

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

Oil Conservation Division 1220 South St. Francis Dr.

Santa Fe, New Mexico 87505

FORM C-108 Revised 4-1-98

APPLICATION FOR AUTHORIZATION TO INJECT

I. PURPOSE: Secondary Recovery Pressure Maintenance
X Disposal Storage
Application qualifies for administrative approval? X Yes No

II. OPERATOR:

Gandy Corp.

ADDRESS:

1008 W. Broadway Hobbs N.M.

CONTACT PARTY:

Dale Gandy SDS: 396-4948 PHONE:

III. WELL DATA: Complete the data required on the reverse side of this form for each well proposed for injection.

Additional sheets may be attached if necessary.

IV. Is this an expansion of an existing project? Yes No Revised
If yes, give the Division order number authorizing the project:

Previous Approval SWD-836

V. Attach a map that identifies all wells and leases within two miles of any proposed injection well with a one-half mile radius circle drawn around each proposed injection well. This circle identifies the well's area of review.

VI. Attach a tabulation of data on all wells of public record within the area of review which penetrate the proposed injection zone. Such data shall include a description of each well's type, construction, date drilled, location, depth, record of completion, and a schematic of any plugged well illustrating all plugging detail.

VII. Attach data on the proposed operation, including:

1. Proposed average and maximum daily rate and volume of fluids to be injected;
2. Whether the system is open or closed;
3. Proposed average and maximum injection pressure;
4. Sources and an appropriate analysis of injection fluid and compatibility with the receiving formation if other than reinjected produced water; and,
5. If injection is for disposal purposes into a zone not productive of oil or gas at or within one mile of the proposed well, attach a chemical analysis of the disposal zone formation water (may be measured or inferred from existing literature, studies, nearby wells, etc.).

*VIII. Attach appropriate geologic data on the injection zone including appropriate lithologic detail, geologic name, thickness, and depth. Give the geologic name, and depth to bottom of all underground sources of drinking water (aquifers containing waters with total dissolved solids concentrations of 10,000 mg/l or less) overlying the proposed injection zone as well as any such sources known to be immediately underlying the injection interval.

IX. Describe the proposed stimulation program, if any.

*X. Attach appropriate logging and test data on the well. (If well logs have b

NMOCC CASE NO. 13686

JANUARY 11, 2007

DKD, LLC

EXHIBIT NO. 2

Division, they need not be resubmitted).

- *XI. Attach a chemical analysis of fresh water from two or more fresh water wells (if available and producing) within one mile of any injection or disposal well showing location of wells and dates samples were taken.
- XII. Applicants for disposal wells must make an affirmative statement that they have examined available geologic and engineering data and find no evidence of open faults or any other hydrologic connection between the disposal zone and any underground sources of drinking water.
- XIII. Applicants must complete the "Proof of Notice" section on the reverse side of this form.
- XIV. Certification: I hereby certify that the information submitted with this application is true and correct to the best of my knowledge and belief.

NAME: Eddie W. Seay Agent TITLE:

SIGNATURE: Eddie W. Seay 5/11/2004 DATE:

- * If the information required under Sections VI, VIII, ☒ and XI above has been previously submitted, it need not be resubmitted. Please show the date and circumstances of the earlier submittal: when drilled

DISTRIBUTION: Original and one copy to Santa Fe with one copy to the appropriate District Office

ATTACHMENT TO APPLICATION C-108

State T #2
Unit L, Sect. 6, T. 16 S., R. 36 E.
Lea Co., NM

- III. Well data information sheets attached.
- IV. No
- V. Map attached.
- VI. List of wells and data attached.
- VII. Proposed Operation.
 - 1) Average daily injection volume is 2000 bls. per day.
 - 2) Closed system.
 - 3) The average injection pressure is 500 psi with a maximum injection pressure of 1000 psi.
 - 4) Produced water from the area, see attached water analysis.
 - 5) Attached analysis.
- VIII. The proposed disposal formation is interbedded shale and limestone. The primary geologic name is the San Andres and Glorietta formation which we plan to inject from approximately 4810'-6880'. The fresh water formation in this area is the Ogallala which ranges in thickness from top of H2O at 60' to the base of the fresh water at 240'.
- IX. Acid as needed.
- X. Previously submitted.
- XI. Attached.
- XII. I, Eddie W. Seay, have examined geologic and engineering data and find no evidence of open faults or any other hydrologic connection between the disposal zone and any underground source of drinking water pertaining to this well.


Signature

5-8-2004
Date

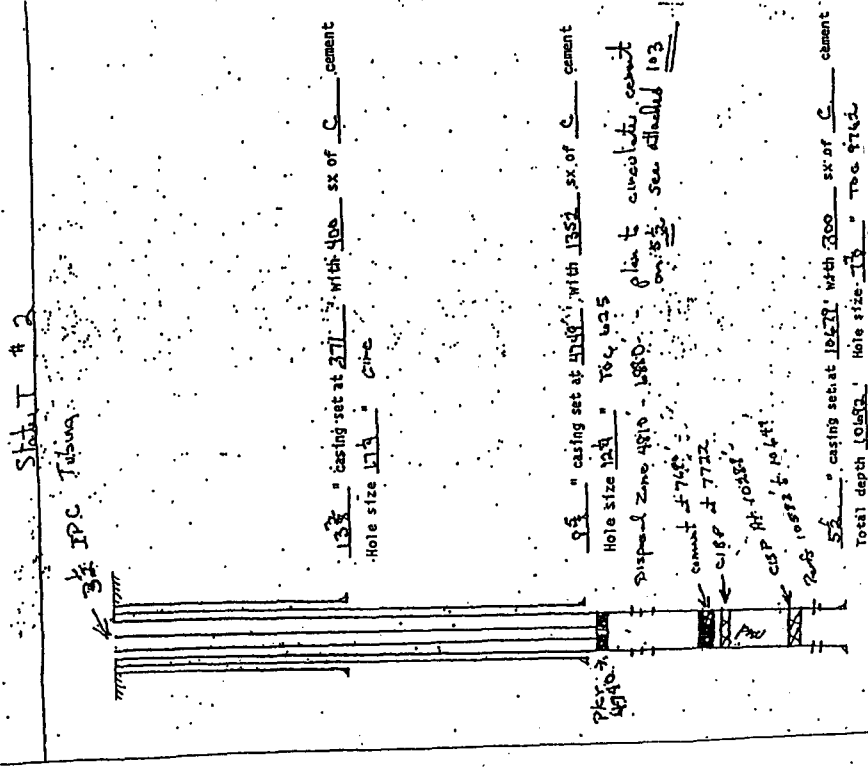
OPERATOR: Gandy Corp

WELL NAME & NUMBER: State T #2

WELL LOCATION: 4290 S 500 W

UNIT LETTER L SECTION 6 TOWNSHIP 16 RANGE 36

WELLBORE SCHEMATIC



WELL CONSTRUCTION DATA

Surface Casing

Hole Size: 17 1/4" Casing Size: 13 3/8"

Cemented with: 400' SX or ft

Top of Cement: Circ Method Determined: Cement to Surface

Intermediate Casing

Hole Size: 12 1/4" Casing Size: 8 5/8"

Cemented with: 1352' or ft

Top of Cement: 625' Method Determined: TS

Production Casing

Hole Size: 7 7/8" Casing Size: 5 1/2"

Cemented with: 300' or ft

Top of Cement: 9762' Method Determined: TS

Total Depth: 10692' Perforated and Circulated

Injection Interval Cement 8/2003
See C-103

4810' feet to 6880'

(Perforated or Open Hole; indicate which)

INJECTION WELL DATA SHEET

Tubing Size: 3 1/2" Lining Material: IPC
 Type of Packer: Baker Model D
 Packer Setting Depth: 4740'
 Other Type of Tubing/Casing Seal (if applicable): NONE

Additional Data

1. Is this a new well drilled for injection? Yes ☐ No ☒
 If no, for what purpose was the well originally drilled? oil well
2. Name of the Injection Formation: San Andres / Glorieta
3. Name of Field or Pool (if applicable): Townsend
4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) used.
Wellbore 10583 to 10647 CIPD with cement of 10288'
5. Give the name and depths of any oil or gas zones underlying or overlying the proposed injection zone in this area:
Grayburg at approximately 3800'
Tubbs at approximately 7480'

State T # 2

3 1/2" IPC Tubing

13 3/8" casing set at 371' with 400' sx of C cement
Hole size 17 1/4" circ

9 5/8" casing set at 4749' with 1352' sx of C cement
Hole size 12 1/4" TOC 625

Disposal Zone 4810 - 6880 - plan to circulate cement
on 5 1/2" see attached 6103

← cement at 7690'
← CIBP at 7722'

CIBP at 10288'

Perfs 10593' to 10647'

5 1/2" casing set at 10679' with 300' sx of C cement
Total depth 10692' Hole size 7 3/8" TOC 9762

PKR
4740'

Submit 3 Copies To Appropriate District Office
District I
25 N. French Dr., Hobbs, NM 88240
District II
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
20 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-10
Revised June 10, 2003

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.
30-025-03735

5. Indicate Type of Lease
STATE ☒ FEE

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

New Mexico State "T"

8. Well Number

2

9. OGRID Number
122811

10. Pool name or Wildcat
San Andres / Glorieta

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.

