

T/8A

7100

7200

STIMULATION

7241' - 7260'

7298' - 7320'

148,938 gals. PW

11972 #'s 14/30 LP

7300

BONE
SPRING

PLU-236

7300

7400

AVALDN

7500

FR GR-

FR CNL-

FR TLD-

7600

TD-

STIMULATION

7460' - 7480'

148,900 gals. PW

11,985 #s 14/30 LP

PLU-236

COMPANY: Bass Enterprises Production Company

WELL: Poker Lake Unit #236

FIELD: Nash Draw (Delaware)

COUNTY: Eddy STATE: New Mexico

Schlumberger Platform Express
Array Induction Tool
Micro-CFL / Gamma Ray

1555' FNL & 125' FEL
Elev.: KB. 3227.9 ft
G.L. 3210.2 ft
D.F. 3226.6 ft

Permanent Datum: Ground Level
Log Measured From: Kelly Bushing
Drilling Measured From: Kelly Bushing
Elev.: 3210.2 ft
17.7 ft above Perm. Datum

COUNTY: Eddy
Field: Nash Draw (Delaware)
Location: 1555' FNL & 125' FEL
Well: Poker Lake Unit #236
Company: Bass Enterprises Production Co

LOCATION
API Serial No. 30-015-34419
SECTION 19
TOWNSHIP 24S
RANGE 30E

Logging Date	19-Jan-2006
Run Number	One
Depth Driller	7602 ft
Schlumberger Depth	7608 ft
Bottom Log Interval	7600 ft
Top Log Interval	3200 ft
Casing Driller Size @ Depth	11.750 in @ 720 ft
Casing Schlumberger	714 ft
Bit Size	7.875 in
Type Fluid In Hole	Brine / Diesel
Density	9.1 lbm/gal
Viscosity	48 s
PH	9
Source Of Sample	Circulation Tank
RM @ Measured Temperature	0.086 ohm.m @ 87 degF
RMF @ Measured Temperature	@ @
RMC @ Measured Temperature	@ @
Source RMF	RMC
RM @ MRT	0.061 @ 125 @ 125
RMF @ MRT	125 degF
Maximum Recorded Temperatures	19-Jan-2006 14:30
Circulation Stopped	19-Jan-2006 20:45
Logger On Bottom	Time
Unit Number	3049 Roswell, N.M.
Recorded By	R.Chung
Witnessed By	Simianne Hayden

Changed Parameter Summary

DLIS Name	New Value	Previous Value	Depth & Time
TDD	7602.00 FT	7602.00 FT	3902.7 22:36:48
TDL	7608.00 FT	7602.00 FT	3906.5 22:36:44

