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ConocoPhillips

FEB 26 2007

Oil Conservation Division
1220 S. St. Francis Drive
Santa Fe, NM 87505

San Juan Business Unit
PO Box 4289
Farmington NM 87499-4289
(505) 326-9700

Burlington Resources Inc.
A wholly owned subsidiary of ConocoPhillips

February 23, 2007

Bureau of Land Management
Farmington Resource Area
Attn: Mr. Wayne Townsend
1235 La Plata Highway
Farmington, NM 87401

State of New Mexico
Commissioner of Public Lands
Attn: Mr. Pete Martinez
P.O. Box 1148
Santa Fe, NM 87504-1148

State of New Mexico
Oil Conservation Division
Attn: Ms. Lori Wrotenbery
1220 S. St. Francis Drive
Santa Fe, NM 87505-4000

RE: Canyon Largo Unit (14-08-001-1059)
Commerciality Determination
Dakota Formation
Rio Arriba County, New Mexico

Gentlemen:

Pursuant to the provisions of Section 11(a) of the Canyon Largo Unit Agreement, #14-08-001-1059, approved, September 18, 1953, Burlington Resources Oil & Gas Company LP, as Operator, has determined that four of the wells listed below are capable of producing unitized substances in paying quantities from the Dakota Formation. Burlington is seeking confirmation of the well determinations enclosed.

Well Name	Well Dedication	Dedicated Lease	Completion Date	Commerciality Determination
Canyon Largo Unit #469	W/2 15-25N-7W	SF-078880	3-30-06	Commercial
Canyon Largo Unit #473	W/2 2-25N-7W	ST OF NM E-505-14	4-11-06	Commercial
Canyon Largo Unit #485	E/2 8-25N-6W	SF-078883	5-19-06	Commercial
Canyon Largo Unit #486	W/2 8-25N-6W	SF-078883	5-18-06	Commercial
Canyon Largo Unit #463	E/2 11-25N-7W	SF-078881	2-15-06	Non-Commercial
Canyon Largo Unit #464	E/2 15-25N-7W	SF-078880	3-29-06	Non-Commercial
Canyon Largo Unit #467	W/2 11-24N-6W	SF-078887	4-10-06	Non-Commercial

Upon receipt of response from the Bureau of Land Management and concurring responses from the Commissioner of Public Lands and New Mexico Oil Conservation Division, the formal Participating Area Schedules will be prepared and submitted for the commercial wells. The non-commercial wells will be carried on a lease basis.

Copies of this letter and enclosures are being sent to the working interest owners as listed on the attached page. For technical questions please contact Karen Stevens at 326-9754, all other questions to the undersigned at 599-4030.

Sincerely,

Dawn Howell

Dawn Howell
Staff Land Technician

CLU 4.3
A728682

BURLINGTON RESOURCES
COMMERCIALITY DETERMINATION
BLM DATA SHEET
CANYON LARGO UNIT 469

WELL INFORMATION

LEASE	CANYON LARGO UNIT 469
LOCATION	15025N007WE
COUNTY, STATE	RIO ARRIBA, NEW MEXICO
FORMATION	DAKOTA
PROJECT TYPE	NEWDRILL
WELL TYPE	GAS WELL
OPERATOR	HUNTINGTON ENERGY LLC
SPUD DATE	2/6/2006
COMP DATE	3/30/2006
1ST DELIVERY	5/20/2006
COMM GWI %	100.00
COMM NRI %	87.50
BOARD RATE %	10.00

PRODUCTION TAXES

TAXES FOR: RIO ARRIBA, NEW MEXICO
2003 - 2004 Commerciality

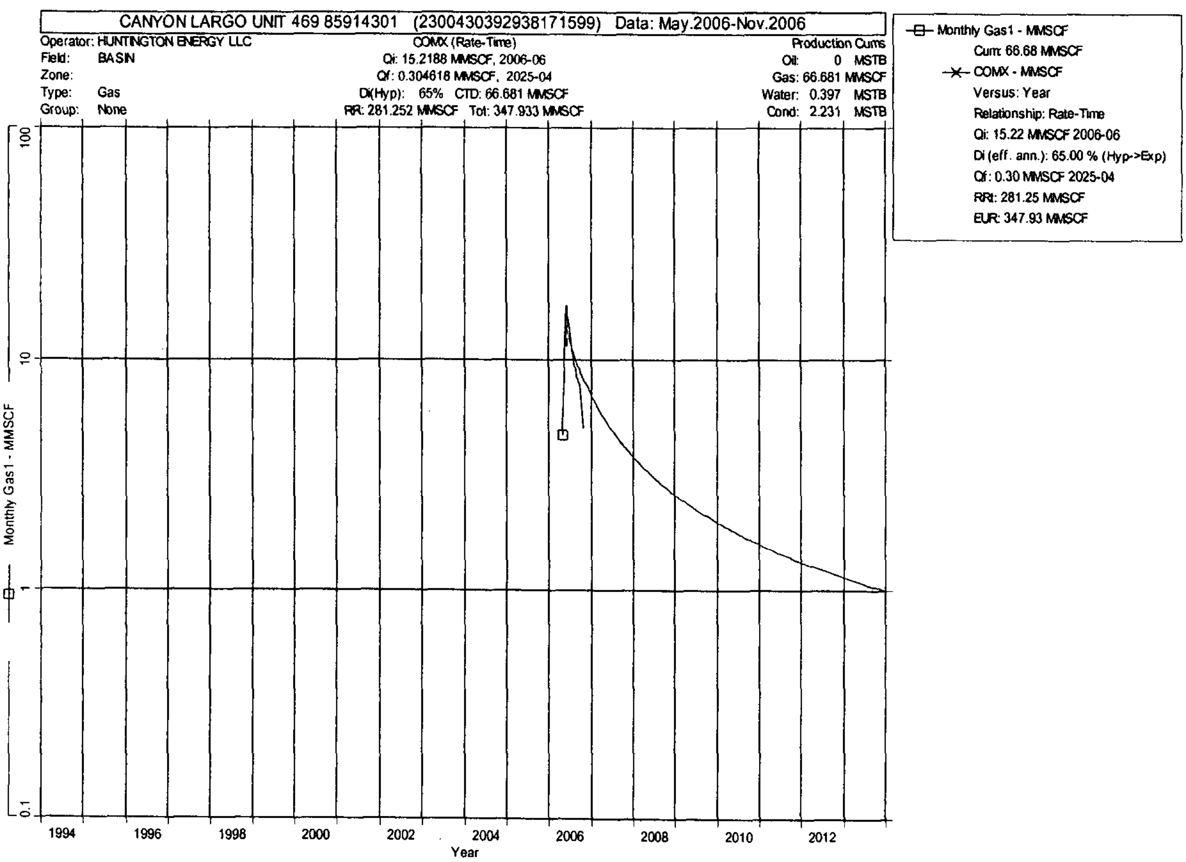
	GAS % OF REVENUE
SEVERANCE:	
Severance, School, Conservation	7.93
AD VALOREM:	
Production, Equipment	1.40
TOTAL %:	9.33