Type of Well:

Oil Well Gas Well Other ☒

Name of Operator

Pronghorn Management Corporation

Address of Operator

P.O. Box 1772 Hobbs, NM 88241

Well Location

Unit Letter L : 4290 feet from the South line and 500 feet from the West line

Section 6 Township 16S Range 36E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3976' DR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐

EARLY ABANDON ☐ CHANGE PLANS ☐

WELL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER:

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER:

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See Attachment

Administrative Order No. SWD-836

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature]

TITLE Agent DATE 8-19-03

Print name Devyn Garner

E-mail address: Garneroll@yahoo.com

Telephone No. (505) 631-770

(Leave this space for State use)

APPROVED BY [Signature]

TITLE Dist. Supervisor

DATE 8/19/03

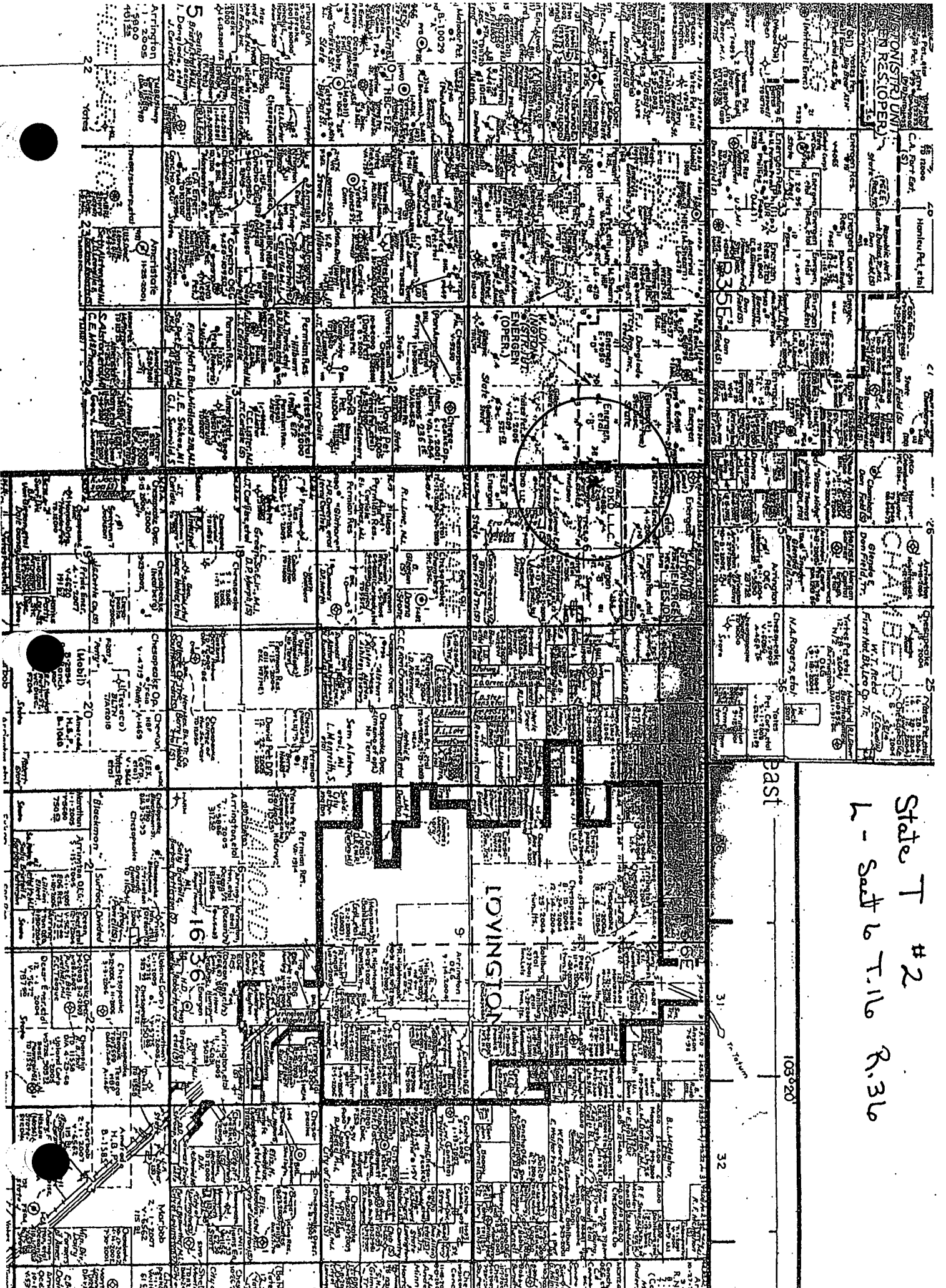
Conditions of approval, if any:

1. Set CIBP @ 10288'. Dump 25' of cement on top.
2. Set CIBP @ 7722'. Dump 25'. Dump 25' cement on top.
3. GIH w/ packer and find hole @ 7700'+-.
4. Pump 150 sxs cement through packer and WOC.
5. GIH and tag up @ 7690'. Calculate TOC @ 6700'+-.
6. GIH w/ packer and find hole in 5 1/2 casing @ 4750'-4800'+-.
7. Pump 150 sxs of cement through packer and WOC.
8. GIH w/ tubing and tag up @ 4700'+-. Calculate TOC @ 4750'+-.
9. GIH w/ wire line and shot 4 holes @ 4320'. Establish circulation down 5 1/2 and up 8 5/8.
10. GIH w/ cement retainer. Establish circulation down 5 1/2 and up 8 5/8.
11. Rig up BJ and pump 140 sxs of Poz cement and 360 Class C cement. Circulate up 8 5/8.
12. WOC.
13. GIH w/ drill collar and bit and drill out cement and cement retainer.
14. Spot acid.
15. GIH w/ wire line and shoot 2 JSPP @ 4810'-4850'.
5290'-5300'
6210'-6260'
6300'-6360'
6440'-6455'
6610'-6630'
6770'-6880'
16. GIH w/ Model D production packer and 3 1/2" plastic coated tubing. Set packer @ 4740'.
17. Nipple up wellhead.
18. Load Backside w/ KCL.