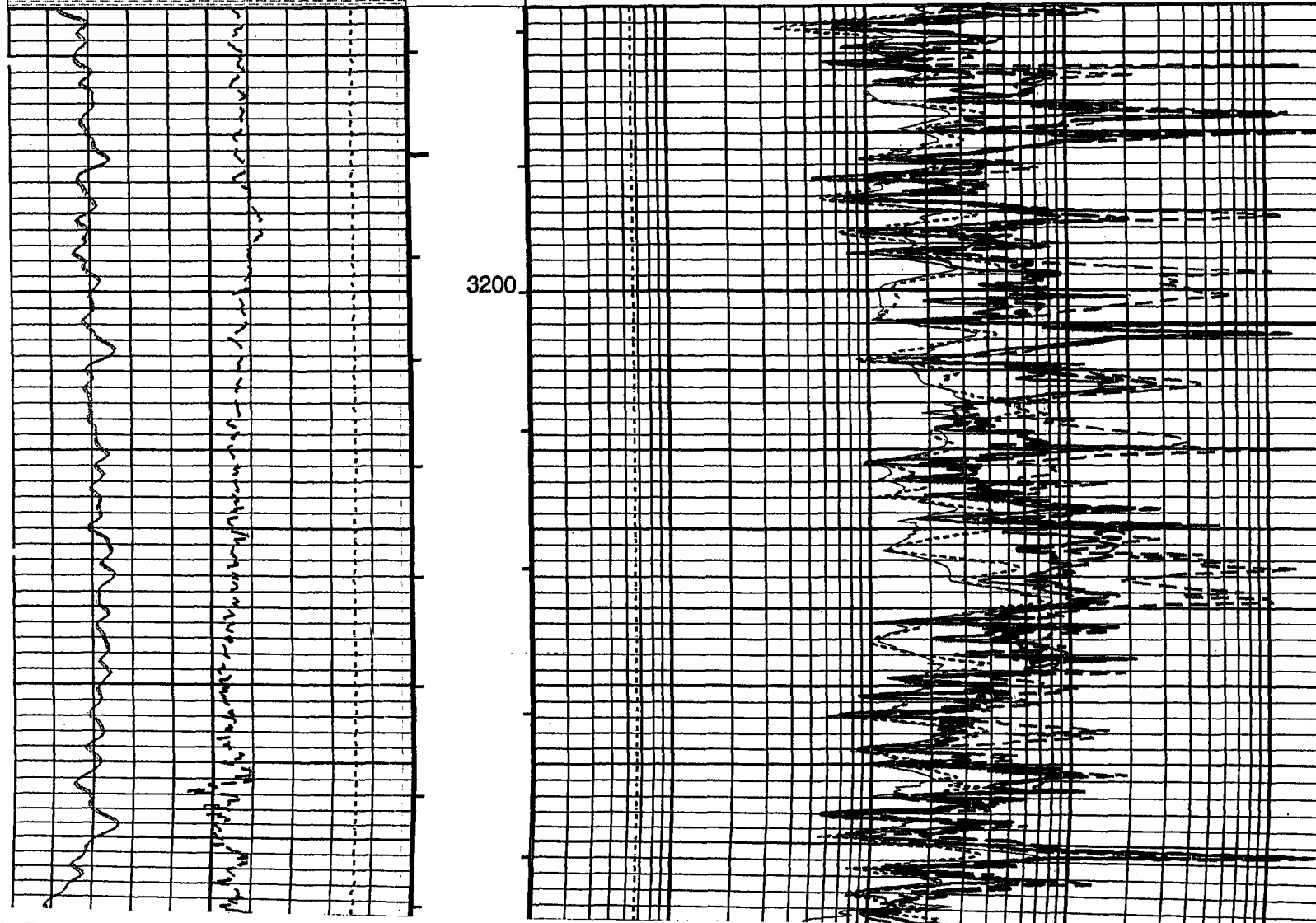
PIP SUMMARY

- Integrated Borehole Volume Every 10 F3
- Integrated Borehole Volume Every 100 F3
- Integrated Annulus Volume Every 10 F3
- Integrated Annulus Volume Every 100 F3

MAIN PASS 5" = 100'

Time Mark Every 60 S

AIT-H Mud Full Cal (AHMF) (OHMM)	200
AIT-H 90 Inch Investigation (AHT90) (OHMM)	2000
AIT-H 60 Inch Investigation (AHT60) (OHMM)	2000
AIT-H 30 Inch Investigation (AHT30) (OHMM)	2000
AIT-H 20 Inch Investigation (AHT20) (OHMM)	2000
AIT-H 10 Inch Investigation (AHT10) (OHMM)	2000
Cable Tension (TENS) (LBF)	0
HRMS Caliper (HCAL) (IN)	16
GR (GR) (GAPI)	100
Gamma Ray on Backup	



