STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

IN THE MATTER OF THE HEARING CALLED BY THE OIL CONSERVATION DIVISION FOR THE PURPOSE OF CONSIDERING:

è, •

APPLICATION OF MEWBOURNE OIL COMPANY FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

Case No. 13,798

VERIFIED STATEMENT OF D. PAUL HADEN

- D. Paul Haden, being duly sworn upon his oath, deposes and states:
- 1. I am a landman for Mewbourne Oil Company, and have personal knowledge of the matters stated herein.
- 2. Pursuant to Division Rule 1207.A(1)(b), the following information is submitted in support of the compulsory pooling application filed herein:
 - (a) No opposition is expected because the working interest owners being pooled have been contacted regarding the proposed well, and have simply not decided whether to join in the well or farm out their interests.
 - (b) A plat outlining the spacing unit being pooled, and marking the location of the subject well, is attached hereto as Exhibit A. Applicant seeks an order pooling all mineral interests from the surface to the base of the Morrow formation underlying the E½ of Section 27, Township 22 South, Range 26 East, NMPM, Eddy County, New Mexico, and in the following manner:
 - (i) the E½ to form a standard 320 acre gas and spacing and proration unit for all pools or formations developed on 320-acre spacing within that vertical extent, including the Undesignated Southeast Carlsbad-Wolfcamp Gas Pool, Undesignated Northeast Sheep Draw-Strawn Gas Pool, Undesignated Happy Valley-Strawn Gas Pool, and Happy Valley-Morrow Gas Pool; and
 - (ii) the SE¼ to form a standard 160 acre gas spacing and proration unit for any formations and/or pools developed on 160 acre spacing within that vertical extent.

The unit is to be designated to the proposed Runaway "27" Fed. Com. Well No. 1, to be drilled at an orthodox location in the SW¼SE¼ of Section 27.

Oil Conservation Division Case No. _/3, 798
Exhibit No. ____

(c) The parties being pooled, their working interests in the well units, and their addresses, are as follows:

Robert G. Bailey 0.78125% (E½ §27) 3215 Tarry Hollow 0.00000% (SE¼ §27) Austin, Texas 78703

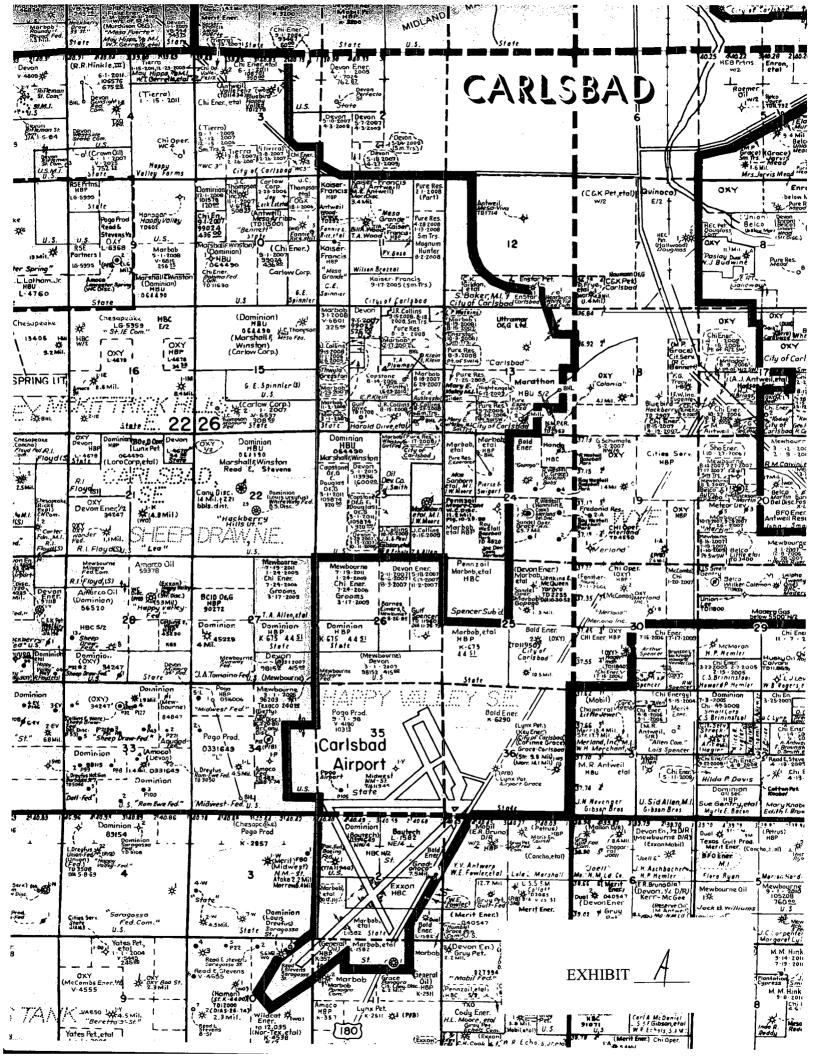
Great Western Drilling, Ltd. 4.90056% (E½ §27) P.O. Box 1659 9.80114% (SE¼ §27) Midland, Texas 79702