State T #2
L - Salt & T. 16 R. 36

108°20'

East



[illegible]

New Mexico Office of the State Engineer
Well Reports and Downloads

Township: 16S Range: 36E Sections: 6

NAD27 X: Y: Zone: Search Radius:

County: Basin: Number: Suffix:

Owner Name: (First) (Last) ☐ Non-Domestic ☐ Domestic ☒ All

AVERAGE DEPTH OF WATER REPORT 02/27/2002

Bsn	Tws	Rng	Sec	Zone	X	Y	Wells	(Depth Water in Feet)		
								Min	Max	Avy
L	16S	36E	06				20	40	65	56

Record Count: 20

New Mexico Office of the State Engineer
Well Reports and Downloads

Township: **16S** Range: **36E** Section: **6**

NAD27 X: **Y:**

Zone: **Search Radius:**

County: **Basin:**

Number: **Suffix:**

Owner Name: (First) **(Last)**

☐ Non-Domestic ☒ Domestic ☐ All

WELL / SURFACE DATA REPORT 02/27/2002

(acre ft per annum)		(quarters are 1=NW 2=NE 3=SW 4=SE)		(quarters are biggest to smallest)		X Y are in Feet		UTM are in M	
DB File Nbr	Use	Diversion Owner	Well Number	Source	Type	Rog Sec	q q q	Zone	X
L 03104	PRO	WARREN & BRADSHAW EXPLORATION	L 03104 APRO	Shallow	16S	36E	06 1	13	13
L 03697	PRO	CACTUS DRILLING CORP.	L 03697 APRO	Shallow	16S	36E	06 1	13	13
L 03773	PRO	CACTUS DRILLING CORP.	L 03773 APRO	Shallow	16S	36E	06 1	13	13
L 03797	DOM	W.M. SNYDER	L 03797 APRO	Shallow	16S	36E	06 1	13	13
L 03862	PRO	FIRST BLACK STOCK	L 03862 APRO	Shallow	16S	36E	06 1	13	13
L 06206	DOM	CLARENCE EUGENE LUCE	L 06206 APRO	Shallow	16S	36E	06 1	13	13
L 07110	DOM	MELVIN J. DICKERSON	L 07110 APRO	Shallow	16S	36E	06 1	13	13
L 07187	DOM	LARRY WHITE	L 07187 APRO	Shallow	16S	36E	06 1	13	13
L 07313	DOM	LARRY L. WHITE	L 07313 APRO	Shallow	16S	36E	06 1	13	13
L 07430	DOM	GILBERT ARREOLA	L 07430 APRO	Shallow	16S	36E	06 1	13	13
L 08466	DOM	EMPIRE DRILLING COMPANY	L 08466 APRO	Shallow	16S	36E	06 1	13	13
L 09962	DOM	JOSE M. MORENO	L 09962 APRO	Shallow	16S	36E	06 1	13	13
L 10024	DOM	LUPE F. MORENO	L 10024 APRO	Shallow	16S	36E	06 1	13	13
L 10577	DOM	ORBIT ENTERPRISES INC	L 10577 APRO	Shallow	16S	36E	06 1	13	13
L 10628	DOM	LITTLE BILLY E AND MARSHA R	L 10628 APRO	Shallow	16S	36E	06 1	13	13
L 10657	PRO	CHESAPEAKE OPERATING	L 10657 APRO	Shallow	16S	36E	06 1	13	13
L 10705	PRO	CHARLES B JR GILLESPIE	L 10705 APRO	Shallow	16S	36E	06 1	13	13
L 10733	PRO	PATTERSON DRILLING COMPANY	L 10733 APRO	Shallow	16S	36E	06 1	13	13
L 10752	PRO	GILLESPIE OIL COMPANY	L 10752 APRO	Shallow	16S	36E	06 1	13	13
L 11149	DOM	CARROLL W. BELLAH	L 11149 APRO	Shallow	16S	36E	06 1	13	13

Record Count: 25



ARDINAL LABORATORIES

PHONE (915) 673-7001 • 2111 BEECHWOOD • ABILENE, TX 79603

PHONE (505) 393-2326 • 101 E. MARLAND • HOBBS, NM 88240

ANALYTICAL RESULTS FOR
EDDIE SEAY CONSULTING
ATTN: EDDIE SEAY
601 W. ILLINOIS
HOBBS, NM 88242
FAX TO:

Receiving Date: 02/27/02
Reporting Date: 03/01/02
Project Number: NOT GIVEN
Project Name: WATSON 8
Project Location: LOVINGTON, NM

Sampling Date: 02/27/02
Sample Type: GROUNDWATER
Sample Condition: COOL & INTACT
Sample Received By: BC
Analyzed By: HM

LAB NUMBER SAMPLE ID	P-Alkalinity (mg/L)	T-Alkalinity (mg/L)	Hardness (mg/L)	Chloride (mg/L)	Sulfates (mg/L)	pH (s.u.)
ANALYSIS DATE	02/28/02	02/28/02	02/28/02	02/28/02	02/28/02	02/28/02
H6551-1 SECT 6 MILL	0	173	240	48	80	7.51
Quality Control	NR	NR	48	1040	52.66	7.08
True Value QC	NR	NR	50	1000	50.00	7.00
% Accuracy	NR	NR	96.0	104	105	101
Relative Percent Difference	NR	NR	1.2	2.0	0.6	0.1

METHODS: EPA 600/4-79-02	-	-	130.2	325.3	375.4	150.1
Standard Method	2320 B	2320 B	-	-	-	-

LAB NUMBER SAMPLE ID	Hydroxides (mg/L)	Carbonates (mg/L)	Bicarbonates (mg/L)	Conductivity (umhos/cm)	TDS (mg/L)
ANALYSIS DATE	02/28/02	02/28/02	02/28/02	02/28/02	02/28/02
H6551-1 SECT 6 MILL	0	0	211	621	427
Quality Control	NR	NR	975	1489	NR
True Value QC	NR	NR	1000	1413	NR
% Accuracy	NR	NR	97.5	105	NR
Relative Percent Difference	NR	NR	2.7	0.3	5.1

METHODS: EPA 600/4-79-02	-	-	-	120.1	160.1
Standard Method	2320 B	2320 B	2320 B	-	-

Amy Hill

ls

3-1-02

Date

PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including, without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of services hereunder by Cardinal, regardless of whether such claim is based upon any of the above-stated reasons or otherwise.

H6551

<u>POOL</u>	<u>LOCATION</u>	<u>CHLORIDES</u>
Dean Permo Pennsylvanian	5-16-37	44,730
Dean Devonian	35-15-36	19,525
Denton Wolfcamp	2-15-37	37,275
Denton Devonian	26-14-37	37,062
South Denton Wolfcamp	26-15-37	54,315
South Denton Devonian	36-15-37	34,080
Medicine Rock Devonian	15-15-38	39,760
Little Lucky Lake Devonian	29-15-30	23,288
Wantz Abo	26-21-37	132,770
Crosby Devonian	18-25-37	58,220
Scarborough Yates Seven Rivers	7-26-37	3,443 (Reef)
Teague Simpson	34-23-37	114,665
Teague Ellenburger	34-23-37	120,345
Rhodes Yates Seven Rivers	27-26-37	144,485
House San Andres	11-20-38	93,365
House Drinkard	12-20-38	49,700
South Leonard Queen	24-26-37	115,375
Elliott Abo	8-21-38	55,380
Scharb Bone Springs	5-19-35	30,601
EK Queen	13-18-34	41,890
East EK Queen	22-18-34	179,630
Maljamar Grayburg San Andres	22-17-32	46,079
Maljamar Paddock	27-17-32	115,375
Maljamar Devonian	22-17-32	25,418
Salt Lake Yates	7-20-33	6,781 (Reef)
Teas Yates Seven Rivers	11-20-33	22,152 (Reef?)

<u>POOL</u>	<u>LOCATION</u>	<u>CHLORIDES</u>
North Justis Montoya	2-25-37	45,440
North Justis McKee	2-25-37	58,220
North Justis Fusselman	2-25-37	68,533
North Justis Ellenburger	2-25-37	34,151
Fowler Blinebry	22-24-37	116,085
Skaggs Grayburg	18-20-38	84,845
Warren McKee	18-20-38	85,910
Warren Abo	19-20-39	91,600
DK Drinkard	30-20-39	106,855
Littman San Andres	8-21-38	38,695
East Hobbs Grayburg	29-18-39	6,461
Halfway Yates	16-20-32	14,768
Arkansas Junction San Andres	12-18-36	7,171
Pearl Queen	28-19-35	114,310
Midway Abo	17-17-37	36,494
Lovington Abo	31-16-37	22,933
Lovington San Andres	3-16-37	4,899
Lovington Paddock	31-16-37	93,720
West Lovington San Andres	--	65,320
Mesa Queen	17-16-32	172,530
Kemnitz Wolfcamp	27-16-34	49,345
Hume Queen	9-16-34	124,960
Anderson Ranch Wolfcamp	2-16-32	11,040
Anderson Ranch Devonian	11-16-32	25,702
Anderson Ranch Unit	11-16-32	23,785
Caudill Devonian	9-15-36	20,874
Townsend Wolfcamp	6-16-36	38,695

