DISTRICT I

STATE OF NEW MEXICO Energy, Minerals and Natural Resources Department Form C-101 May 27,2004

1625 N.Frnech Dr., Hobbs, NM 88240 DISTRICT II

Submit to Appropriate District Office

1301 W. Grand Avenue, Atesia, NM 88210 DISTRICT III 1000 Rio Brazos Road, Aztec, NM 87410

OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

 AMENDED	REPORT
 WINTHIADED	KLI OK I

DISTRICT IY 2040 South Pacheco, Santa Fe, NM 87505

APPLICATION FOR PERMIT TO DRILL	., RE-ENTER, DEEPEN, PLUGBAC	K, OR ADD A ZONE
		0.00050.11

								LUGBAC					
			•	Name and Adds						20	ORID Number	~	
			PALADIN E						<u></u>		164070		
10290 Monroe Drive, Suite 301							1		API Number	_			
	48		Dallas, Texa	s 75229	/ D	ti Nama			 	30	-025-12485 6 Well No.		
າ	4 Property Coo		ļ		-	rty Name		•					
	6115	6D	L		w. w. Ha								
	W	9 Proposed Pool 1 ildcat Wolfcamp					i	0 Proposed Pool 2					
	7 Surface L					cation							
UL or lot No.	Section	Township	Range	Lot. fad	Feet from the	North/South Line Feet from the		East/	Vest Line	County			
I	34	16-S	38-E		1980	South		660	East Lea		28		
			8 Proposed	Bottom H	ole Location	If Different Fro	m Su	гfасе					
/L or lot No.	Section	Township	Range	Lot, Ind	Feet from the	North/South Lis	10	Feet from the	East/	Vost Line	Cot	County	
	Ll	<u></u>	<u> </u>					<u> </u>	Щ.		<u> </u>	28	
				Addit	ional Well II	formation							
11 Work Typ		12 Weil Ty	e Code	13 Ca	ible/Rotury	14 Lear	в Туре (Code	1	15 Gro	und Level Eleva	tion	
	DP P	G			otary		P	·			3710		
16 Mult	ple	17 Propose	d depth	18 F	ormation	19 (Contracto	•			20 Spud Date		
No		12,45	50'	De	vonian						2/15/2006		
th to Groundwat	er: approx 60°		Distance from net		r well	less than 1/2 mile	Distanc	e from nearest su	nface	vater. mo	e than I mile		
Liner: Sy	nthetic		Clay	Pit Volume:		Drilling Mehtod:	-	Fresh Water		1			
Cloud-L	oop System	X	(Steel Tanks will	be used)		Brine	لعا	Disel/Oil-Based			Gas/Air		
			21	Proposed	Casing and	Cement Progra	ش						
Size		asing Size	Casing we	ight/foot	Setti	ng Depth		Sacks Cen			Estimat	ed TOC	
1/2"	13-3/8		48/54/5		299		200			<u> </u>			
1"	8-5/8		24/28/32#		4000		1500				1		
			17/20#		4800'				_		L		
7/8"	5-1/2		17/20		12,450'			1500 600	_				
7/8"	5-1/2		17/20						_				
Describe the p	roposed progra	am. If this application	n is to DEEPEN	or PLUG BA	12,450'		luctive :	600		productiv			
Describe the period of the per	roposed progra te blowout pre Unit, N/D tr '. Isolate (camp from	ree, N/U BOP's. old Devonian por n 10,260-320'.	n is to DEEPEN ny. Use addition Pull tubing	or PLUG BA sal sheets if n and pack rith CIBP ctive, test	12,450' ACK give the datasecessary. ker. P/U bit at 12,250', at Penn interv	and work string dump 35' cemerals and possib	, clea nt on le Mis	cone and propose n out and cirtop of CIBP. sissippian.	d new culat Peri	e 5-1/2' orate fo	' casing to or production		
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Submitted by:

PALADIN ENERGY CORPORATION Hearing Date: November 30, 2006 District I 1625 N. French Dr., Hobbs, NM 88240

State of New Mexico Energy, Minerals & Natural Resources Department

Form C-102 Revised August 15, 2000

District II 811 South First, Artesia, NM 88210

District III

1000 Rio Brazes Rd., Aztec, NM 87410

District IV

OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe. NM 87505

Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

1220 S. St. Francis Dr., Senta Fe, NM 87505 AMENDED REPORT WELL LOCATION AND ACREAGE DEDICATION PLAT ¹ API Number ¹ Pool Code 3 Pool Name Wildcat Wolfcamp 30-025-12485 ⁵ Property Name Well Number ⁴ Property Code 26115 W. W. Hamilton 'A' 2 Operator Name OGRID No. Elevation 164070 Paladia Energy Corp. 3710° 10 Surface Location Lot Ida East/West line UL or lot me. Feet from the County Section Feet from the 38-E 34 16-8 South 660 East Lea 1 1980 11 Bottom Hole Location If Different From Surface Section Township Lot Idn Feet from the North/South line Feet from the UL or let no. East/West line County 12 Dedicated Acres 13 Joint or Infill 14 Consolidation Code ¹⁵ Order No. 40

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A

	MON-STAIN	DAKE UNIT HAS BEE	MANIACTED DI 111	
16			Sec 35, T16S, 38E	17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Signature
				David Plasiance Printed Name YP Exploration & Production Title 10/26/2006 Date
			● Hamilton A #2 1980 FSL, 660 FEL	¹⁸ SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.
				Date of Survey Signature and Seal of Professional Surveyor: Certificate Number