AVERAGE HEAT CONTENT

1,000 MMBtu / Mcf

WELL COST AND ECONOMICS

684.00	M$	AVERAGE WELL COST
343.26	MMCF	ULT. GROSS GAS RESERVES
557.23	MCFD	INITIAL GAS RATE
33.86	%	RATE OF RETURN
0.45	$/$	P/I, DISC. @ 10.00 %
309.68	M$	NET PRESENT VALUE, DISC. @ 10.00 %
2.34	YRS	PAYOUT



BURLINGTON RESOURCES
COMMERCIALITY DETERMINATION
BLM DATA SHEET
CANYON LARGO UNIT 469

CASH FLOW SUMMARY

Date	Gas1 Rate	Gas1 Volume	Net Gas Volume	Net Cond Volume	Net Oth Volume	Gas1 Price	Gas Price	Cond Price	Oth Price	Net Revenue	Prod Taxes	Total Opcosts	Total Oper Inc	Total Capital	Total BT Cash
	mcf/d	MMSCF	MMSCF	MSTB	MSTB	$/MMBTU	$/mcf	$/Bbl	$/Bbl	M$	M$	M$	M$	M$	M$
2006 06	557.2	16.7	10.49	0.00	1.42	4.86	4.86	35.51	22.66	79.1	8.02	0.55	70.58	684.00	-613.42
2006 07	442.2	13.7	8.60	0.00	1.17	4.86	4.86	35.51	22.66	64.9	6.58	0.55	57.77	0.00	57.77
2006 08	338.7	10.5	6.59	0.00	0.89	4.86	4.86	35.51	22.66	49.7	5.04	0.55	44.12	0.00	44.12
2006 09	281.1	8.4	5.29	0.00	0.72	4.86	4.86	35.51	22.66	39.9	4.05	0.55	35.33	0.00	35.33
2006 10	245.9	7.6	4.78	0.00	0.65	4.86	4.86	35.51	22.66	36.1	3.66	0.55	31.88	0.00	31.88
2006 11	167.7	5.0	3.16	0.00	0.43	4.86	4.86	35.51	22.66	23.8	2.41	0.55	20.85	0.00	20.85
2006 12	244.9	7.6	4.76	0.00	0.65	4.86	4.86	35.51	22.66	35.9	3.64	0.55	31.75	0.00	31.75
2007 01	227.3	7.0	4.42	0.00	0.60	4.86	4.86	35.51	22.66	33.4	3.38	0.55	29.43	0.00	29.43
2007 02	234.8	6.6	4.13	0.00	0.56	4.86	4.86	35.51	22.66	31.1	3.15	0.55	27.43	0.00	27.43
2007 03	198.8	6.2	3.87	0.00	0.52	4.86	4.86	35.51	22.66	29.2	2.96	0.55	25.67	0.00	25.67
2007 04	193.3	5.8	3.64	0.00	0.49	4.86	4.86	35.51	22.66	27.5	2.78	0.55	24.12	0.00	24.12
2007 05	176.7	5.5	3.44	0.00	0.47	4.86	4.86	35.51	22.66	25.9	2.63	0.55	22.75	0.00	22.75
2007 06	172.9	5.2	3.25	0.00	0.44	4.86	4.86	35.51	22.66	24.6	2.49	0.55	21.52	0.00	21.52
2007 07	158.9	4.9	3.09	0.00	0.42	4.86	4.86	35.51	22.66	23.3	2.36	0.55	20.41	0.00	20.41
2007 08	151.4	4.7	2.94	0.00	0.40	4.86	4.86	35.51	22.66	22.2	2.25	0.55	19.41	0.00	19.41
2007 09	149.3	4.5	2.81	0.00	0.38	4.86	4.86	35.51	22.66	21.2	2.15	0.55	18.50	0.00	18.50
2007 10	138.2	4.3	2.69	0.00	0.36	4.86	4.86	35.51	22.66	20.3	2.06	0.55	17.67	0.00	17.67
2007 11	136.8	4.1	2.58	0.00	0.35	4.86	4.86	35.51	22.66	19.4	1.97	0.55	16.91	0.00	16.91
2007 12	127.1	3.9	2.47	0.00	0.33	4.86	4.86	35.51	22.66	18.7	1.89	0.55	16.21	0.00	16.21
2008 01	122.2	3.8	2.38	0.00	0.32	4.86	4.86	35.51	22.66	17.9	1.82	0.55	15.57	0.00	15.57
Sub.	---	136.1	85.37	0.00	11.56	---	---	---	---	644.2	65.29	11.00	567.91	684.00	-116.09
Rem.	---	207.1	129.97	0.00	17.61	---	---	---	---	980.7	99.39	113.30	768.05	0.00	768.05
Total	---	343.2	215.35	0.00	29.17	---	---	---	---	1,624.9	164.68	124.30	1,335.95	684.00	651.95

