

**CASE NO. 13831: Application of Pride Energy Company for compulsory pooling, Lea County, New Mexico:**

Applicant seeks an order pooling all mineral interests from the surface to the base of the Mississippian formation underlying the following described acreage in Section 25, Township 11 South, Range 33 East, N.M.P.M., and in the following manner: The E/2 to form a standard 320 acre gas spacing and proration unit for all formations developed on 320 acre spacing within that vertical extent; the NE/4 to form a standard 160 acre gas spacing and proration unit for all formations developed on 160 acre spacing within that vertical extent; the W/2 NE/4 to form a standard 80-acre oil spacing and proration unit for all formations or pools developed on 80 acre spacing within that vertical extent, including the Inbe Permo-Pennsylvanian Pool; and the NW/4 NE/4 to form a standard 40-acre oil spacing and proration unit for all formations developed on 40 acre spacing within that vertical extent. The units are to be dedicated to the Inbe "25" Well No. 1, to be located at an orthodox location in the NW/4 NE/4 of Section 25. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The units are located approximately 10 miles east-southeast of Caprock, New Mexico.

**CASE NO. 13832: Application of BEPCO, L.P. to rescind Administrative Order SWD-1044, Eddy County, New Mexico.** Applicant seeks an order rescinding Administrative Order SWD-1044, which approved salt-water disposal into the Delaware formation for Yates Petroleum Corporation's Jester Well No. 4, to be located 990 feet from the North line and 1650 feet from the West line of Section 12, Township 24 South, Range 29 East, NMPM. The well is located approximately 5 miles east-southeast of Harroun, New Mexico.

**CASE NO. 13833: Application of Purvis Operating Co. for compulsory pooling, Lea County, New Mexico.** Applicant seeks an order pooling all mineral interests from the top of the Wolfcamp formation to the base of the Mississippian formation underlying the N/2 of Section 8, Township 15 South, Range 35 East, NMPM, to form a standard 320-acre gas spacing and proration unit for any and all formations or pools developed on 320-acre spacing within that vertical extent, including the Undesignated North Morton-Atoka Gas Pool, Undesignated East Morton-Morrow Gas Pool, and Undesignated Morton-Mississippian Pool. The unit is to be dedicated to the proposed Coyote State Well No. 1, to be drilled at an orthodox gas well location in the NW/4 of Section 8. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 8 miles northwest of Lovington, New Mexico.

**CASE NO. 13834: Application of Purvis Operating Co. for compulsory pooling, Lea County, New Mexico.** Applicant seeks an order pooling all mineral interests from the top of the Wolfcamp formation to the base of the Mississippian formation underlying the S/2 of Section 8, Township 15 South, Range 35 East, NMPM, to form a standard 320-acre gas spacing and proration unit for any and all formations or pools developed on 320-acre spacing within that vertical extent, including the Undesignated North Morton-Atoka Gas Pool, Undesignated East Morton-Morrow Gas Pool, and Undesignated Morton-Mississippian Pool. The unit is to be dedicated to the proposed Armadillo State Well No. 1, to be drilled at an orthodox gas well location in the SW/4 of Section 8. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 7-1/2 miles northwest of Lovington, New Mexico.

**CASE NO. 13835: Application of Corkran Energy, LP for compulsory pooling, Eddy County, New Mexico.** Applicant seeks an order pooling all mineral interests from the surface to the base of the Morrow formation underlying the E/2 of Section 25, Township 18 South, Range 26 East, NMPM to form a standard 320-acre gas spacing and proration unit for any and all formations or pools developed on 320-acre spacing within that vertical extent, including the Undesignated Red Lake-Pennsylvanian Gas Pool and Undesignated Four Mile Draw-Morrow Gas Pool. The unit is to be dedicated to the Orleans "25" Well No. 1, to be drilled at an orthodox location in the NW/4 NE/4 of Section 25. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 5 miles southeast of Atoka, New Mexico.

**CASE NO. 13836: Application of Corkran Energy, LP for compulsory pooling, Eddy County, New Mexico.** Applicant seeks an order pooling all mineral interests from the surface to the base of the Morrow formation underlying the E/2 of Section 16, Township 23 South, Range 24 East, NMPM, to form a standard 320-acre gas spacing and proration unit for all pools or formations developed on 320-acre spacing within that vertical extent, including the Undesignated South

Bandana Point-Strawn Gas Pool, Undesignated Robina Draw-Atoka Gas Pool, and Undesignated Bandana Point-Strawn Morrow Pool. The unit is to be dedicated to the proposed Renata "16" State Well No. 1, to be drilled at an orthodox location in the NE/4 NE/4 of Section 16. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 11-1/2 miles northwest of Whites City, New Mexico.