T/8A

7100

7200

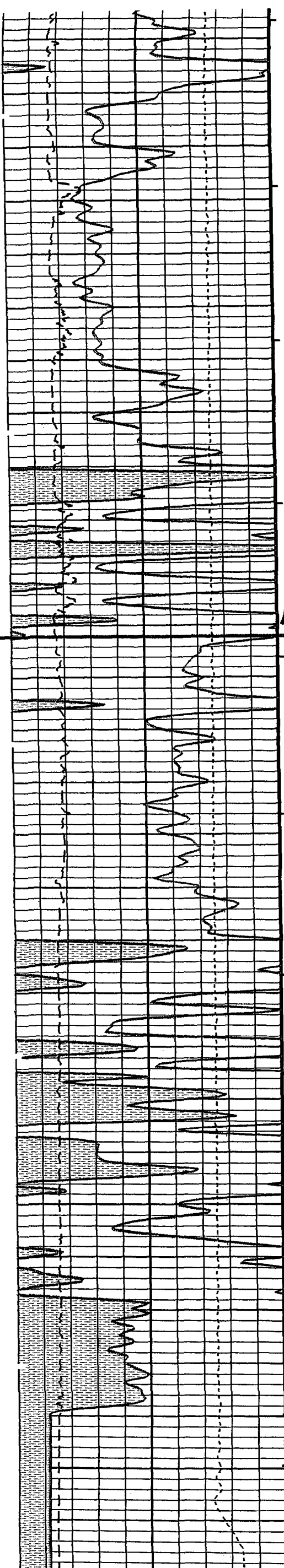


7300

PLU-236

BONE
SPRING

PLU-236



7400

AVALON

7500

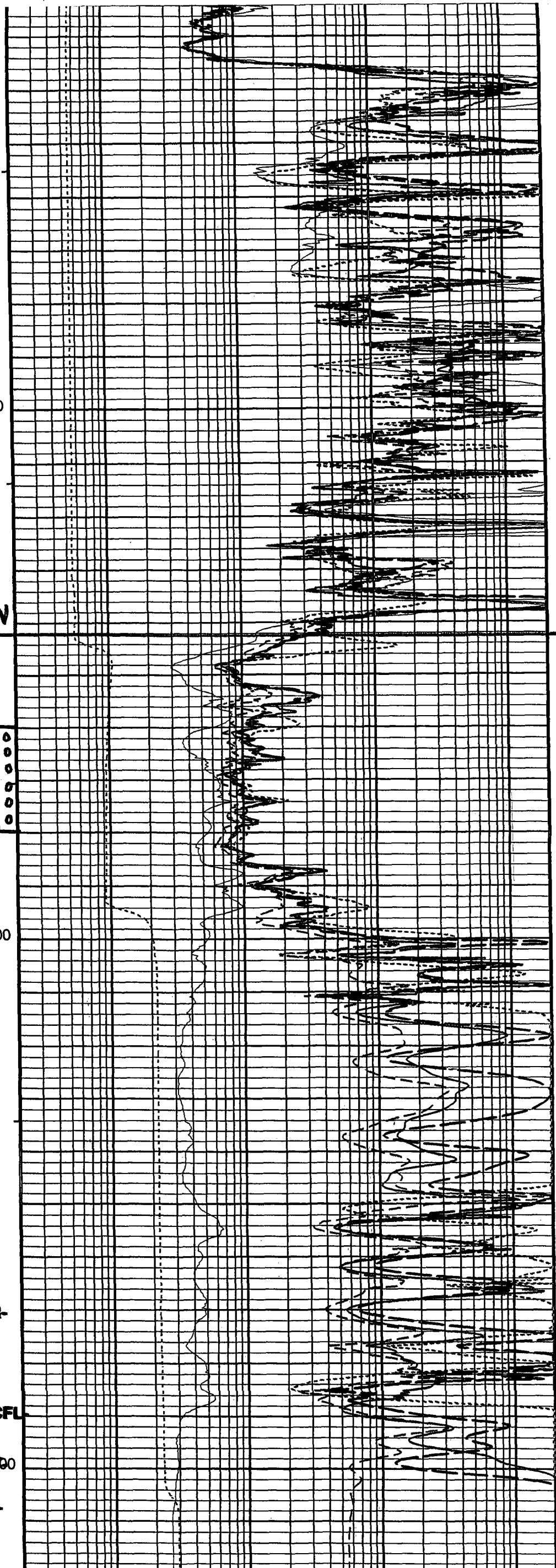
FR GR

FR MCFL

FR AIT100

TD

Gamma Ray on Backup		
GR (GR)	(GAPI)	100
0		
HRMS Caliper (HCAL)	(IN)	16
6		
Cable Tension (TENS)	(LBF)	0
10000		



