfully to make to any demantment or accrise of the operation willfully to make to any demantment or accrise of the operation willfully to make to any demantment or accrise of the operation willfully to make to any demantment or accrise of the operation willfully to make to any demantment or accrise of the operation willfully to make to any demantment or accrise of the operations.	40		24. Attachments		UNIT OPERATIONS	AUTHORD
Title       Brad Walls Resource Production       11/7/05         Agent, Peoples Energy Production       Agent (Signature)       Date         Approved by (Signature)       Date       3/16/10         Title       Office       Office         Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to operations thereon.       Conditions of approval, if any, are attached.         Title 16 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212 make it a crime for any person knowingly and willfully to make to any department or approval of the subject lease which would entitle the applicant or approval.	SUPO shall be filed with the a		fice). 6. Such and	Andra C	E-19900411	batiupat se
Title         Agent, Peoples Energy Production         Approved by (Signature)       Date         Approved by (Signature)       Date         Title       Office         Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to operations thereon.         Conditions of approval, if any, are attached.         Title 16 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212 make it a crime for any person knowingly and willfully to make to any department or approval of the subject lease which would entitle the applicant or approval.	B. LWZ	5				11/7/05
Approved by (Signature)       Name (Printed/Typed)       Date         Title       Office       Office         Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to operations thereon.       Conditions of approval, if any, are attached.         Title 16 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212 make it a crime for any person knowingly and willfully to make to any department or approval of the	Title					
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Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212 make it a crime for any person knowingly and willfully to make to any department or agency of the	Approved by (Signature)	AFM	F1-	<del>O</del>	of lance which would entitle the an	microst to c
Hite 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.	Approved by (Signature) Title Application approval does not warm operations thereon.	AFM unt or certify that the applicant	F1-	rights in the subje	ct lease which would entitle the ap	plicant to c
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	Approved by (Signature) Title Application approval does not warm operations thereon. Conditions of approval, if any, are a Title 16 U.S.C. Section 1001 and T	unt or certify that the applicant attached. Title 43 U.S.C. Section 1212, n	holds legal or equitable title to those	inely and willfully		
Peoples Energy Production Company, LLC, proposes to drill a well to develop the Blanco Mesaverde formation at the above described incidion in acc	Approved by (Signature) Title Application approval does not warra operations thereon. Conditions of approval, if any, are a Title 18 U.S.C. Section 1001 and T States any false, fictitious or fraudul "(Instructions on reverse) Peoples Energy Production Corr	unt or certify that the applicant attached. Title 43 U.S.C. Section 1212, n lent statements or representation mpany, LLC, proposes to dril	holds legal or equilable title to those make it a crime for any person know, as to any matter within its jurisdict	ingly and willfully tion	to make to any department or ag	ency of the
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