- (d) Copies of the proposal letters sent to the uncommitted working interest owners are attached hereto as Exhibit B. In addition, several phone calls have been made to the uncommitted working interest owners.
- (e) Pursuant to Division rules, applicant requests that a 200% risk charge be assessed against the non-consenting interest owner.
- (f) A copy of the Authority for Expenditure for the proposed well is attached hereto as Exhibit C. The drilling and completion costs set forth therein are fair and reasonable, and are comparable to those of other wells of this depth drilled in this area of Eddy County.
- (g) Overhead charges of \$6500/month for a drilling well, and \$650/month for a producing well, are requested. These rates are fair and reasonable, and are in line with rates charged by other operators in this area for well of this depth. Applicant also requests that the order contain a provision adjusting the rates pursuant to the COPAS accounting procedure.
- (h) Applicant requests that it be designated operator of the well.

VERIFICATION

STATE OF TEXAS)	
COUNTY OF MIDLAND) ss.)	
for Mewbourne Oil Company	duly sworn upon his oath, depose y; he is authorized to make this ver knows the contents thereof; and t nation, and belief.	ification on its behalf; he has rea
	<u> </u>	Paul Haden
SUBSCRIBED AND Paul Haden.	SWORN TO before me this	the day of October, 2006 by D
	Not	Standa Olufary Public
My Commission Expires		

RHONDA NOLLEY NOTARY PUBLIC STATE OF TEXAS by Comm. Expires 09-21-2009



MEWBOURNE OIL COMPANY

500 W. TEXAS, SUITE 1020 MIDLAND, TEXAS 79701

> (432) 682-3715 FAX (432) 685-4170

September 21, 2006

Mr. Robert G. Bailey 3215 Tarry Hollow Austin, Texas 78703

Re:

Runway "27" Federal Com #1 Well E/2 of Section 27, T22S, R26E Eddy County, New Mexico

Dear Mr. Bailey:

To date you have not responded regarding our lease offer or well proposal for the captioned proposed well. We would like to avoid the necessity for having to file an Application For Compulsory Pooling with the New Mexico Oil Conservation Division regarding your unleased mineral interest. However, you apparently are giving us no choice but to do so as we have a drilling rig scheduled to drill the proposed well and we have an Oil and Gas Lease covering the N/2 SE/4 expiring March 1, 2007.

Should you have any questions regarding the above or wish to discuss this matter further, please call me at (432) 682-3715 at your very earliest convenience.