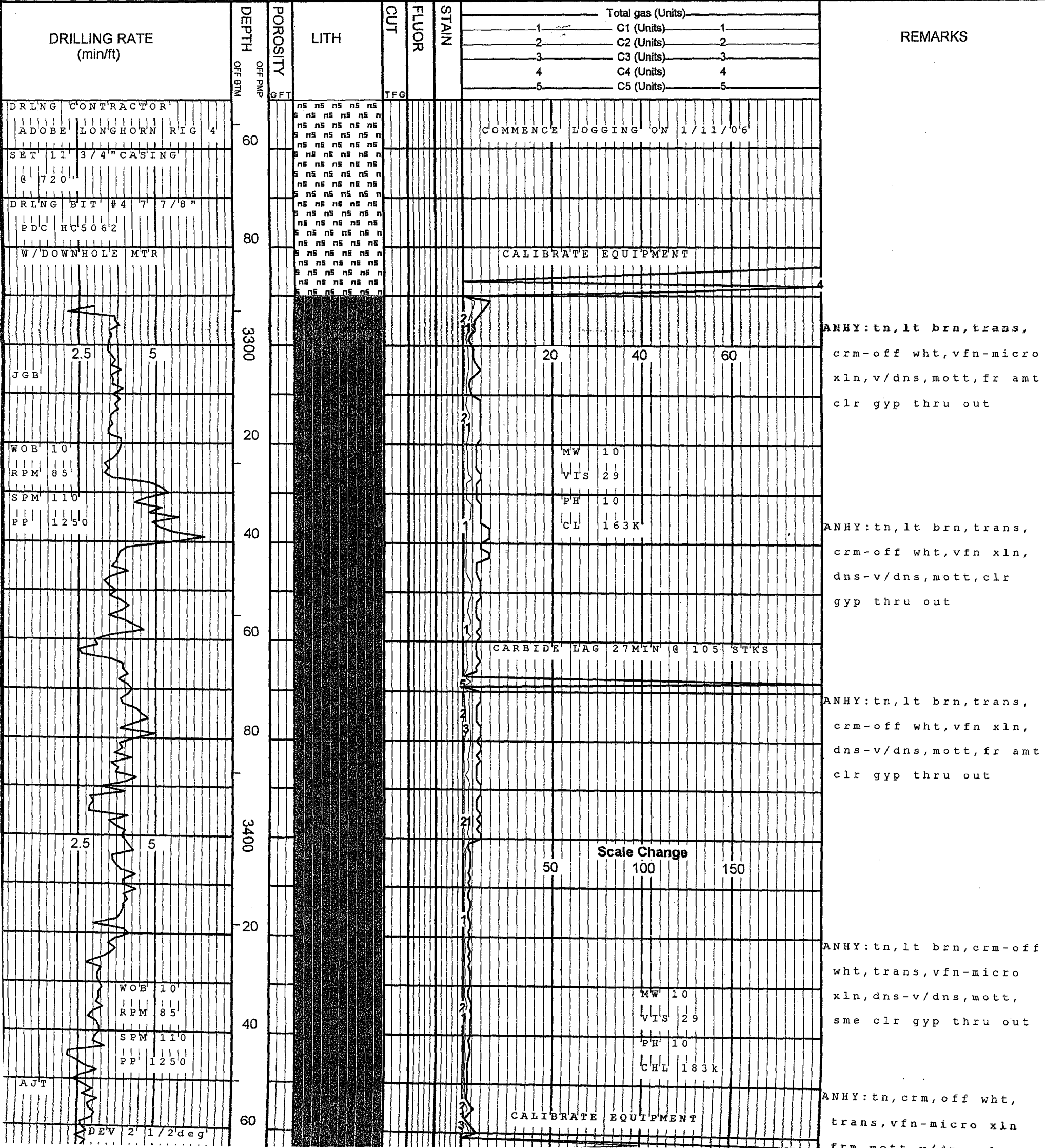
AIT-H 10 Inch Investigation (AIT10)		
0.2	(OHMM)	2000
AIT-H 20 Inch Investigation (AIT20)		
0.2	(OHMM)	2000
AIT-H 30 Inch Investigation (AIT30)		
0.2	(OHMM)	2000
AIT-H 60 Inch Investigation (AIT60)		
0.2	(OHMM)	2000
AIT-H 90 Inch Investigation (AIT90)		