BURLINGTON RESOURCES
COMMERCIALITY DETERMINATION
BLM DATA SHEET
CANYON LARGO UNIT 467

WELL INFORMATION

LEASE	CANYON LARGO UNIT 467
LOCATION	11024N006WF
COUNTY, STATE	RIO ARRIBA, NEW MEXICO
FORMATION	DAKOTA
PROJECT TYPE	NEWDRILL
WELL TYPE	GAS WELL
OPERATOR	HUNTINGTON ENERGY LLC
SPUD DATE	3/4/2006
COMP DATE	4/10/2006
1ST DELIVERY	5/7/2006
COMM GWI %	100.00
COMM NRI %	87.50
BOARD RATE %	10.00

PRODUCTION TAXES

TAXES FOR: RIO ARRIBA, NEW MEXICO
2003 - 2004 Commerciality

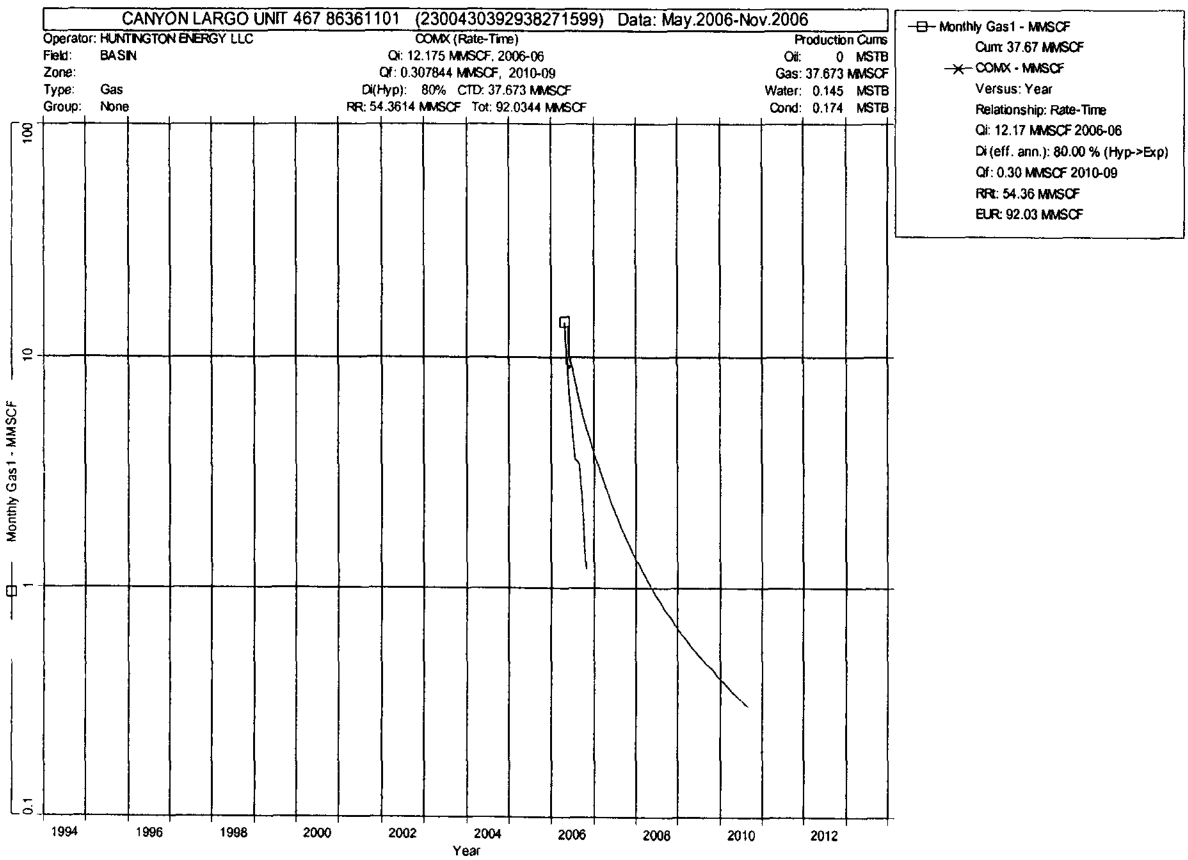
	GAS % OF REVENUE
SEVERANCE:	
Severance, School, Conservation	7.93
AD VALOREM:	
Production, Equipment	1.40
TOTAL %:	9.33

AVERAGE HEAT CONTENT

1,000 MMBtu / Mcf

WELL COST AND ECONOMICS

684.00	M$	AVERAGE WELL COST
77.95	MMCF	ULT. GROSS GAS RESERVES
258.40	MCFD	INITIAL GAS RATE
0.00	%	RATE OF RETURN
-0.59	$/$	P/I, DISC. @ 10.00 %
-403.81	M$	NET PRESENT VALUE, DISC. @ 10.00 %
0.00	YRS	PAYOUT