Sincerely yours,

MEWBOURNE OIL COMPANY

D. Paul Haden Senior Landman

DPH/gb

EXHIBIT _______

Runway "27" Federal Con	2 # /	10000000000000000000000000000000000000
SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVE	RY
 Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mallpiece, or on the front if space permits. Article Addressed to: Mr. Robert G. Bailey 3215 Tarry Hollow Austin, Texas 78703 	A. Signature X B. Received by (Printed Name) C. PART BAD LET D. is delivery address different from item 17 if YES, enter delivery address below: 3. Service Type Certified Mail	□ No •
2. Article Number 7003	3770 0005 2775 0P77	

MEWBOURNE OIL COMPANY

500 W. TEXAS, SUITE 1020 MIDLAND, TEXAS 79701

> (432) 682-3715 FAX (432) 685-4170

August 31, 2006

Via Certified Mail-Return Receipt No. 0611

Mr. Robert G. Bailey 3215 Tarry Hollow Austin, Texas 78703

Re:

Runway "27" Federal Com #1 Well 990' FSL & 1650' FEL Section 27, T22S, R26E Eddy County, New Mexico

Dear Mr. Bailey:

For our behalf, Mr. Jack Madison sent you a lease offer and proposed Oil & Gas Lease to you February 16, 2006. To date, you have not responded to our offer.

In reference to the above, Mewbourne Oil Company (Mewbourne) as Operator hereby proposes to drill the captioned well at the referenced location to a depth sufficient to evaluate the Morrow formation estimated total depth being 11,850' beneath the surface. Enclosed for your information and signature should you choose to participate in the referenced well is our Authorization For Expenditure (AFE).

Regarding the above, Eddy County records indicate you own an undivided 1/64th mineral interest (2.5 net mineral acres) in the NE/4 of the captioned Section 27 which appears to be unleased. In the event you elect not to participate in the proposed well to the extent of your unleased mineral interest, Mewbourne offers to purchase an Oil and Gas Lease from you covering such unleased mineral interest on the basis of \$200.00 per net acre for a five (5) year primary term with such lease providing a 1/6 royalty interest. Such offer is available for your acceptance for a period ending October 1, 2006. In this regard, I've enclosed our proposed Oil and Gas Lease covering your referenced unleased mineral interest should you elect to accept our offer.

In the event you elect to accept our lease offer, please sign the lease in the presence of a Notary Public and return same to me in the enclosed postage paid envelope. Upon receipt of same, I will forward you our check for \$500.00.

Should you elect to participate in the referenced well, please sign and return the enclosed AFE to me and I will forward you our Operating Agreement for execution.

Mr. Robert G. Bailey Runway "27" Federal Com #1 Well August 31, 2006 Page -2-

Please call me should you have any questions regarding the above or email me at phaden@mewbourne.com.

Sincerely yours,

MEWBOURNE OIL COMPANY

D. Paul Haden Senior Landman

DPH/gb

4.9006%. Ereat Western Dulg. 19.6023 % int N/25E/4 Delows 10,600 Mike Healhington 682-5241 9.80/11/ above 10,600 Proposed 8/30/06. Tollow up call to Carter Miner this date last nessenge. He's out today but will be book tomorrow. 2) Carter said they'd like to see the globy to the help in their decision. 10/5/06 To show our 3) Meeting set for Monday, Oct 9. at 10:30 A.M. to show our globar. 4) 10-16-06 - Canter said they'd like up to 10%. WI, S) 10-23-06- advised Carter that we'd have him assignment for their additional interest and TOA to him in the next several days. will get back uf him.

Purway "27" Jed Com #1
■ Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired. ■ Print your name and address on the reverse so that we can return the card to you. ■ Attach this card to the back of the mailpiece, or on the front if space permits. COMPLETE THIS SECTION ON DELIVERY A. Signature X B. Received by Printed Name C. Date of Delivery
1. Article Addressed to: D. Is delivery address different from item 1? Yes If YES, enter delivery address below: No P.O. Box 1659
Midland, Texas 79702 Attn: Mr. Mike Heathington 3. Service Type Certified Mail
2. Article Number 7003 3110 0002 5112 0574
PS Form 3811, February 2004 Domestic Return Receipt 102595-02-M-154