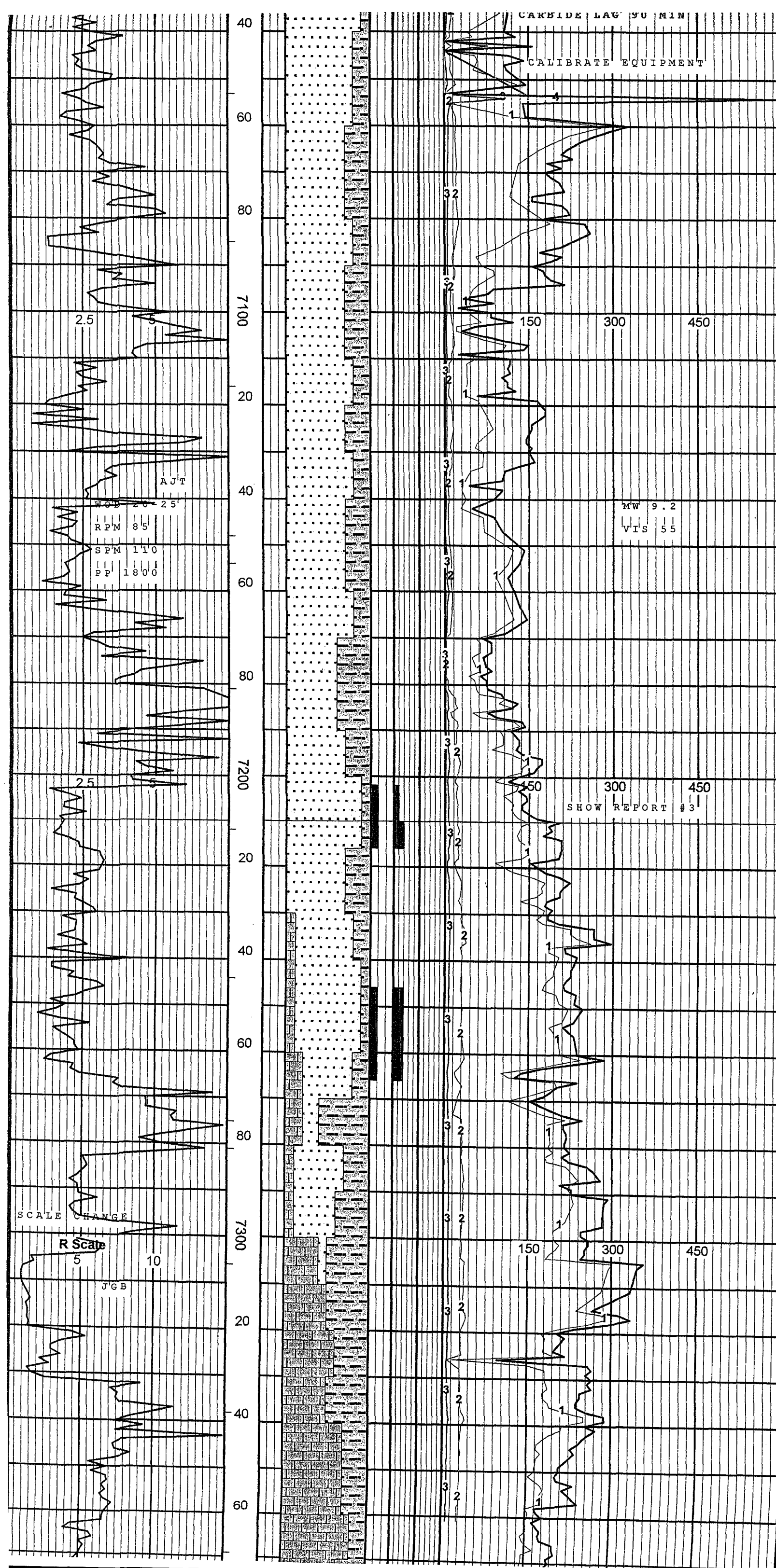
Company: BASS ENTERPRISES PRODUCTION CO
Well: POKER LAKE UNIT NO. 236
Location: Sec: 19 Twn: 24S Rge: 30E Blk:
Survey: 1555' FNL & 125' FEL API:
County: EDDY State: NEW MEXICO
Elevation: KB: 3227' GL: 3210'
Contractor: ADOBE LONGHORN RIGSpud Date:
Depth Logged: From: 3300' To: 7605'
Date Logged: From: 1/11/2006 To: 1/19/2006
Logger: THOMPSON/BROADSTREET Unit: 19