BURLINGTON RESOURCES
COMMERCIALITY DETERMINATION
BLM DATA SHEET
CANYON LARGO UNIT 467

CASH FLOW SUMMARY

Date	Gas1 Rate	Gas1 Volume	Net Gas Volume	Net Cond Volume	Net Oth Volume	Gas1 Price	Gas Price	Cond Price	Oth Price	Net Revenue	Prod Taxes	Total Opcosts	Total Oper Inc	Total Capital	Total BT Cash
	mcf/d	MMSCF	MMSCF	MSTB	MSTB	$/MMBTU	$/mcf	$/Bbl	$/Bbl	M$	M$	M$	M$	M$	M$
2006 06	258.4	7.8	4.86	0.00	0.66	4.86	4.86	35.51	22.66	36.7	3.72	0.55	32.43	684.00	-651.57
2006 07	167.5	5.2	3.26	0.00	0.44	4.86	4.86	35.51	22.66	24.6	2.49	0.55	21.54	0.00	21.54
2006 08	116.6	3.6	2.27	0.00	0.31	4.86	4.86	35.51	22.66	17.1	1.74	0.55	14.84	0.00	14.84
2006 09	116.4	3.5	2.19	0.00	0.30	4.86	4.86	35.51	22.66	16.5	1.68	0.55	14.30	0.00	14.30
2006 10	74.7	2.3	1.45	0.00	0.20	4.86	4.86	35.51	22.66	11.0	1.11	0.55	9.31	0.00	9.31
2006 11	40.7	1.2	0.77	0.00	0.10	4.86	4.86	35.51	22.66	5.8	0.59	0.55	4.65	0.00	4.65
2006 12	141.0	4.4	2.74	0.00	0.37	4.86	4.86	35.51	22.66	20.7	2.10	0.55	18.05	0.00	18.05
2007 01	125.1	3.9	2.43	0.00	0.33	4.86	4.86	35.51	22.66	18.4	1.86	0.55	15.95	0.00	15.95
2007 02	123.7	3.5	2.17	0.00	0.29	4.86	4.86	35.51	22.66	16.4	1.66	0.55	14.19	0.00	14.19
2007 03	100.4	3.1	1.95	0.00	0.26	4.86	4.86	35.51	22.66	14.7	1.49	0.55	12.69	0.00	12.69
2007 04	93.7	2.8	1.76	0.00	0.24	4.86	4.86	35.51	22.66	13.3	1.35	0.55	11.41	0.00	11.41
2007 05	82.3	2.6	1.60	0.00	0.22	4.86	4.86	35.51	22.66	12.1	1.22	0.55	10.31	0.00	10.31
2007 06	77.6	2.3	1.46	0.00	0.20	4.86	4.86	35.51	22.66	11.0	1.12	0.55	9.35	0.00	9.35
2007 07	68.8	2.1	1.34	0.00	0.18	4.86	4.86	35.51	22.66	10.1	1.02	0.55	8.52	0.00	8.52
2007 08	63.2	2.0	1.23	0.00	0.17	4.86	4.86	35.51	22.66	9.3	0.94	0.55	7.78	0.00	7.78
2007 09	60.2	1.8	1.13	0.00	0.15	4.86	4.86	35.51	22.66	8.6	0.87	0.55	7.14	0.00	7.14
2007 10	53.9	1.7	1.05	0.00	0.14	4.86	4.86	35.51	22.66	7.9	0.80	0.55	6.56	0.00	6.56
2007 11	51.7	1.6	0.97	0.00	0.13	4.86	4.86	35.51	22.66	7.3	0.74	0.55	6.05	0.00	6.05
2007 12	46.5	1.4	0.91	0.00	0.12	4.86	4.86	35.51	22.66	6.8	0.69	0.55	5.59	0.00	5.59
2008 01	43.4	1.3	0.84	0.00	0.11	4.86	4.86	35.51	22.66	6.4	0.65	0.55	5.17	0.00	5.17
Sub.	---	58.0	36.40	0.00	4.93	---	---	---	---	274.7	27.84	11.00	235.83	684.00	-448.17
Rem.	---	19.9	12.51	0.00	1.69	---	---	---	---	94.4	9.57	17.60	67.22	0.00	67.22
Total	---	78.0	48.91	0.00	6.63	---	---	---	---	369.1	37.40	28.60	303.06	684.00	-380.94

BURLINGTON RESOURCES
COMMERCIALITY DETERMINATION
BLM DATA SHEET
CANYON LARGO UNIT 464

WELL INFORMATION

LEASE	CANYON LARGO UNIT 464
LOCATION	15025N007WJ
COUNTY, STATE	RIO ARRIBA, NEW MEXICO
FORMATION	DAKOTA
PROJECT TYPE	NEWDRILL
WELL TYPE	GAS WELL
OPERATOR	HUNTINGTON ENERGY LLC
SPUD DATE	1/24/2006
COMP DATE	3/29/2006
1ST DELIVERY	5/26/2006
COMM GWI %	100.00
COMM NRI %	87.50
BOARD RATE %	10.00

PRODUCTION TAXES

TAXES FOR: RIO ARRIBA, NEW MEXICO
2003 - 2004 Commerciality

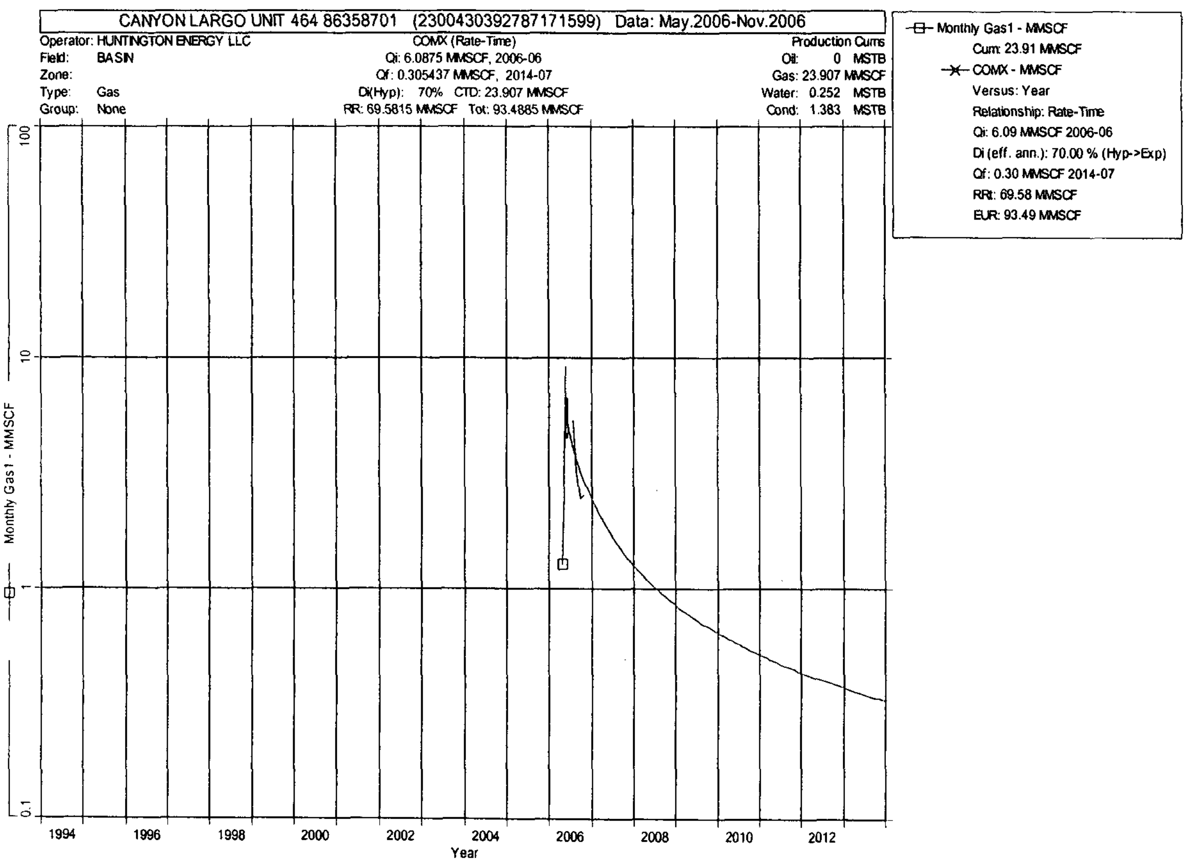
	GAS % OF REVENUE
SEVERANCE:	
Severance, School, Conservation	7.93
AD VALOREM:	
Production, Equipment	1.40
TOTAL %:	9.33

AVERAGE HEAT CONTENT

1,000 MMBtu / Mcf

WELL COST AND ECONOMICS

684.00	M$	AVERAGE WELL COST
92.21	MMCF	ULT. GROSS GAS RESERVES
303.20	MCFD	INITIAL GAS RATE
0.00	%	RATE OF RETURN
-0.58	$/$	P/I, DISC. @ 10.00 %
-394.75	M$	NET PRESENT VALUE, DISC. @ 10.00 %
0.00	YRS	PAYOUT



BURLINGTON RESOURCES
COMMERCIALITY DETERMINATION
BLM DATA SHEET
CANYON LARGO UNIT 464

CASH FLOW SUMMARY

Date	Gas1 Rate	Gas1 Volume	Net Gas Volume	Net Cond Volume	Net Oth Volume	Gas1 Price	Gas Price	Cond Price	Oth Price	Net Revenue	Prod Taxes	Total Opcosts	Total Oper Inc	Total Capital	Total BT Cash
	mcf/d	MMSCF	MMSCF	MSTB	MSTB	$/MMBTU	$/mcf	$/Bbl	$/Bbl	M$	M$	M$	M$	M$	M$
2006 06	303.2	9.1	5.71	0.00	0.77	4.86	4.86	35.51	22.66	43.1	4.36	0.55	38.15	684.00	-645.85
2006 07	0.0	0.0	0.00	0.00	0.00	4.86	4.86	35.51	22.66	0.0	0.00	0.55	-0.55	0.00	-0.55
2006 08	172.4	5.3	3.35	0.00	0.45	4.86	4.86	35.51	22.66	25.3	2.56	0.55	22.18	0.00	22.18
2006 09	106.0	3.2	2.00	0.00	0.27	4.86	4.86	35.51	22.66	15.1	1.53	0.55	12.98	0.00	12.98
2006 10	79.2	2.5	1.54	0.00	0.21	4.86	4.86	35.51	22.66	11.6	1.18	0.55	9.90	0.00	9.90
2006 11	85.1	2.6	1.60	0.00	0.22	4.86	4.86	35.51	22.66	12.1	1.23	0.55	10.32	0.00	10.32
2006 12	86.8	2.7	1.69	0.00	0.23	4.86	4.86	35.51	22.66	12.7	1.29	0.55	10.90	0.00	10.90
2007 01	79.9	2.5	1.55	0.00	0.21	4.86	4.86	35.51	22.66	11.7	1.19	0.55	9.99	0.00	9.99
2007 02	82.0	2.3	1.44	0.00	0.20	4.86	4.86	35.51	22.66	10.9	1.10	0.55	9.22	0.00	9.22
2007 03	69.0	2.1	1.34	0.00	0.18	4.86	4.86	35.51	22.66	10.1	1.03	0.55	8.55	0.00	8.55
2007 04	66.7	2.0	1.26	0.00	0.17	4.86	4.86	35.51	22.66	9.5	0.96	0.55	7.97	0.00	7.97
2007 05	60.7	1.9	1.18	0.00	0.16	4.86	4.86	35.51	22.66	8.9	0.90	0.55	7.46	0.00	7.46
2007 06	59.2	1.8	1.11	0.00	0.15	4.86	4.86	35.51	22.66	8.4	0.85	0.55	7.00	0.00	7.00
2007 07	54.2	1.7	1.05	0.00	0.14	4.86	4.86	35.51	22.66	8.0	0.81	0.55	6.60	0.00	6.60
2007 08	51.4	1.6	1.00	0.00	0.14	4.86	4.86	35.51	22.66	7.5	0.76	0.55	6.23	0.00	6.23
2007 09	50.6	1.5	0.95	0.00	0.13	4.86	4.86	35.51	22.66	7.2	0.73	0.55	5.90	0.00	5.90
2007 10	46.7	1.4	0.91	0.00	0.12	4.86	4.86	35.51	22.66	6.8	0.69	0.55	5.61	0.00	5.61
2007 11	46.1	1.4	0.87	0.00	0.12	4.86	4.86	35.51	22.66	6.5	0.66	0.55	5.33	0.00	5.33
2007 12	42.7	1.3	0.83	0.00	0.11	4.86	4.86	35.51	22.66	6.3	0.64	0.55	5.08	0.00	5.08
2008 01	41.0	1.3	0.80	0.00	0.11	4.86	4.86	35.51	22.66	6.0	0.61	0.55	4.86	0.00	4.86
Sub.	---	48.1	30.18	0.00	4.09	---	---	---	---	227.8	23.08	11.00	193.67	684.00	-490.33
Rem.	---	44.1	27.67	0.00	3.75	---	---	---	---	208.8	21.16	42.90	144.75	0.00	144.75
Total	---	92.2	57.86	0.00	7.84	---	---	---	---	436.6	44.24	53.90	338.43	684.00	-345.57

BURLINGTON RESOURCES
COMMERCIALITY DETERMINATION
BLM DATA SHEET
CANYON LARGO UNIT 463

WELL INFORMATION

LEASE	CANYON LARGO UNIT 463
LOCATION	11025N007WG
COUNTY, STATE	RIO ARRIBA, NEW MEXICO
FORMATION	DAKOTA
PROJECT TYPE	NEWDRILL
WELL TYPE	GAS WELL
OPERATOR	HUNTINGTON ENERGY LLC
SPUD DATE	1/9/2006
COMP DATE	2/15/2006
1ST DELIVERY	5/23/2006
COMM GWI %	100.00
COMM NRI %	87.50
BOARD RATE %	10.00

PRODUCTION TAXES

TAXES FOR: RIO ARRIBA, NEW MEXICO
2003 - 2004 Commerciality

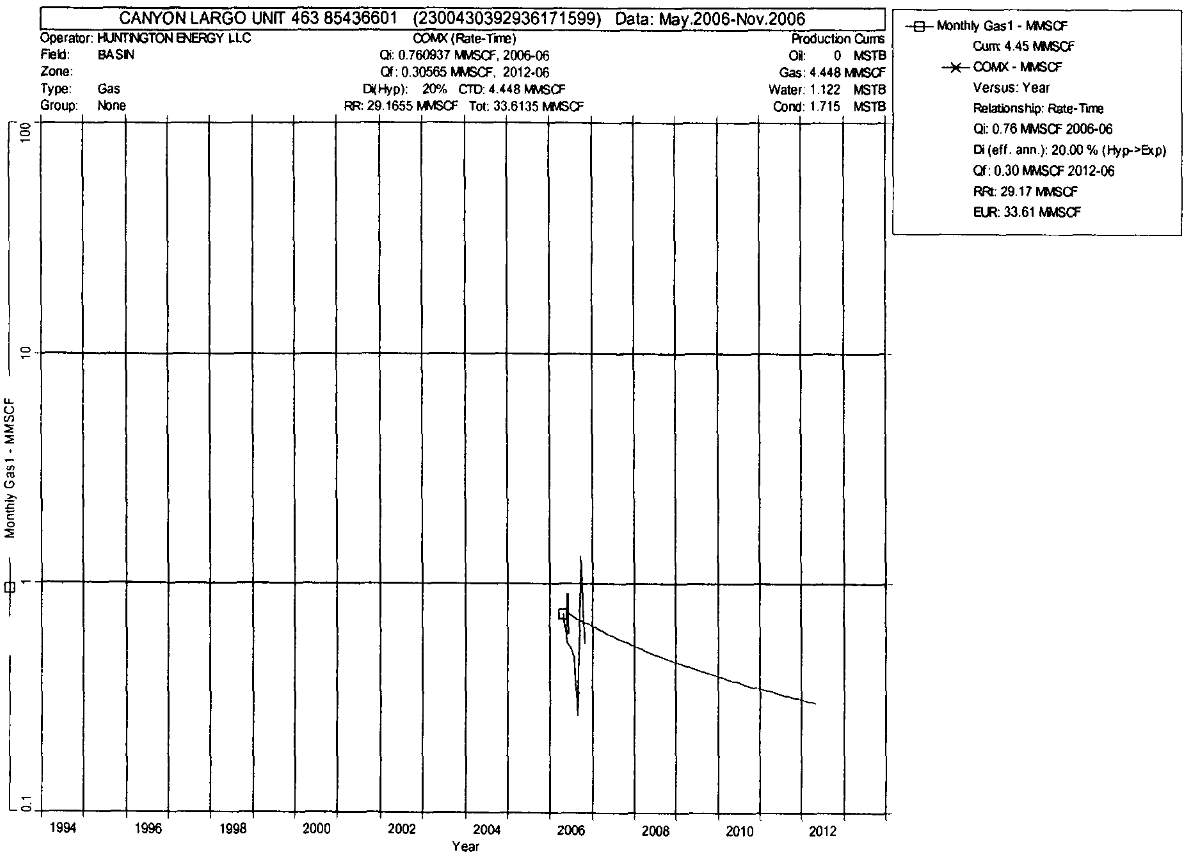
	GAS % OF REVENUE
SEVERANCE:	
Severance, School, Conservation	7.93
AD VALOREM:	
Production, Equipment	1.40
TOTAL %:	9.33

AVERAGE HEAT CONTENT

1,000 MMBtu / Mcf

WELL COST AND ECONOMICS

684.00	M$	AVERAGE WELL COST
32.87	MMCF	ULT. GROSS GAS RESERVES
18.47	MCFD	INITIAL GAS RATE
0.00	%	RATE OF RETURN
-0.88	$/$	P/I, DISC. @ 10.00 %
-601.61	M$	NET PRESENT VALUE, DISC. @ 10.00 %
0.00	YRS	PAYOUT