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all specific tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____ 1914.0
T. Salt _____ 2038.0
B. Salt _____
T. Yates _____ 3117.0
T. 7 Rivers _____
T. Queen _____
T. Grayburg _____
T. San Andres _____ 4668.0
T. Glorieta _____ 6224.0
T. Paddock _____
T. Blinebry _____
T. Tubb _____ 7488.0
T. Drinkard _____
T. Abo _____ 8218.0
T. Wolfcamp _____ 9689.0
T. Penn _____
T. Cisco (Bough C) _____

T. Canyon _____
T. Strawn _____ 11438.0
T. Atoka _____ 11642.0
T. Miss _____
T. Devonian _____
T. Silurian _____
T. Montoya _____
T. Simpson _____
T. McKee _____
T. Ellenburger _____
T. Gr. Wash _____
T. Delaware Sand _____
T. Bone Springs _____
T. _____
T. _____
T. _____
T. _____

Northwestern New Mexico

T. Ojo Alamo _____
T. Kirtland-Fruitland _____
T. Pictured Cliffs _____
T. Cliff House _____
T. Menefee _____
T. Point Lookout _____
T. Mancos _____
T. Gallup _____
Base Greenhorn _____
T. Dakota _____
T. Morrison _____
T. Todilto _____
T. Entrada _____
T. Wingate _____
T. Chinle _____
T. Permian _____
T. Penn. "A" _____
T. Penn. "B" _____
T. Penn. "C" _____
T. Penn. "D" _____
T. Leadville _____
T. Madison _____
T. Elbert _____
T. McCracken _____
T. Ignacio Otzte _____
T. Granite _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 11452 to 11477
No. 2, from to
No. 3, from to
No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet
No. 2, from to feet
No. 3, from to feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0.0	398.0	398.0	Sand gravel/caliche				
398.0	1914.0	1516.0	Red beds				
1914.0	3117.0	1203.0	Anhydrite & salt				
3117.0	4668.0	1551.0	Sand, Dolomite & Anhydrite				
4668.0	6224.0	1556.0	Dolomite				
6224.0	8218.0	1994.0	Sand & Dolomite				
8218.0	9689.0	1471.0	Dolomite & Shale				
9689.0	11800.0	2111.0	Limestone, Shale, Chert and sand				

APPLICATION FOR DISPOSAL

WELL	TYPE	DATE DRILLED	LOCATION	DEPTH	RECORD OF COMPLETION	ZONE	STATUS
State 1T	Oil	Aug-57	2970/FSL 330/FWL 6-16S-36E	10,746	perf 10,650'-10,710'	Wolf	P & A
State 2T	Oil	Nov-57	4290/FSL 550/FWL 6-16S-36E	10,692	perf 10,583'-10,647'	Wolf	SWD
State 3T	Oil	Apr-58	3300/FSL 1551/FWL 6-16S-36E	10,737	perf 10,650'-10,700'	Wolf	P & A
State 4T	Oil	Aug-58	4620/FSL 1885/FWL 6-16S-36E	10,728	perf 10,607'-10,664'	Wolf	P & A
State B3	Oil	Apr-57	4290/FSL 160/FEL 1-16S-36E	10,706	perf 10,554'-10,629'	Wolf	In-active
Snyder 2B	Oil	May-58	3656/FNL 2310/FEL 6-16S-36E	10,703	perf 10,653'-10,671'	Wolf	Active
State B1	Oil	Sep-56	3300/FSL 975/FEL 1-16S-36E	10,700	perf 10,568'-10,614'	Wolf	In-Active
State C2	Oil	Nov-56	2340/FSL 910/FEL 1-16S-36E	10,695	perf 10,600'-10,643'	Wolf	P & A
Snyder 1A	Oil	May-57	2319/FSL 330/FWL 6-16S-36E	10,714	perf 10,652'-10,692'	Wolf	In-active
Snyder A Comm	Oil	Mar-98	990/FSL 874/FWL 6-16S-36E	11,745	perf 11,452'-11,477'	Strawn	Active
Little 1-6	Oil	Jul-97	2065/FSL 2038/FWL 6-16S-36E	11,860	perf 11,456'-11,523'	Strawn	Active
Snyder D1	Oil	1959	2330/FNL 1916/FWL 6-16S-36E	10,700	perf 10,580'-10,670'	Wolf	P & A
Watson 6#1	SWD	1998	2857/FSL 1417/FWL 6-16S-36E	11,675	perf 11,488'-11,520'	Cisco/Canyon	SWD

WELL DATA

Energen Resources Corp., Snyder A Comm #1 U, Sect. 6
Drilled 1998 as an oil well in the Strawn, active producer.

<u>HOLE</u>	<u>CSG</u>	<u>DEPTH</u>	<u>CEMENT</u>
17 1/2"	13 3/8"	398'	440 sx circ.
11"	8 5/8"	4762'	1110 sx circ.
7 7/8"	5 1/2"	11,745'	650 sx calc. TOC 2100'

Dep report - top 8830'

Energen Resources Corp., Snyder B #2 J, Sect. 6
Drilled 1958 as an oil well in the Wolfcamp, active producer.

<u>HOLE</u>	<u>CSG</u>	<u>DEPTH</u>	<u>CEMENT</u>
17 1/2"	13 3/8"	363'	275 sx circ.
11"	8 5/8"	4724'	2050 sx circ.
7 7/8"	5 1/2" liner	4551'/10,703'	300 sx calc. TOC 6200'

DKD, LLC, Snyder A #1-T, Sect. 6
Drilled 1957 as an oil well in the Wolfcamp.

<u>HOLE</u>	<u>CSG</u>	<u>DEPTH</u>	<u>CEMENT</u>
17 1/2"	13 3/8"	369'	275 sx circ.
12 1/4"	8 5/8"	4715'	2050 sx circ.
7 7/8"	5 1/2" liner	4536'/10,719'	300 sx calc. TOC 6200'

Chesapeake Operating, Inc., Little 6 #1, Sect. 6
Drilled 1997 as an oil well in the Strawn, active producer.

<u>HOLE</u>	<u>CSG</u>	<u>DEPTH</u>	<u>CEMENT</u>
17 1/2"	13 3/8"	489'	495 sx circ.
11"	8 5/8"	4100'	2227 sx circ.
7 7/8"	5 1/2"	11,853'	2055 sx circ.

Charles B. Gillespie, Jr., Snyder D #1-F

Drilled 1959 as an oil well in the Wolfcamp - P & A (See P & A report).

<u>HOLE</u>	<u>CSG</u>	<u>DEPTH</u>	<u>CEMENT</u>
17 1/2"	13 3/8"	362'	275 sx circ.
11"	8 5/8"	4714'	2050 sx circ.
7 7/8"	5 1/2"	4475'/10,726'	300 sx

Charles B. Gillespie, Jr., State B #1-P, Sect. 1

Drilled 1956 as an oil well in the Wolfcamp, well P & A in 1995.

<u>HOLE</u>	<u>CSG</u>	<u>DEPTH</u>	<u>CEMENT</u>
17 1/4"	13 3/8"	365'	350 sx
11"	8 5/8"	4701'	1850 sx
7 7/8"	5 1/2" liner	4527'/10,677'	200 sx

Well bore schematic of P & A attached.

Charles B. Gillespie, Jr., State C #2-Q, Sect. 1

Drilled 1956 as an oil well in the Wolfcamp, well P & A 1995.

<u>HOLE</u>	<u>CSG</u>	<u>DEPTH</u>	<u>CEMENT</u>
17 1/2"	13 3/8"	366'	250 sx
11"	8 5/8"	4697'	2050 sx
7 3/4"	5 1/2" liner	4520'/10,694'	200 sx

Well bore schematic of P & A attached.

Charles B. Gillespie, Jr., State B #3-I, Sect. 1

Drilled 1957 as an oil well in the Wolfcamp, well P & A 1995.

<u>HOLE</u>	<u>CSG</u>	<u>DEPTH</u>	<u>CEMENT</u>
17 1/2"	13 3/8"	375'	275 sx circ.
11"	8 5/8"	4714'	2050 sx circ.
7 7/8"	5 1/2" liner	4548'/10,704'	200 sx calc. TOC 7000'

Well bore schematic of P & A attached.

Pronghorn Management Corp., State T #1-M, Sect. 6

Drilled 1957 as an oil producer in the Wolfcamp, P & A.

<u>HOLE</u>	<u>CSG</u>	<u>DEPTH</u>	<u>CEMENT</u>
17 1/4"	13 3/8"	361'	375 sx TOC 25' filled w/cement
12 1/4"	8 5/8"	4748'	1240 sx circ.
7 7/8"	5 1/2"	10,745'	300 sx TOC 9445'

DKD, LLC, Watson 6 #1-N, Sect. 6

Drilled in 1998 as a producer in the Strawn, now a SWD.

<u>HOLE</u>	<u>CSG</u>	<u>DEPTH</u>	<u>CEMENT</u>
17 1/2"	13 3/8"	469'	495 sx circ.
11"	9 5/8"	4205'	1350 sx circ.
7 7/8"	5 1/2"	11,834'	1720 sx TOC 2864'

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Box 1980, Hobbs, NM 88240

Box 11, Drawer DD, Artesia, NM 88210

Box 11, 10 Rio Brazos Rd., Aztec, NM 87410

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.

Type of Well:
Oil Well ☐ Gas Well ☐ Other ☐ TA

Name of Operator
BABER WELL SERVICING CO.

Address of Operator
P.O. Box 1772 Hobbs, NM 88240

Well Location
Unit Letter N : 3300 Feet From The SOUTH Line and 1551 Feet From The WEST Line

Section 6 Township 16-S Range 36-E NMMP LEA County

10. Elevations (Show whether DP, RKB, RT, GR, etc.)

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

REMEDIAL WORK ☐
PLUG AND ABANDON ☐
PROBABLY ABANDON ☐
CHANGE PLANS ☐
WELL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐
PLUG AND ABANDONMENT ☒
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. RUN TUBING TO 9518' AND SPOT W/25 SKS AND WOC.
2. TAGGED PLUG AT 9400'
3. LOAD HOLE W/MUD
4. CUT AND LAID DOWN 4992' OF 5 1/2" CASING
5. SPOT 25 SKS CEMENT PLUG AT 6500'
6. SPOT 140 SKS CEMENT PLUG AT 5 1/2" STUB 5050' AND WOC
7. TAGGED PLUG AT 4927' SPOT W/60SKS CEMENT AND WOC
8. TAGGED PLUG AT 4670' SPOT W/45 SKS CEMENT AND WOC
9. TAGGED PLUG AT 4618'
10. SPOT 30 SKS CEMENT PLUG AT 2039'
11. SPOT 15 SKS CEMENT AT SURF AND SET UP P&A MARKER. 08/14/91

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

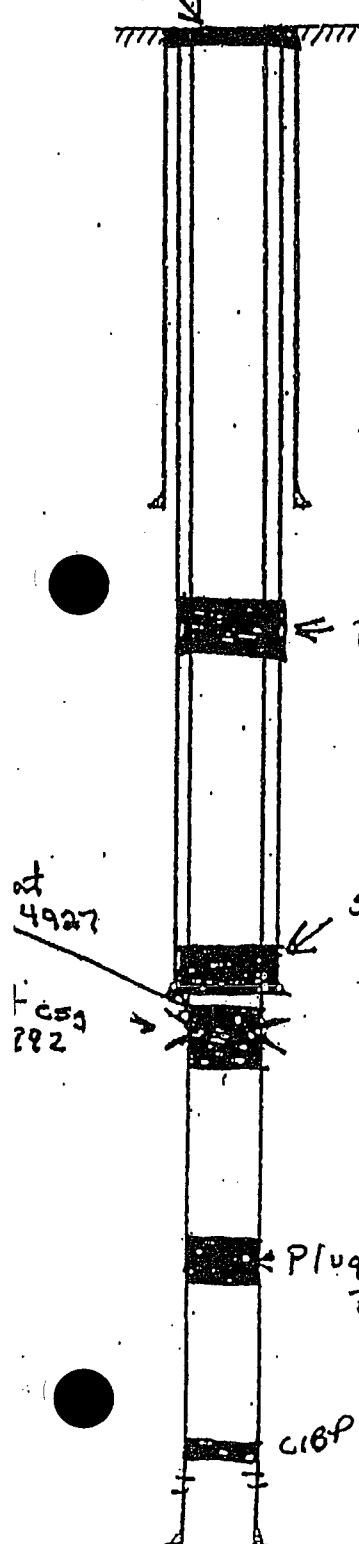
SIGNATURE Raymond Maldonado TITLE P&A SUPERVISOR DATE 8-14-91
OR PRINT NAME RAYMOND MALDONADO TELEPHONE NO. (505)397-3502

APPROVED BY Billy E. Prichard TITLE COMPLIANCE OFFICER DATE JAN 0 8 2003

CONDITIONS OF APPROVAL, IF ANY:

Baker Well Services		DATE <u>P & A 1991</u>	
LEASE <u>State T</u>	WELL No <u>3</u>	LOCATION <u>N-6-16-36</u>	

Surface
plug



13 3/8 " casing set at 376 ' with 400 sx of C cement
Hole size 17 1/4 " circ

← Plug at 2039

← shoe plug tag at 4618

8 5/8 " casing set at 4704 ' with 1482 sx of C cement
Hole size 12 1/4 " circ

← Plug at 9518
Tag 9400

Hole loaded with Mud

CIBP

5 1/2 " casing set at 10736 ' with 300 sx of C cement
Total depth 10736 ' Hole size 2 7/8 " Tag 9525

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-03734
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. E9335-5
7. Lease Name or Unit Agreement Name: STATE "T"
8. Well No. 1
9. Pool name or Wildcat Townsend Permo Upper Penn

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
Pronghorn Management Corporation

3. Address of Operator
P. O. Box 1772 Hobbs, NM 88241

4. Well Location
Unit Letter M : 2970 feet from the South line and 330 feet from the West line
Section 6 Township 16S Range 36E NMPM Lea County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)
3965 RKB

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

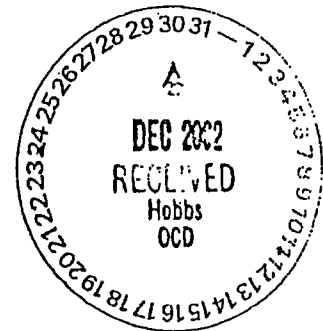
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
FOR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☒
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

1. Set CIBP @ 10,100'. Cap w/ 35' cement.
2. Circulate hole with mud laden fluid.
3. Nipple up to 5 1/2" casing. Stretch, cut and pull 5459' casing.
4. Spot cement plug 50' in and out of stub. WOC and tag 5407'.
5. Spot 100 cement plug @ Int. csg. shoe. WOC and tag @ 4675'.
6. Spot 100' cement plug @ Top of Salt. WOC & tag @ 1925'.
7. Spot 100' cement plug @ 13 3/8" shoe. WOC & tag @ 245'.
8. Spot 10 sx. surface plug.
9. Erect dry hole marker. Clean location. 03/29/02



Loc Rel 1-3-03 BCP

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE G. A. Baber TITLE Partner DATE 12/11/02

Print name G. A. Baber Telephone No. 505-393-9176

(Space for State use)

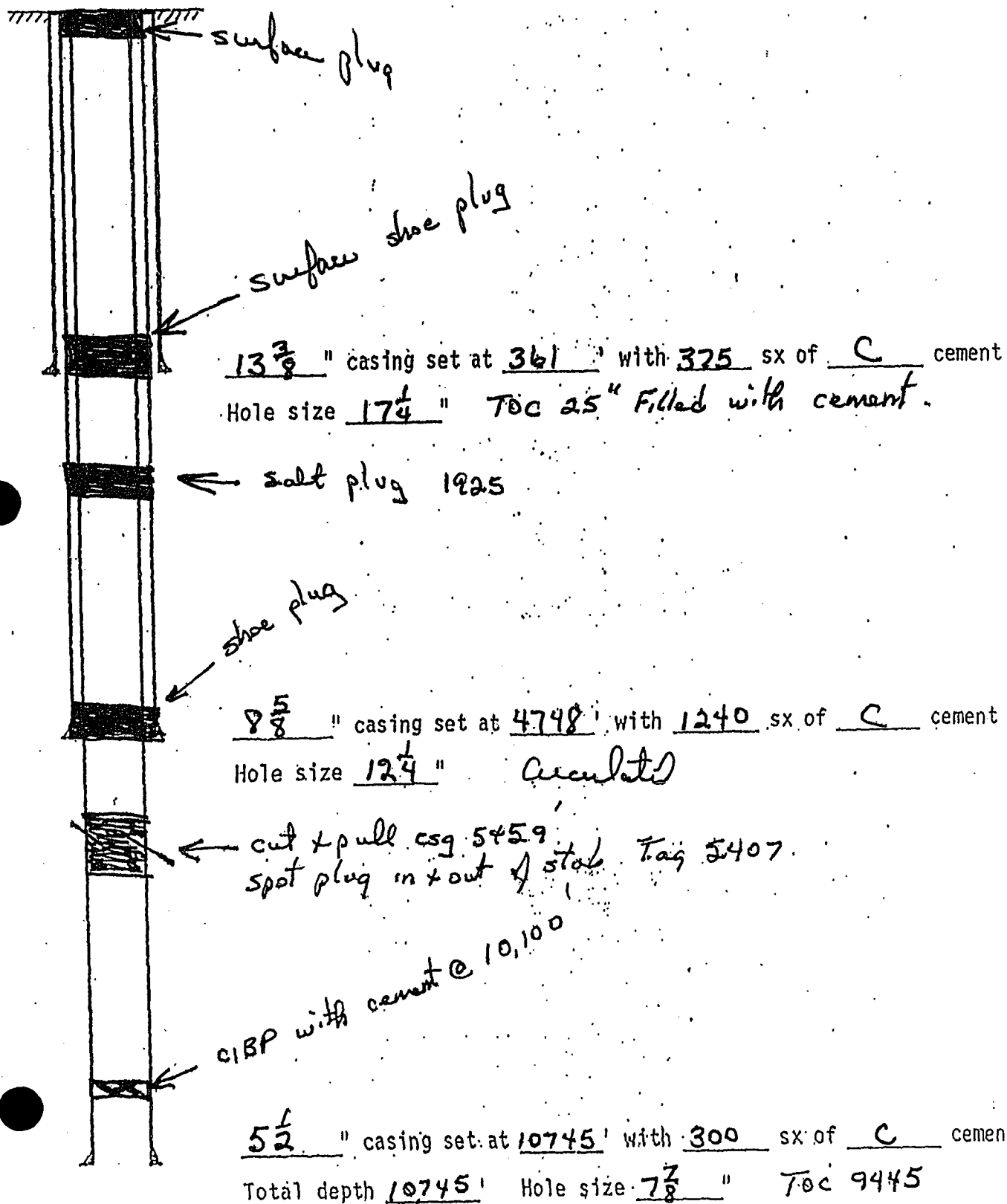
APPROVED BY GARY W. VORP DATE JAN 03 2003

Conditions of approval, if any:

GARY W. VORP
OCC FIELD REPRESENTATIVE II/STAFF MANAGER

OPERATOR	Pronghorn Management Corp	DATE	12/02
LEASE	State T	WELL No	1
		LOCATION	M-16-16-36

PJA



3 Copies
Appropriate
Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-64

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-02708
5. Indicate Type of Lease	STATE ☒ FIELD ☐
6. State Oil & Gas Lease No.	E-9116
7. Lease Name or Unit Agreement Name	
State B	
8. Well No.	3
9. Pool name or Wildcat	
Townsend Perm & Upper Perm	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER ☐	2. Name of Operator Charles B Gillespie, Jr.	3. Address of Operator P.O. Box 8 Midland, Texas 79702
Well Location Unit Letter I : 4290 Feet From The South Line and 160 Feet From The East Line Section 1 Township 16-S Range 35-E NMPM Lea County		
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3964 GR		

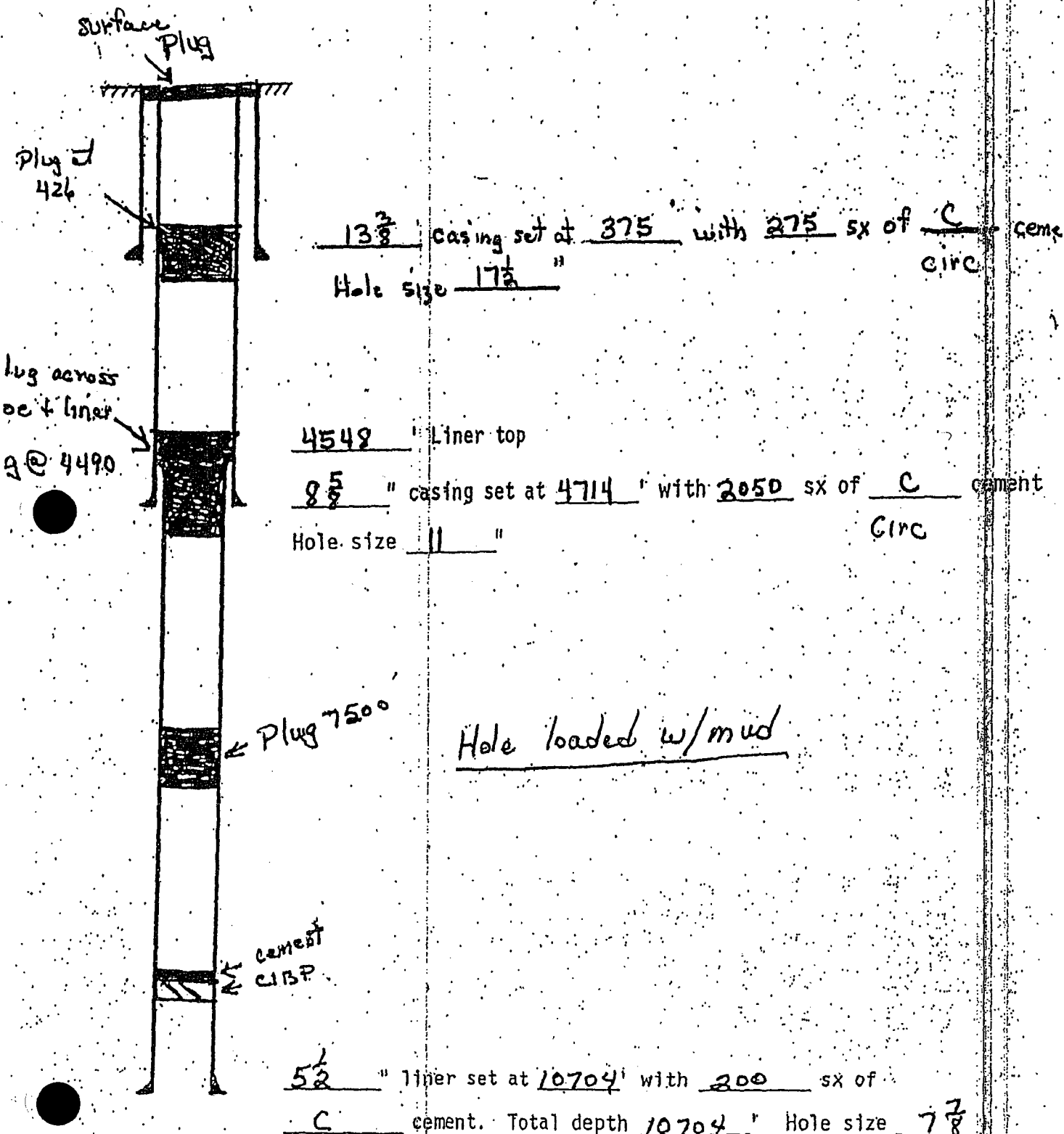
Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
FORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
PROBATIONARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☒
REPAIR OR ALTER CASING ☐		CASING TEST AND CEMENT JOB ☐	
OTHER: ☐		OTHER: ☐	

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1) Set 5 1/2 CIBP @ 10,200' cap w/4 sacks cement
- 2) Load hole w/mud
- 3) Spot 25 sacks cement plug @ 7500'
- 4) Spot 50 sacks cement @ 4764 to cover the 8 5/8 shoe & 5 1/2 liner top W.O.C. tag plug @ 490
- 5) Spot 35 sacks cement plug @ 426'
- 6) Spot 15 sacks cement @ surf. Set P&A marker 8-27-1993

The information above is true and complete to the best of my knowledge and belief.			
SURE	<i>Raymond Maldonado</i>	TITLE	<i>Supervisor</i>
PRINT NAME		DATE	
		TELEPHONE NO.	

OPERATOR	Charles B. Gillespie Jr.		DATE	P+H 1995
LEASE	State B	WELL No.	3	LOCATION I-1-16-35



Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-10
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-02705
5. Indicate Type of Lease	STATE ☒ LEASE ☐
6. State Oil & Gas Lease No.	E-9117

SUNDY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. Lease Name or Unit Agreement Name State C
2. Name of Operator Charles B. Gillespie, Jr.	8. Well No. 2
3. Address of Operator P.O. Box 8 Midland, Tx. 79702	9. Pool name or Wildcat Townsend Permian Upper Permian

4. Well Location
Unit Letter Q : 2340 Feet From The South Line and 910 Feet From The East Line

Section 1 Township 16-S Range 35-E NMPM Lea N.M. County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3968 GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☒
WELL OR ALTER CASING ☐		CASING TEST AND CEMENT JOB ☐	
OTHER: ☐		OTHER: ☐	

2. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- (1) Set 5 1/2 CIBP @ 10,500 cap w/4 sacks cement
- (2) Load hole w/mud
- (3) Spot 25 sack cement plug @ 7500'
- (4) Spot 50 sack cement plug @ 4747 8 5/8 shoe to cover 8 5/8 shoe & 5 1/2 liner top W.O.C. tag plug @ 4468'
- (5) Cut & pull 8 5/8 casing @ 610
- (6) Spot 55 sack cement plug @ 8 5/8 stub W.O.C. tag plug @ 558'
- (7) Spot 80 sack cement plug @ 13 3/8 shoe 386' W.O.C. tag plug @ 285'
- (8) Spot 15 sacks cement plug @ surf, set P&A marker 9/1/1993

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

NATURE Raymond Maldonado TITLE Supervisor DATE

3. OR PRINT NAME

TELEPHONE NO.

4. Space for State Use

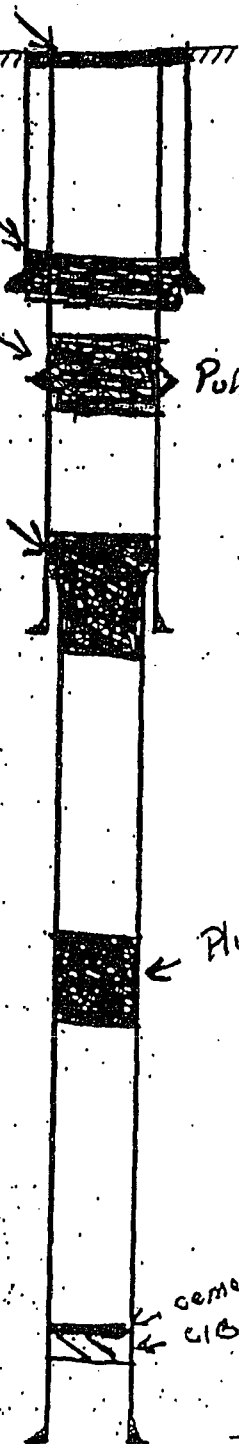
OPERATOR	Charles B. Gillespie Jr.		DATE	P-4 1995
LEASE	State C	WELL No.	1	
		LOCATION	Q-1-16-35	

surface plug

se plug
at 885

Lab Plug
at 558

Plug at shoe
liner top
1168



$13\frac{3}{8}$ casing set at 366' with 250' sx of C cement
Hole size $17\frac{1}{2}$ " Circ.

Pull 6' 10'

4520' Liner top

$8\frac{5}{8}$ " casing set at 4697' with 2050' sx of C cement
Hole size 11"

← Plug 7500'

Hole loaded with mud

← cement 10,500'
← CIP

$5\frac{1}{2}$ " liner set at 10694' with 200' sx of
C cement. Total depth 10694' Hole size 7 3/4"

Submit 3 Copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-83

DISTRICT I
O. Box 1980, Hobbs, NM 88240

DISTRICT II
O. Drawer DD, Artesia, NM 88210

DISTRICT III
OO Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

NOV 2 1993

WELL API NO.	30-025-02707
5. Indicate Type of Lease	STATE ☒ FILE ☐
6. State Oil & Gas Lease No.	E-9116
7. Lease Name or Unit Agreement Name	
State B	
8. Well No.	1
9. Pool name or Wildcat	Townsend Perm Upper Penn

SUNDRY NOTICES AND REPORTS ON WELLS
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

Type of Well:
OIL WELL ☒ GAS WELL ☐ OTHER ☐

Name of Operator
Charles B Gillespie, Jr.

Address of Operator
O. Box 8 Midland, Tx. 79702

Well Location
Unit Letter P : 3300 Feet From The south Line and 985 Feet From The east Line

Section 1 Township 16-S Range 35-E NMPM Lea N.M. County
10. Elevation (Show whether DP, RKB, RT, GR, etc.)
3967 GR

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

FOR REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
FOR ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☒
FOR ALTER CASING ☐		CASING TEST AND CEMENT JOB ☐	
		OTHER: ☐	

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed
A) SEE RULE 1103.

Set 5 1/2 CIBP @ 10,350' cap w/4 sacks cement
Load hole w/mud
Spot 25 sacks cement plug @ 7500'
spot 50 sack cement plug @ 8 3/8 shoe 4751' to cover 8 5/8 & 5 1/2 liner top
W.O.C. tag plug @ 4476'
Spot 35 sack cement plug @ 414'
Spot 15 sack cement at surf., set P&A marker 8/31/1993

Information above is true and complete to the best of my knowledge and belief.

Signature: Guillermo Maldonado TITLE: Supervisor

UNIT NAME: _____ DATE: _____
TELEPHONE NO. _____

(For State Use)

OIL & GAS INDUSTRIES

OPERATOR Charles B. Gillespie Jr.		DATE P4A 1995	
LEASE State B	WELL No. 1	LOCATION P 1-16-35	

Surface
Plug

Plug
414

13 $\frac{3}{8}$ casing set at 365 with 350 sx of C cement
Hole size 17 $\frac{1}{4}$ "

Plug
cross liner
p + shoe
4476

4527 Liner top
8 $\frac{5}{8}$ " casing set at 4701 with 1850 sx of C cement
Hole size 11 "

← Plug 7500'

Hole loaded w/ mud

cement
← CIBP

5 $\frac{1}{2}$ " Liner set at 10677 with 200 sx of
C cement. Total depth 10677 Hole size 7 $\frac{7}{8}$

DISTRICT I
Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

JUN 27 1991

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

Type of Well:
OIL WELL ☒ GAS WELL ☐ OTHER ☐

Name of Operator
CHARLES B GILLESPIE JR.

Address of Operator
P.O. BOX 8 Midland, Tx. 79702

Well Location
Unit Letter F : 2336 Feet From The North Line and 1916 Feet From The West Line

Section 6 Township 16-S Range 36-E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3959 GR

WELL API NO. 30-025-03731

5. Indicate Type of Lease
STATE ☒ ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Snyder "D"

8. Well No. 1

9. Pool name or Wildcat
Townsend Perm & Upper Perm

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☒
LOO OR ALTER CASING ☐		CASING TEST AND CEMENT JOB ☐	
ER: ☐		OTHER: ☐	

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 9-22-93
- (1) 5 1/2 CIBP was set @ 10,500 in 1991
 - (2) Load hole w/mud
 - (3) Spot 25 sks cement plug @ 7500'
 - (4) Spot 60 sks cement plug @ 4,764' to cover 8 5/8 shoe & 5 1/2 liner top W.O.C.
Tag plug @ 4545'; added 20 sks cement to bring cement plug up higher
 - (5) Spot 40 sks cement plug @ 412', W.O.C., tag plug @ 287'
 - (6) Spot 15 sks cement plug @ surf, set P&A marker

I certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Spur (Pride Petal) DATE

TELEPHONE NO.

NAME (For State Use)

ED BY [Signature] TITLE DATE

DATE OF APPROVAL, IF ANY:

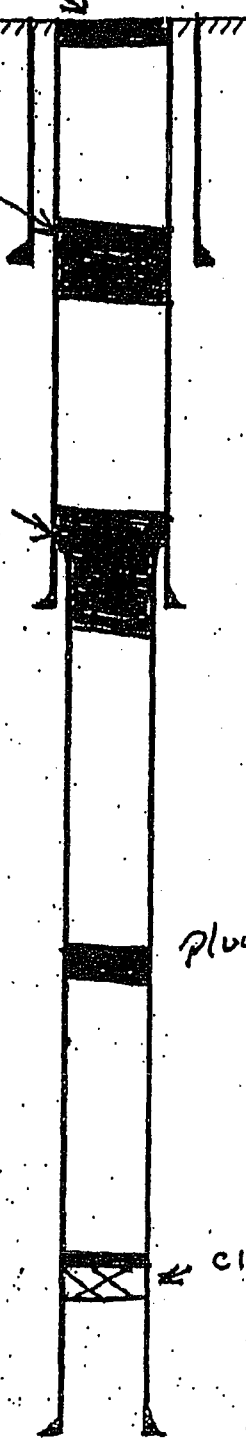
OCT 10 1991

OPERATOR	Charles B. Gillespie Jr		DATE	P+H 1993
LEASE	Snyder D	WELL No.	1	LOCATION F S+6 T16 R36 E

surface plug

log at
oe + Tag

log to
en shoe to
new top



13 7/8 casing set at 362 with 225 sx of C cement
Hole size 12 3/4 " circulated

4553 Liner top
8 3/4 " casing set at 4714 with 2050 sx of C cement
Hole size 12 1/4 " circulated

Plug at 7500

Hole loaded w/ mud

5 1/2 " liner set at 10724 with 300 sx of
C cement. Total depth 10724 ' Hole size 7 7/8 "

May 8, 2004

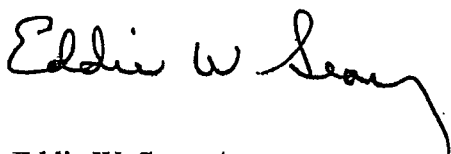
RE: Gandy Corp.
State T #2
Unit L, Sect. 6, Tws. 16 S., Rng. 36 E.

Dear Sir:

In accordance with the rules and regulations of the Oil Conservation Division of the State of New Mexico, you are being provided a copy of the C-108, Application for Authorization to Inject, in the above mentioned well.

Any questions about the permit can be directed to Eddie W. Seay, (505)392-2236. Any objections or request for hearing must be filed with the Oil Conservation Division within fifteen (15) days from the date received. The OCD address is P.O. Box 6429, 1220 S. Saint Francis Drive, Santa Fe, NM 87504, (505)476-3440.

Thank you,

A handwritten signature in cursive script that reads "Eddie W. Seay". The signature is written in dark ink and is positioned above the typed name.

Eddie W. Seay, Agent

LIST OF LANDOWNERS & OFFSET OPERATORS

LANDOWNER

Gandy Corp.
1008 W. Broadway
Hobbs, NM 88241

OFFSET OPERATORS

Chesapeake Operating, Inc.
P.O. Box 18496
Oklahoma City, OK 73154-0496

Charles B. Gillespie, Jr.
Box 8, 500 W. Texas, Ste. 890
Midland, TX 79701

Pronghorn Management Corp.
Box 1772
Hobbs, NM 88241

Energen Resources Corp.
3300 N.A. St., Bldg. 4, Ste. 100
Midland, TX 79705

State Land Office
310 Old Santa Fe Trail
Box 1148
Santa Fe, NM 87504-1148

DKD, LLC
P.O. Box 682
Tatum, NM 88267

EOG Resources, Inc.
Box 2267
Midland, TX 79702

U.S. Postal Service
CERTIFIED MAIL RECEIPT
 (Domestic Mail Only; No Insurance Coverage Provided)

OFFICIAL USE

Postage	\$ 1.75	UNIT ID: 0640
Certified Fee	2.30	
Return Receipt Fee (Endorsement Required)	1.75	
Restricted Delivery Fee (Endorsement Required)		
Total Postage & Fees	\$ 5.80	

Sent To
State Land Office
 Street, Apt. No.,
 or P.O. Box No.
516 Old Santa Fe Trail, Box 1148
 City, State, ZIP+4
Santa Fe, NM 87504-1148

PS Form 3800, January 2001 See Reverse for Instructions

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Charles B. Gillespie, Jr.
 Street, Apt. No.,
 or P.O. Box No.
Box 8, 500 W. Texas, Ste. 890
 City, State, ZIP+4
Midland, TX 79701

PS Form 3800, January 2001 See Reverse for Instructions

U.S. Postal Service
CERTIFIED MAIL RECEIPT
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OFFICIAL USE

Postage	\$ 1.98	UNIT ID: 0640
Certified Fee	2.30	
Return Receipt Fee (Endorsement Required)	1.75	
Restricted Delivery Fee (Endorsement Required)		
Total Postage & Fees	\$ 6.03	

Sent To
DKD, LLC
 Street, Apt. No.,
 or P.O. Box No.
P.O. Box 682
 City, State, ZIP+4
Tatum, NM 88267

PS Form 3800, January 2001 See Reverse for Instructions

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Certified Fee	2.30	
Return Receipt Fee (Endorsement Required)	1.75	
Restricted Delivery Fee (Endorsement Required)		
Total Postage & Fees	\$ 5.80	

Sent To
Chesapeake Operating, Inc.
 Street, Apt. No.,
 or P.O. Box No.
P.O. Box 18496
 City, State, ZIP+4
Oklahoma City, OK 73154-0496

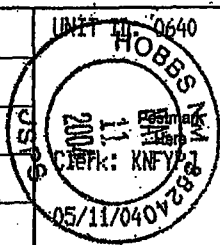
PS Form 3800, January 2001 See Reverse for Instructions

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Restricted Delivery Fee (Endorsement Required)		
Total Postage & Fees	\$ 5.80	



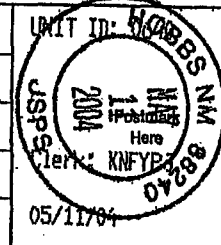
Sent To
Pronghorn Management Corp.
Street, Apt. No.,
or PO Box No.
Box 1772
City, State, ZIP+4
Hobbs, NM 88241
PS Form 3800, January 2001 See Reverse for Instructions

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Restricted Delivery Fee (Endorsement Required)		
Total Postage & Fees	\$ 5.80	



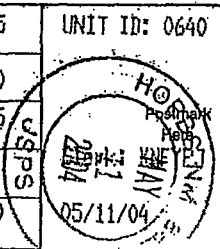
Sent To
Gandy Corp.
Street, Apt. No.,
or PO Box No.
1408 W. Broadway
City, State, ZIP+4
Hobbs, NM 88241
PS Form 3800, January 2001 See Reverse for Instructions

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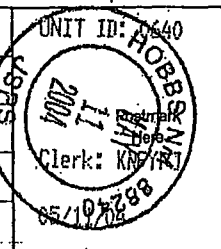
Sent To
Energren Resources Corporation
Street, Apt. No.,
or PO Box No.
3200 N. A St., Bldg. 4, Ste. 100
City, State, ZIP+4
Midland, TX 79705
PS Form 3800, January 2001 See Reverse for Instructions

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Sent To
EOG Resources, Inc.
Street, Apt. No.,
or PO Box No.
Box 2267
City, State, ZIP+4
Midland, TX 79702
PS Form 3800, January 2001 See Reverse for Instructions

LEGAL NOTICE

Pursuant to the rules and regulations of the Oil Conservation Division of the State of New Mexico, Gandy Corp., 1008 W. Broadway, Hobbs, NM 88241, is filing application for a commercial salt water disposal. The well being applied for is the State "T", well #2, located in Unit L, 4290/FSL and 500/FWL in Section 6, Township 16 S., Range 36 E., Lea Co., New Mexico. The injection formation is the San Andres and Glorietta from 4810' to 6880' below the surface. Expected maximum rate of injection will be 2000 bls. per day and the expected maximum injection pressure will be 1000 psi. Any questions about the application can be directed to Eddie W. Seay, (505)392-2236, or any objections or request for hearing must be directed to the Oil Conservation Division, (505)476-3440, Box 6429, 1220 South Saint Francis Drive, Santa Fe, New Mexico 87504, within fifteen (15) days.