MORCO GEOLOGICAL SERVICES
Carlsbad, New Mexico - (800) 748-2340

	Shale		Limestone		Salt
	Siltstone		Dolomite		Igneous
	Sandstone		Anhydrite		Metamorphic
	Conglomerate		Chert		No Sample

Total Gas Calibration: 100 Gas Units = 1% Methane Equivalent
Chromatograph Calibration: 1 Unit = 100 ppm of each component:
Total Gas Detector Type: Catalytic Combustion Filament (Hot Wire)
Chromatograph Type: Catalytic Combustion Filament (Hot Wire)
Extractor Evacuation Rate: 10 Standard Cubic Feet per Hour





pyr, tr vfn mica

SS:clr,tn,frstd,lt,gry
vfn gr,occ fn gr,sub
rnd-rndd,sub ang,un-
consol,sme lsly con-
sol,wll srtd,prly/
frly cmtd,silic mtrx,
cly/calc mtrx i.p.,fr
amt free wht wht/gry
mott cly thru out

SS:frstd,lt gry,clr
vfn gr,sub rnd-rndd
sub ang,lsly-sme mod
consol,tr unconsol
frly srtd,frly cmtd
silic mtrx,sme calc
mtrx,abndnt free wht/
gry mott clys thru
out

SH:drk gry,gry,drk brn
blk,frm,rthy,slty
carb in prt,vfn mica
tr pyr

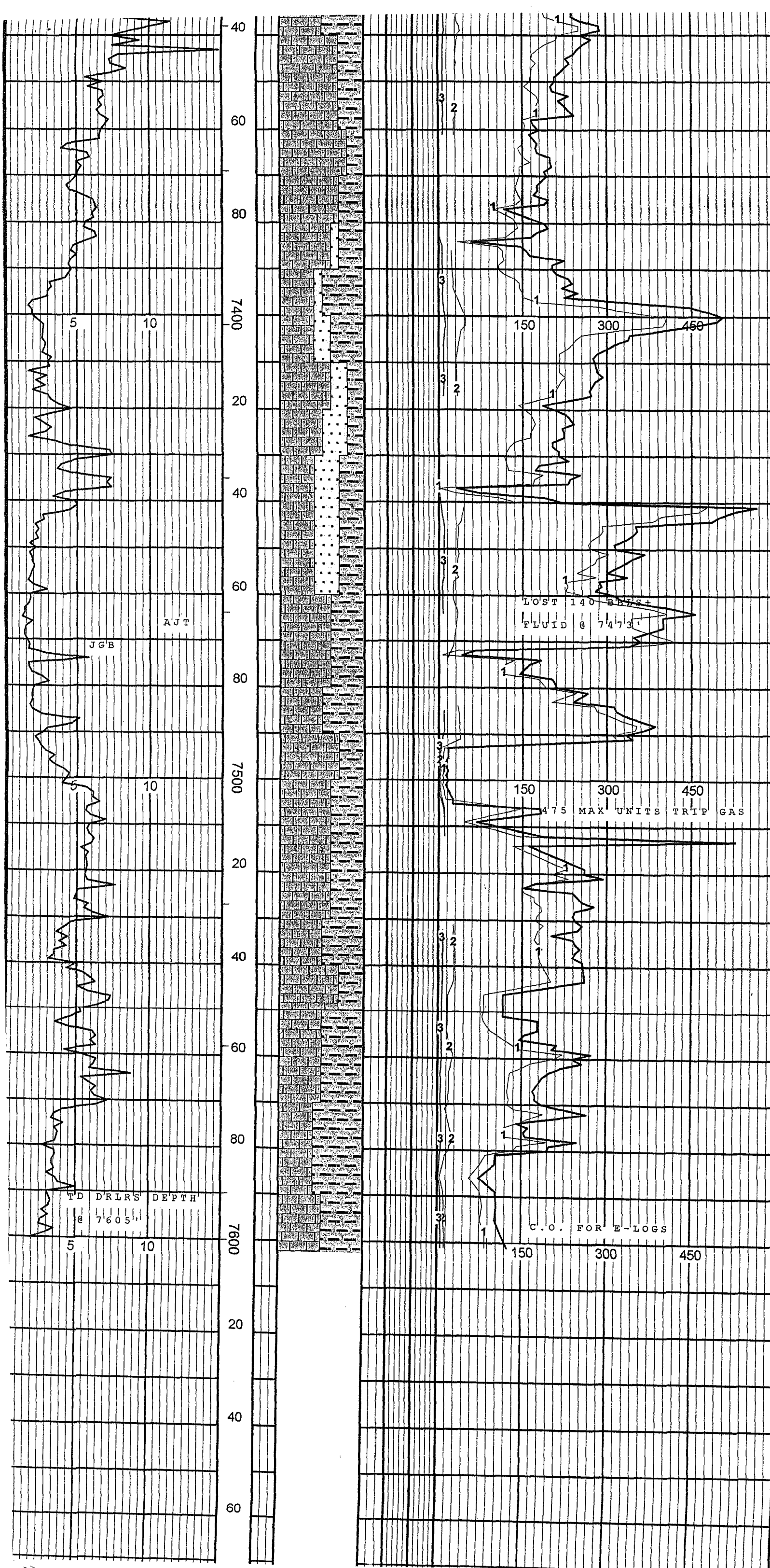
SS:clr,lt gry,frstd
vfn gr,occ fn gr,sub
rnd-rndd,sub ang,pred
unconsol,sme lsly
consol,frly srtd,prly
cmtd,tr silic mtrx