7. 91

- MEWBOURNE OIL COMPANY

500 W. TEXAS, SUITE 1020 MIDLAND, TEXAS 79701

> (432) 682-3715 FAX (432) 685-4170

August 30, 2006

Via Certified Mail-Return Receipt No. 0574

Great Western Drilling Company P.O. Box 1659 Midland, Texas 79702 Attn: Mike Heathington

Re:

Runway "27" Federal Com #1 Well

990' FSL & 1650' FEL Section 27, T22S, R26E Eddy County, New Mexico

Gentlemen:

Mewbourne Oil Company (Mewbourne) as Operator hereby proposes to drill the captioned well at the referenced location to a depth sufficient to evaluate the Morrow formation, estimated total depth being 11,850' beneath the surface. The E/2 of the captioned Section 27 will be dedicated to the well. Enclosed for your consideration and execution in this regard is our AFE dated August 23, 2006.

In reference to the above, public records indicate your firm owns a 19.6023% leasehold interest with a 86.25% NRI on an 8/8ths basis as to State Lease No. K-675-2 in the N/2SE/4 of the captioned Section 27. This interest corresponds to a .049006 unit interest.

In the event your firm elects to participate in the subject proposed well, please indicate such election by having the enclosed AFE signed on behalf of your firm and returning same to my attention at your earliest convenience. Upon receipt of same, I will forward you our Operating Agreement for execution.

In the event your firm elects not to participate in the proposed well, Mewbourne would be agreeable to acquiring a two (2) year Term Assignment of Operating Rights from your firm on the basis of \$250.00 per net acre with such assignment delivering Mewbourne an 80% NRI on an 8/8ths basis. Such offer is available for your acceptance for a period ending September 30, 2006.

Should you have any questions regarding the above, please call me.

Sincerely yours,

MEWBOURNE OIL COMPANY

D. Paul Haden Senior Landman

DPH/gb

MEWBOURNE OIL COMPANY

500 W. TEXAS, SUITE 1020 MIDLAND, TEXAS 79701

> (432) 682-3715 FAX (432) 685-4170

April 6, 2006

Great Western Drilling Company P.O. Box 1659 Midland, Texas 79702 Attn: Mike Heathington

Re:

MOC's Runway "26" and "27" Prospects

W/2 of Section 26 and E/2 of Section 27,

T22S, R26E

Eddy County, New Mexico

Dear Mike:

Mewbourne Oil Company (Mewbourne) as Operator is interested in drilling one or more Morrow test wells on the captioned lands. Public records indicate Great Western Drilling Company (Great Western) owns a 9.8011% leasehold interest from the surface to a depth of 10,600' beneath the surface in the N/2 SW/4 of Section 26 and N/2 SE/4 of Section 27. Below 10,600', Great Western owns a 19.6023% leasehold interest in said land. As to such land, Great Western has a 86.25% NRI which lands are subject to State Lease No. K-675-2.

Regarding the above, Mewbourne hereby offers to purchase a two (2) year term assignment on the basis of \$250.00 per net acre wherein Mewbourne would be delivered a 75% net revenue interest.

Should you have any questions regarding the above, please call me.

Sincerely yours,

MEWBOURNE OIL COMPANY

D. Paul Haden Senior Landman

DPH/rn

MEWBOURNE OIL COMPANY AUTHORIZATION FOR EXPENDITURE

Prospect:		Runway 27	**** <u>.</u>			Well Name & No:	Runway 27 Fo	ederal Com #1			
Field:		····				Location:	990' FSL & 16	350' FEL			
Section:	27	_Block:	Survey:			Township	22S	R	ange:	26E	
County:		Eddy		ST:	NM	Proposed Depth:	pth: 11.850'				

