

CASE NO. 13831: *Application of Pride Energy Company for compulsory pooling, Lea County, New Mexico:* Applicant seeks an order pooling all mineral interests from the surface to the base of the Mississippian formation underlying the following described acreage in Section 25, Township 11 South, Range 33 East, N.M.P.M., and in the following manner: The E/2 to form a standard 320 acre gas spacing and proration unit for all formations developed on 320 acre spacing within that vertical extent; the NE/4 to form a standard 160 acre gas spacing and proration unit for all formations developed on 160 acre spacing within that vertical extent; the W/2 NE/4 to form a standard 80-acre oil spacing and proration unit for all formations or pools developed on 80 acre spacing within that vertical extent, including the Inbe Permo-Pennsylvanian Pool; and the NW/4 NE/4 to form a standard 40-acre oil spacing and proration unit for all formations developed on 40 acre spacing within that vertical extent. The units are to be dedicated to the Inbe "25" Well No. 1, to be located at an orthodox location in the NW/4 NE/4 of Section 25. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The units are located approximately 10 miles east-southeast of Caprock, New Mexico.

CASE NO. 13832: *Application of BEPCO, L.P. to rescind Administrative Order SWD-1044, Eddy County, New Mexico.* Applicant seeks an order rescinding Administrative Order SWD-1044, which approved salt-water disposal into the Delaware formation for Yates Petroleum Corporation's Jester Well No. 4, to be located 990 feet from the North line and 1650 feet from the West line of Section 12, Township 24 South, Range 29 East, NMPM. The well is located approximately 5 miles east-southeast of Harroun, New Mexico.

CASE NO. 13833: *Application of Purvis Operating Co. for compulsory pooling, Lea County, New Mexico.* Applicant seeks an order pooling all mineral interests from the top of the Wolfcamp formation to the base of the Mississippian formation underlying the N/2 of Section 8, Township 15 South, Range 35 East, NMPM, to form a standard 320-acre gas spacing and proration unit for any and all formations or pools developed on 320-acre spacing within that vertical extent, including the Undesignated North Morton-Atoka Gas Pool, Undesignated East Morton-Morrow Gas Pool, and Undesignated Morton-Mississippian Pool. The unit is to be dedicated to the proposed Coyote State Well No. 1, to be drilled at an orthodox gas well location in the NW/4 of Section 8. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 8 miles northwest of Lovington, New Mexico.

CASE NO. 13834: *Application of Purvis Operating Co. for compulsory pooling, Lea County, New Mexico.* Applicant seeks an order pooling all mineral interests from the top of the Wolfcamp formation to the base of the Mississippian formation underlying the S/2 of Section 8, Township 15 South, Range 35 East, NMPM, to form a standard 320-acre gas spacing and proration unit for any and all formations or pools developed on 320-acre spacing within that vertical extent, including the Undesignated North Morton-Atoka Gas Pool, Undesignated East Morton-Morrow Gas Pool, and Undesignated Morton-Mississippian Pool. The unit is to be dedicated to the proposed Armadillo State Well No. 1, to be drilled at an orthodox gas well location in the SW/4 of Section 8. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 7-1/2 miles northwest of Lovington, New Mexico.

CASE NO. 13835: *Application of Corkran Energy, LP for compulsory pooling, Eddy County, New Mexico.* Applicant seeks an order pooling all mineral interests from the surface to the base of the Morrow formation underlying the E/2 of Section 25, Township 18 South, Range 26 East, NMPM to form a standard 320-acre gas spacing and proration unit for any and all formations or pools developed on 320-acre spacing within that vertical extent, including the Undesignated Red Lake-Pennsylvanian Gas Pool and Undesignated Four Mile Draw-Morrow Gas Pool. The unit is to be dedicated to the Orleans "25" Well No. 1, to be drilled at an orthodox location in the NW/4 NE/4 of Section 25. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 5 miles southeast of Atoka, New Mexico.

CASE NO. 13836: *Application of Corkran Energy, LP for compulsory pooling, Eddy County, New Mexico.* Applicant seeks an order pooling all mineral interests from the surface to the base of the Morrow formation underlying the E/2 of Section 16, Township 23 South, Range 24 East, NMPM, to form a standard 320-acre gas spacing and proration unit for all pools or formations developed on 320-acre spacing within that vertical extent, including the Undesignated South