10-20%pale ylw/dll
gld fluor,tr-fr slw
pale ylw wet cut

SS:clr,lt gry,wht,frst
vfn gr,fn gr,sub rnd
sub ang,pred unconsol
sme lsly consol,frly
srtd,prly cmtd,10-20%
gld fluor,tr pale ylw
wet cut,

SH:drk gry,blk,drk brn
blk,rthy,frm-mod hrd
tr slty,tr vfn mica,
sme carb i.p.,tr pyr

PLU-236

LS:crm,off wht,lt brn,
frm,dns,vfn-fn xln,
mott,sme shly,tr pyr



LS:crm,off wht,lt brn,
frm,dns,vfn-fn xln,
mott,sme shly,tr pyr

SH:drk gry,blk,drk brn
gry,blky,rthy,frm-mod
hrd,tr slty,sme carb
i.p.,tr pyr,tr vfn
mica

SS:frstd,tn,lt gry,clr
vfn gr,occ fn gr,sub
rnd-sub ang,lsly-mod
consol,sme unconsol
frly srted,frly cmted
silic mtrx,sme calc
mtrx,NO VIS FLUOR OR
CUT,

LS:lt brn,tn,brn,crm
off wht,gry,vfn xln
mott,arg in prt,

SH:drk gry,gry,drk brn
blk,blky,rthy,frm-mod
hrd,carb i.p.,tr pyr,
tr vfn mica,tr slty

*****NOTE*****
LOST FLUID AT 7509'
AND DOWN FOR RIG
REPAIRS FROM 10:00P.M
NM TIME ON 12/17/06
TILL 4:00A.M.12/19/06

LS:lt gry,lt brn,brn,
tn,vfn xln,mott,frm
arg in prt

SH:drk gry,gry,drk brn
blky,frm-mod frm,rthy
slty,slr tr calc i/p

TD DRLRS DEPTH @ 7605'
12:00 PM 1/19/06

PLU-236