BURLINGTON RESOURCES
COMMERCIALITY DETERMINATION
BLM DATA SHEET
CANYON LARGO UNIT 463

CASH FLOW SUMMARY

Date	Gas1 Rate	Gas1 Volume	Net Gas Volume	Net Cond Volume	Net Oth Volume	Gas1 Price	Gas Price	Cond Price	Oth Price	Net Revenue	Prod Taxes	Total Opcosts	Total Oper Inc	Total Capital	Total BT Cash
	mcf/d	MMSCF	MMSCF	MSTB	MSTB	$/MMBTU	$/mcf	$/Bbl	$/Bbl	M$	M$	M$	M$	M$	M$
2006 06	18.5	0.6	0.35	0.00	0.05	4.86	4.86	35.51	22.66	2.6	0.27	0.55	1.81	684.00	-682.19
2006 07	17.1	0.5	0.33	0.00	0.05	4.86	4.86	35.51	22.66	2.5	0.25	0.55	1.71	0.00	1.71
2006 08	15.7	0.5	0.30	0.00	0.04	4.86	4.86	35.51	22.66	2.3	0.23	0.55	1.52	0.00	1.52
2006 09	8.9	0.3	0.17	0.00	0.02	4.86	4.86	35.51	22.66	1.3	0.13	0.55	0.59	0.00	0.59
2006 10	42.5	1.3	0.83	0.00	0.11	4.86	4.86	35.51	22.66	6.2	0.63	0.55	5.05	0.00	5.05
2006 11	18.5	0.6	0.35	0.00	0.05	4.86	4.86	35.51	22.66	2.6	0.27	0.55	1.81	0.00	1.81
2006 12	21.6	0.7	0.42	0.00	0.06	4.86	4.86	35.51	22.66	3.2	0.32	0.55	2.30	0.00	2.30
2007 01	21.2	0.7	0.41	0.00	0.06	4.86	4.86	35.51	22.66	3.1	0.32	0.55	2.25	0.00	2.25
2007 02	23.1	0.6	0.41	0.00	0.05	4.86	4.86	35.51	22.66	3.1	0.31	0.55	2.20	0.00	2.20
2007 03	20.5	0.6	0.40	0.00	0.05	4.86	4.86	35.51	22.66	3.0	0.30	0.55	2.15	0.00	2.15
2007 04	20.8	0.6	0.39	0.00	0.05	4.86	4.86	35.51	22.66	3.0	0.30	0.55	2.11	0.00	2.11
2007 05	19.8	0.6	0.39	0.00	0.05	4.86	4.86	35.51	22.66	2.9	0.29	0.55	2.06	0.00	2.06
2007 06	20.1	0.6	0.38	0.00	0.05	4.86	4.86	35.51	22.66	2.9	0.29	0.55	2.02	0.00	2.02
2007 07	19.2	0.6	0.37	0.00	0.05	4.86	4.86	35.51	22.66	2.8	0.28	0.55	1.98	0.00	1.98
2007 08	18.9	0.6	0.37	0.00	0.05	4.86	4.86	35.51	22.66	2.8	0.28	0.55	1.94	0.00	1.94
2007 09	19.2	0.6	0.36	0.00	0.05	4.86	4.86	35.51	22.66	2.7	0.28	0.55	1.90	0.00	1.90
2007 10	18.3	0.6	0.36	0.00	0.05	4.86	4.86	35.51	22.66	2.7	0.27	0.55	1.86	0.00	1.86
2007 11	18.6	0.6	0.35	0.00	0.05	4.86	4.86	35.51	22.66	2.6	0.27	0.55	1.82	0.00	1.82
2007 12	17.7	0.5	0.34	0.00	0.05	4.86	4.86	35.51	22.66	2.6	0.26	0.55	1.79	0.00	1.79
2008 01	17.5	0.5	0.34	0.00	0.05	4.86	4.86	35.51	22.66	2.6	0.26	0.55	1.75	0.00	1.75
Sub.	---	12.1	7.61	0.00	1.03	---	---	---	---	57.4	5.82	11.00	40.61	684.00	-643.39
Rem.	---	20.7	13.02	0.00	1.76	---	---	---	---	98.2	9.95	28.60	59.67	0.00	59.67
Total	---	32.9	20.63	0.00	2.79	---	---	---	---	155.6	15.77	39.60	100.27	684.00	-583.73

BURLINGTON RESOURCES
COMMERCIALITY DETERMINATION
BLM DATA SHEET
CANYON LARGO UNIT 486

WELL INFORMATION

LEASE	CANYON LARGO UNIT 486
LOCATION	08025N006WF
COUNTY, STATE	RIO ARRIBA, NEW MEXICO
FORMATION	DAKOTA
PROJECT TYPE	NEWDRILL
WELL TYPE	GAS WELL
OPERATOR	HUNTINGTON ENERGY LLC
SPUD DATE	4/21/2006
COMP DATE	5/18/2006
1ST DELIVERY	5/23/2006
COMM GWI %	100.00
COMM NRI %	87.50
BOARD RATE %	10.00