	DESCRIPTION	Cost To Casing Point	Completion Cost
		AFE NO.	AFE NO.
	INTANGIBLE COST 180		
	Permits and Surveys	\$1,500	\$1,50
	ocation, Roads and Site Preparation ootage or Turnkey Drilling	\$65,000	\$2,00
	Day Work 34 days @ \$19,000/day + 3 days completion + GRT	\$684,800	\$60,50
	uel	\$82,000	\$1,00
	Completion / Workover Rig	\$62,000	\$20,00
	Mud and Chemicals	\$70,000	\$2,00
307 C	Cementing	\$50,000	\$70,00
308 L	ogging, Wireline and Coring Services	\$50,000	\$25,00
309 C	Casing, Tubing & Snubbing Services	\$10,000	\$12,00
	/lud Logging 30 days @ \$1000/day + setup	\$30,000	
	esting	\$1,500	\$5,00
	reating 70Q Binary + 70K IP		\$210,00
	Vater & Other	\$40,000	\$1,00
	hits 1-17 1/2", 1-12 1/4", 5- 8 3/4"	\$60,000 \$6,000	\$1,00
	nspection & Repair Services Misc. Air and Pumping Services	\$6,000	\$1,50
	Rig Mobilization & Transportation	\$70,000	\$2,50
	Velding and Construction	\$4,000	\$5,50
	Ingineering & Contract Supervision	\$30,000	\$2,00
	quipment Rental	\$40,000	\$3,50
	Vell / Lease Legal	\$10,000	\$2,50
	Vell / Lease insurance	\$10,000	
350 Ir	ntangible Supplies	\$500	\$50
355 D	Damages	\$20,000	
360 P	Pipeline and Electrical ROW and Easements		\$6,00
	Pipeline Interconnect		
	Company Supervision	\$20,000	\$15,00
	Overhead Fixed Rate	\$9,000	\$6,00
	Well Abandonment Contingencies 10% / 10%	\$15,000 \$137,900	(\$15,00 \$44,10
399			
<u>_</u>	Total Intangibles	\$1,517,200	\$485,10
707	TANGIBLE COST 181		
	Conductor Casing 40' of 20" (included in location cost) Surface Casing 650' 13-3/8" 48# H40 ST&C @ \$33.76/ft	\$22,000	J
	Surface Casing 650' 13-3/8" 48# H40 ST&C @ \$33.76/ft ntermediate Casing 2500' 9-5/8" 40# HCK55/K55/N80 LT&C @ \$26.27/ft	\$65,700	
	ntermediate Casing 2000 9-0/0 40# FIOROUROUNGO ET 40 @ \$20.27/10	\$00,700	
	Production Casing 11,850' 5-1/2" 17# HCP110/N80 LT&C @ \$15.65/ft		\$185,5
	Tubing 11,500' 2-7/8" 6.5# P110 EUE 8rd @ 6.51/ft		\$74,90
	Drilling Head	\$10,000	
870 T	Tubing Head & Upper Section		\$15,0
875	Sucker Rods		
	Packer Pump & Subsurface Equipment		\$10,0
	Artificial Lift Systems		ļ
	Pumping Unit]
	Surface Pumps & Prime Movers		<u> </u>
	Tanks - Steel	···	\$12,0
	Tanks - Other Separation Equipment		\$5,0
	Tanks - Other Separation Equipment Gas Treating Equipment EXHIBIT		\$20,0
	Metering Equipment		\$6.0
	Line Pipe - Gas Gathering and Transportation		\$25,0
	Line Pipe - Production	<u> </u>	\$1,5
	Miscellaneous Fittings, Valves & Accessories		\$10,0
	Electrical Installations		1
910 F	Production Equipment Installation		\$20,0
920 F	Pipeline Construction		\$25,0
Prepared by: F	F. Lathan Date Prepared: 8/23/2006 Total Tangibles	\$97,700	\$409,9
- Company Appr	roval: M. witte Date Approved: 8/24/2006 SUBTOTAL	\$1,614,900	
oint Owner Inf			
	terest: Joint Owner Amount: TOTAL WELL COST	II \$2,50	9,900

Operator has secured Operator's Extra Expense Insurance covering costs of well control, clean up and redrilling, as estimated in Line Item 335. Non-operator may elect **NOT** to be covered by this Operator's Extra Expense Insurance only by signing below. The undersigned elects **NOT** to be covered by Operator's Extra Expense Insurance for their well.

By:	Name: