#### STATE OF NEW MEXICO

ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION

IN THE MATTER OF THE HEARING CALLED BY THE OIL CONSERVATION DIVISION FOR THE PURPOSE OF CONSIDERING:

APPLICATION OF PARALLEL PETROLEUM CORPORATION FOR APPROVAL OF A UNIT AGREEMENT, EDDY COUNTY, NEW MEXICO CASE NO. 13,862

# ORIGINAL

#### REPORTER'S TRANSCRIPT OF PROCEEDINGS

#### EXAMINER HEARING

BEFORE: DAVID K. BROOKS, Jr., Hearing Examiner January 18th, 2007 Santa Fe, New Mexico This matter came on for hearing before the New Mexico Oil Conservation Division, DAVID K. BROOKS, Jr., Hearing Examiner, on Thursday, January 18th, 2007, at the New Mexico Energy, Minerals and Natural Resources Department, 1220 South Saint Francis Drive, Room 102, Santa Fe, New Mexico, Steven T. Brenner, Certified Court Reporter No. 7 for the State of New Mexico.

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# APPEARANCES

**REPORTER'S CERTIFICATE** 

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### EXHIBITS

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> STEVEN T. BRENNER, CCR (505) 989-9317

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## APPEARANCES

FOR THE APPLICANT:

HOLLAND & HART, L.L.P., and CAMPBELL & CARR 110 N. Guadalupe, Suite 1 P.O. Box 2208 Santa Fe, New Mexico 87504-2208 By: OCEAN MUNDS-DRY

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1	WHEREUPON, the following proceedings were had at
2	2:41 p.m.:
3	EXAMINER BROOKS: Call Case Number 13,862,
4	Application of Parallel Petroleum Corporation for approval
5	of a unit agreement, Eddy County, New Mexico.
6	MS. MUNDS-DRY: Good afternoon, Mr. Examiner.
7	Ocean Munds-Dry with the law firm Holland and Hart here
8	representing Parallel Petroleum Corporation this morning,
9	and I am also presenting this by affidavit.
10	EXAMINER BROOKS: Okay, you may proceed Well,
11	any other appearances? Okay, you may proceed.
12	MS. MUNDS-DRY: Mr. Examiner, Parallel seeks
13	approval of the Walnut State Exploratory Unit this
14	afternoon. This unit is comprised of 1040 acres of all
15	State of New Mexico lands and is located approximately six
16	miles south of Hope.
17	The exhibits seem to be a little helter-skelter,
18	so if you'll follow along with me here, hopefully we can
19	stick together.
20	Exhibit A is the affidavit of Michael Gray, who's
21	the petroleum landman for this project. And in the
22	affidavit you'll see he identifies the unit Parallel
23	proposes to test all formations from the surface to the top
24	of the Wolfcamp shale formation.
25	The initial test well is to be located it's a

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STEVEN T. BRENNER, CCR (505) 989-9317 4

1	horizontal well, it's to be located at a surface location
2	660 feet from the north line and 230 feet from the east
3	line, and will have a bottomhole location of 760 from the
4	north line and 660 feet from the west line in Section 25,
5	Township 18 South, Range 21 East. And they plan to test
6	all formations from the surface to an approximate vertical
7	depth of 4550 feet.
8	Mr. Examiner, Exhibit Number 1 is the AFE showing
9	the estimated cost for the well to be \$2,411,400.
10	Attachment A to the affidavit is a copy of the
11	unit agreement. You will notice it's a State Land Office
12	conformed copy of the unit agreement.
13	Attachment B to the affidavit is a copy of the
14	map of the unit area, which shows the three identified
15	tracts and the unit boundaries.
16	Attachment B-1 is a copy of the C-102, which
17	shows you the proposed well path and again the surface and
18	bottomhole location.
19	Attachment C to the affidavit is the Schedule B
20	to the unit agreement, and it shows the interest ownership
21	in the unit. Mr. Brooks, you may be interested to know
22	that 100 percent of the working interest has committed to
23	the units, as well as all the overriding royalty ownership.
24	And of course, since it's all State of New Mexico lands,
25	it's 100-percent royalties owned by the State.