**CASE NO. 13837: Application of Apache Corporation for approval of simultaneous dedication, an unorthodox gas well location, and two operators on a gas well unit, Lea County, New Mexico.** Applicant seeks approval to re-complete its North Bell Lake Fed. Well No. 3 as an infill well in an existing 640 acre gas spacing unit in the North Bell Lake-Devonian Gas Pool comprising all of Section 6, Township 23 South, Range 34 East, N.M.P.M., at an unorthodox location 1930 feet from the North line and 660 feet from the East line (Unit H) of Section 6. Applicant further seeks to simultaneously dedicate production from the North Bell Lake-Devonian Gas Pool in Section 6 to the North Bell Lake Fed. Well No. 3 and to Kaiser-Francis Oil Company's Bell Lake Unit Well No. 6, located 660 feet from the South line and 1980 feet from the East line (Unit O) of Section 6, and to allow applicant to operate the North Bell Lake Fed. Well No. 3. The unit is located approximately 18-1/2 miles southwest of Oil Center, New Mexico.

**CASE NO. 13838: Application of Samson Resources Company for compulsory pooling, Lea County, New Mexico.** Applicant seeks an order pooling all mineral interests from the surface to the base of the Barnett Shale underlying the E/2 of Section 32, Township 20 South, Range 36 East, NMPM. The unit is to be dedicated to the proposed Osudo 32 State Com. Well No. 1, to be drilled at an orthodox location in the NE/4 SE/4 of Section 32. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 9 miles southwest of Monument, New Mexico.

**CASE NO. 13839: Application of JTD Resources, LLC to for compulsory pooling, Lea County, New Mexico.** JTD Resources, LLC seeks an order pooling all mineral interests from the surface to the base of the Morrow formation underlying the E/2 of Section 23, Township 21 South, Range 32 East, NMPM, to form a standard 320-acre gas spacing and proration unit for any and all formations or pools developed on 320-acre spacing within that vertical extent, including the Undesignated Hat Mesa-Morrow Gas Pool. The unit is to be dedicated to the Papa Joe "23" Fed. Well No. 1, to be drilled at an orthodox location in the NE/4 NE/4 of Section 23. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 8 miles southeast of the intersection of U.S. Highway 62/180 and State Highway 176.

**CASE NO. 13826: Continued from November 30, 2006 Examiner Hearing.**

**Application of Cimarex Energy Co. for compulsory pooling, Eddy County, New Mexico.** Cimarex Energy Co. seeks an order pooling all mineral interests from the surface to the base of the Morrow formation underlying the following described acreage in Section 29, Township 19 South, Range 28 East, NMPM, and in the following manner: The W/2 to form a standard 320-acre gas spacing and proration unit for any and all formations or pools developed on 320-acre spacing within that vertical extent, including the South Millman-Morrow Gas Pool; and the SW/4 to form a standard 160-acre gas spacing and proration unit for any and all formations or pools developed on 160-acre spacing within that vertical extent. The units are to be dedicated to the Fadeaway Ridge 29 State Com. Well No. 1, to be drilled at an orthodox location in the NE/4SW/4 of Section 29. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Cimarex Energy Co. of Colorado as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The units are located approximately 10 miles east of Lakewood, New Mexico.

**CASE NO. 13840: Application of Devon Energy Production Company, L.P. for compulsory pooling, Eddy County, New Mexico.** Applicant seeks an order pooling all mineral interests from the surface to the base of the Morrow formation underlying the following described acreage in Section 10, Township 19 South, Range 31 East, NMPM, and in the following manner: The S/2 to form a standard 320-acre gas spacing and proration unit for any and all formations or pools developed on 320-acre spacing within that vertical extent, including the Undesignated West Lusk-Morrow Gas Pool; the SE/4 to form a standard 160-acre oil or gas spacing and proration unit for any and all formations or pools developed on 160-acre spacing within that vertical extent, including the Undesignated Lusk-Strawn Gas Pool; and the NE/4 SE/4 to form a standard 40-acre oil spacing and proration unit for any and all formations or pools developed on 40-