CASE NO. 13823: Application of Paladin Energy Corporation for compulsory pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted mineral interests from the surface to the base of the Mississippian formation underlying the NE/4 SE/4 of Section 34. Township 16 South, Range 38 East, N.M.P.M., Lea County. New Mexico, to form a standard 40-acre spacing and proration unit for all formations and/or pools developed on 40-acre spacing within that vertical extent, which presently includes but is not necessarily limited to the Undesignated Garrett-Drinkard Pool, the Undesignated East Garrett-Drinkard Pool and the Undesignated Garrett-San Andres Pool. This unit is to be dedicated to the WW Hamilton A Well No. 2, to be drilled at a standard location 1980 feet from the South line and 660 feet from the East line in the NE/4 SE/4 (Unit I) of said Section 34 to test the Mississippian formation. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and, pursuant to NMRA 19.15.1.35, the imposition of a 200% risk charge against the working interest of any party that elects not to participate in this project. Said area is located approximately 12 miles north of Hobbs. New Mexico.

## CASE NO. 13785: Continued from the October 26, 2006 Examiner Hearing.

Application of Ridgeway Arizona Oil Corporation for approval of a unit agreement, Catron County, New Mexico. Applicant seeks approval of the Cottonwood Canvon Carbon Dioxide Gas Unit Area, comprising 89,574.12 acres of federal. state, and fee lands described as follows:

Township 2 North, Range 20 West, N.M.P.M.

Sections 30-32: All

Township 2 North, Range 21 West, N.M.P.M.

Section 9:

All

Sections 14-16: All Sections 21-28: All

Sections 33-36: All

Township 1 North, Range 20 West, N.M.P.M.

Sections 4-9:

All

Sections 16-21: All

S½

Section 26: Section 27:

 $S\frac{1}{2}$ 

Sections 28-35: All

Township 1 North, Range 21 West, N.M.P.M.

Sections 1-4:

All

Sections 9-16:

All

Sections 21-28: All

Sections 33-36: All

Township 1 South, Range 20 West, N.M.P.M.

Sections 2-10:

Sections 16-21: All

Sections 28-33: All

Township 1 South, Range 21 West, N.M.P.M.

Sections 1-4:

All

Sections 9-16:

All

Sections 21-28: All

Sections 33-36: All

Township 2 South, Range 20 West, N.M.P.M.

Sections 5-8:

All

Sections 18-19: All

Township 2 South, Range 21 West, N.M.P.M.

Sections 1-4:

All

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Sections 9-16:

All

Sections 21-28: All Sections 33-36: All

Township 3 South, Range 21 West, N.M.P.M.

Sections 3-4:

All

The proposed unit area is centered approximately 33 miles west-southwest of Quemado. New Mexico.

CASE NO. 13824: Application of Pride Energy Company for compulsory pooling and approval of an unorthodox oil well location, Lea County, New Mexico: Applicant seeks an order pooling all mineral interests from the surface to the base of the North Bagley-Permo Pennsylvanian Pool underlying the following described acreage in Section 9. Township 11 South, Range 33 East, N.M.P.M., and in the following manner: The S./2NE/4 to form a standard 80 acre oil spacing and proration unit for all formations developed on 80 acre spacing within that vertical extent, including the North Bagley-Permo Pennsylvanian Pool: and the SW/4NE/4 to form a standard 40-acre oil spacing and proration unit for all formations developed on 40 acre spacing within that vertical extent. The units are to be dedicated to the Bagley Well No. 2, to be drilled at an unorthodox oil well location 1905 feet from the North line and 2130 feet from the East line of Section 9. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The units are located approximately 5-1/2 miles east-southeast of Caprock, New Mexico.

CASE NO. 13825: Application of Pride Energy Company for compulsory pooling, Lea County, New Mexico: Applicant seeks an order pooling all mineral interests from the surface to the base of the North Bagley-Permo Pennsylvanian Pool underlying the following described acreage in Section 9, Township 11 South, Range 33 East, N.M.P.M., and in the following manner: The N/2NE/4 to form a standard 80 acre oil spacing and proration unit for all formations developed on 80 acre spacing within that vertical extent, including the North Bagley-Permo Pennsylvanian Pool; and the NE/4NE 4 to form a standard 40-acre oil spacing and proration unit for all formations developed on 40 acre spacing within that vertical extent. The units will be dedicated to the plugged and abandoned Bagley Well No. 1, located 560 feet from the North and East lines of Section 9, which will be re-entered to test the North Bagley-Permo Pennsylvanian Pool. In the event the re-entry of the Bagley Well No. 1 is not successful, the units will be dedicated to the Bagley Well No. 3, to be drilled at an orthodox location in the N/2 NE/4 of Section 9 to test the North Bagley-Permo Pennsylvanian Pool. Also to be considered will be the cost of re-entering or drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in re-entering or drilling and completing the well. The units are located approximately 5-1/2 miles east-southeast of Caprock, New Mexico.

## CASE NO. 13805: Continued from the November 9, 2006 Examiner Hearing.

Application of BP America Production Company for compulsory pooling, Lea County, New Mexico. Applicant seeks an order pooling all mineral interests from the top of the Cisco formation to the base of the Morrow formation underlying Lots 3, 4, 5, 2 NW 4, and SW/4 (the W/2) of Section 3. Township 18 South, Range 34 East, NMPM, to forma standard 321.09-acre gas spacing and proration unit for all pools or formations developed on 320-acre spacing within that vertical extent, including the Vacuum-Morrow Gas Pool. The unit is to be dedicated to the South Sunflower "3" State Com. Well No. 1, drilled at an orthodox gas well location in Lot 4 of Section 3. Also to be considered will be the designation of applicant as operator of the well. The unit is located approximately 3-1 2 miles southwest of Buckeye. New Mexico. IN THE ABSENCE OF OBJECTION, THIS MATTER WILL BE TAKEN UNDER ADVISEMENT.

CASE NO. 13826: Application of Cimarex Energy Co. for compulsory pooling, Eddy County, New Mexico. Cimarex Liberty Co. seeks an order pooling all mineral interests from the surface to the base of the Morrow formation underlying the following described acreage in Section 29, Township 19 South, Range 28 East, NMPM, and in the following manner. The W-2 to form a standard 320-acre gas spacing and proration unit for any and all formations or pools developed on 320-acre spacing within that vertical extent, including the South Millman-Morrow Gas Pool; and the SW-4 to form a standard 100-acre gas spacing and proration unit for any and all formations or pools developed on 160-acre spacing within that vertical extent. The units are to be dedicated to the Fadeaway Ridge 29 State Com. Well No. 1, to be drilled at an orthodox location in the NE 4SW-4 of Section 29. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of