I also wish to point out to you that the leases 1 all expire May 1st, so at the end of my presentation I 2 won't be asking for an expedited approval but just ask you 3 to take note of those expiration dates so that they can 4 make plans to drill the well before the expiration of those 5 leases. 6 Attachment D to the affidavit --7 EXAMINER BROOKS: Okay, what are expiration --8 May of '07, right? 9 MS. MUNDS-DRY: Yes, Mr. Examiner, it's small 10 writing, I apologize. 11 EXAMINER BROOKS: Yeah. 12 MS. MUNDS-DRY: It's May 1, 2007, for --13 I don't think that will create EXAMINER BROOKS: 14 that much of a problem. If it were March 1 of '07, we'd 15 have to get on the stick here. 16 MS. MUNDS-DRY: Might a little bit. 17 Attachment D is the preliminary approval letter 18 from the State Land Office, giving their approval for a 19 surface unit. 20 I'll go through the geologic exhibits quickly, 21 but you will note in the affidavit that it explains them 22 23 more thoroughly. Attachment E is a gross isopach map. As Mr. Gray 24 explains, this shows the irregular nature of the target pay 25

interval across the proposed unit area. Parallel shows --1 and you'll see this in the companion case that I'll be 2 presenting next -- shows the Wolfcamp as extending over a 3 large area and of course, as it's shown here, through the 4 unit area. 5 Attachment F is a structure map of the top of the 6 Wolfcamp. Again, this shows you the proposed unit area. 7 8 This shows you that the shale represents a regionally 9 deposited zone from which true structural depth is shown across the proposed unit. 10 Attachment G is a northwest-southeast-oriented 11 stratigraphic cross-section. Parallel has also 12 incorporated porosity well logs in the cross-section, and 13 these well logs demonstrate a gradual thinning of the pay 14 to the northwest. 15 Attachment H is an additional cross-section which 16 goes north-south, and they incorporated core analysis, 17 microseismic monitoring and FMI logs to show a roughly 18 northeast-to-southwest general fracture orientation. 19 Finally, Parallel Exhibit Number 2 is the 20 affidavit of publication in accordance with Division Rules, 21 showing that notice was given of this Application. 22 23 And at this time we'd ask that Parallel Exhibit 24 Number 1, 2 and Exhibit A and all of its attachments be 25 admitted into the record.

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EXAMINER BROOKS: Okay, Exhibits 1 and 2, 1 together with all attachments, will be admitted. 2 One thing I did not observe in here, that we 3 usually get in these cases, is a letter of tentative 4 approval from the Land Office. Where are you with that? 5 MS. MUNDS-DRY: Oh, Mr. Examiner, Attachment D is 6 that letter. 7 EXAMINER BROOKS: Attachment -- Oh, well, I just 8 -- I guess I slept through that. 9 I went through that one quickly MS. MUNDS-DRY: 10 in the interests of time this afternoon. 11 EXAMINER BROOKS: Attachment D as in David? 12 13 MS. MUNDS-DRY: Yes, sir. 14 EXAMINER BROOKS: Okay, yeah, I see it. Very 15 good, thank you. Case Number 13,862 will be taken under 16 17 advisement. (Thereupon, these proceedings were concluded at 18 2:48 p.m.) 19 20 ÷ + I do hereby certify that the foregoing is 21 a complete record of the proceedings in the Examiner hearing of Case No. 13864 22 heard by me on Jam 2007--18 23 ? Examiner Oil Conservation Division 24 25

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#### CERTIFICATE OF REPORTER

STATE OF NEW MEXICO ) ) ss. COUNTY OF SANTA FE )

I, Steven T. Brenner, Certified Court Reporter and Notary Public, HEREBY CERTIFY that the foregoing transcript of proceedings before the Oil Conservation Division was reported by me; that I transcribed my notes; and that the foregoing is a true and accurate record of the proceedings.

I FURTHER CERTIFY that I am not a relative or employee of any of the parties or attorneys involved in this matter and that I have no personal interest in the final disposition of this matter.

WITNESS MY HAND AND SEAL January 22nd, 2007.

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STEVEN T. BRENNER CCR No. 7

My commission expires: October 16th, 2010