PRODUCTION TAXES

TAXES FOR: RIO ARRIBA, NEW MEXICO
2003 - 2004 Commerciality

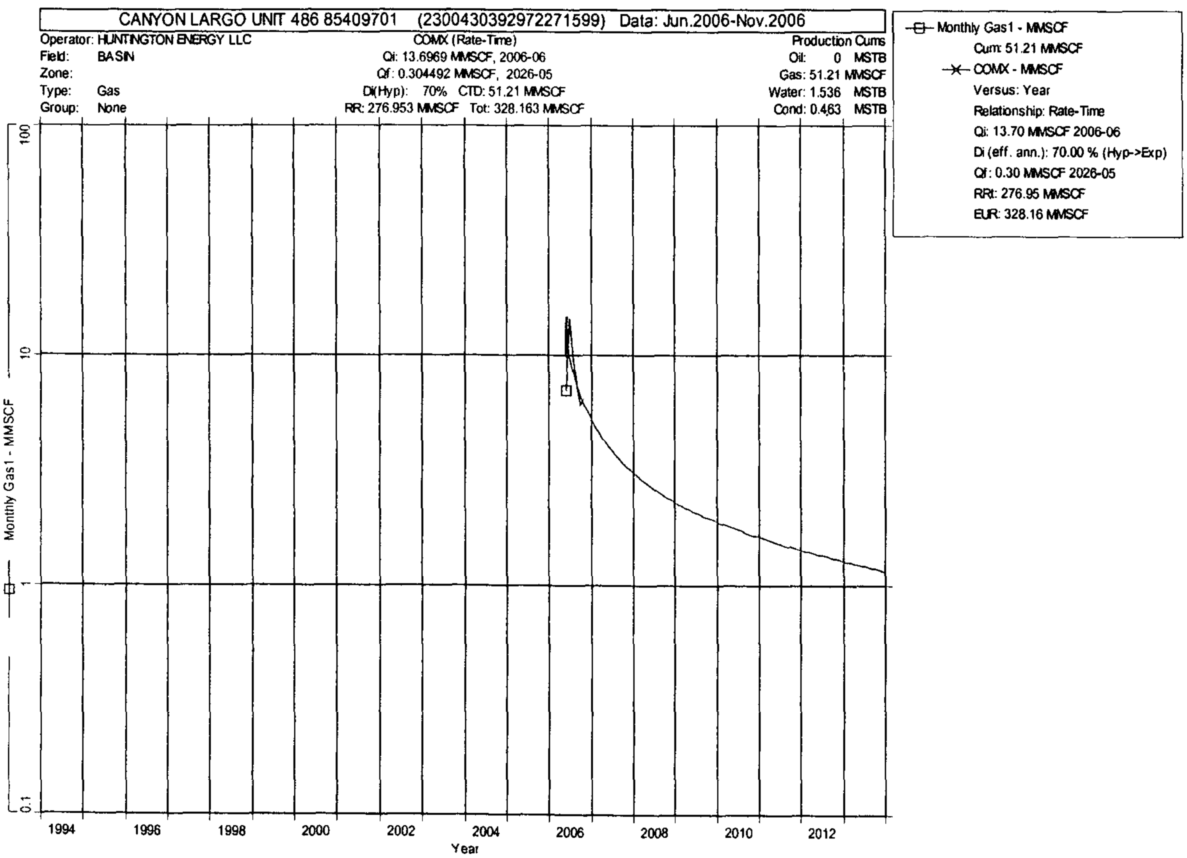
	GAS % OF REVENUE
SEVERANCE:	
Severance, School, Conservation	7.93
AD VALOREM:	
Production, Equipment	1.40
TOTAL %:	9.33

AVERAGE HEAT CONTENT

1,000 MMBtu / Mcf

WELL COST AND ECONOMICS

684.00	M$	AVERAGE WELL COST
328.16	MMCF	ULT. GROSS GAS RESERVES
234.87	MCFD	INITIAL GAS RATE
21.49	%	RATE OF RETURN
0.29	$/$	P/I, DISC. @ 10.00 %
200.21	M$	NET PRESENT VALUE, DISC. @ 10.00 %
3.62	YRS	PAYOUT



BURLINGTON RESOURCES
COMMERCIALITY DETERMINATION
BLM DATA SHEET
CANYON LARGO UNIT 486

CASH FLOW SUMMARY

Date	Gas1 Rate	Gas1 Volume	Net Gas Volume	Net Cond Volume	Net Oth Volume	Gas1 Price	Gas Price	Cond Price	Oth Price	Net Revenue	Prod Taxes	Total Opcosts	Total Oper Inc	Total Capital	Total BT Cash
	mcf/d	MMSCF	MMSCF	MSTB	MSTB	$/MMBTU	$/mcf	$/Bbl	$/Bbl	M$	M$	M$	M$	M$	M$
2006 06	234.9	7.0	4.42	0.00	0.60	4.86	4.86	35.51	22.66	33.4	3.38	0.55	29.43	684.00	-654.57
2006 07	460.7	14.3	8.96	0.00	1.21	4.86	4.86	35.51	22.66	67.6	6.85	0.55	60.21	0.00	60.21
2006 08	322.3	10.0	6.27	0.00	0.85	4.86	4.86	35.51	22.66	47.3	4.79	0.55	41.96	0.00	41.96
2006 09	248.0	7.4	4.67	0.00	0.63	4.86	4.86	35.51	22.66	35.2	3.57	0.55	31.10	0.00	31.10
2006 10	195.2	6.1	3.80	0.00	0.51	4.86	4.86	35.51	22.66	28.6	2.90	0.55	25.19	0.00	25.19
2006 11	213.4	6.4	4.02	0.00	0.54	4.86	4.86	35.51	22.66	30.3	3.07	0.55	26.69	0.00	26.69
2006 12	183.0	5.7	3.56	0.00	0.48	4.86	4.86	35.51	22.66	26.9	2.72	0.55	23.59	0.00	23.59
2007 01	170.4	5.3	3.31	0.00	0.45	4.86	4.86	35.51	22.66	25.0	2.53	0.55	21.92	0.00	21.92
2007 02	176.9	5.0	3.11	0.00	0.42	4.86	4.86	35.51	22.66	23.4	2.38	0.55	20.52	0.00	20.52
2007 03	150.6	4.7	2.93	0.00	0.40	4.86	4.86	35.51	22.66	22.1	2.24	0.55	19.32	0.00	19.32
2007 04	147.5	4.4	2.78	0.00	0.38	4.86	4.86	35.51	22.66	20.9	2.12	0.55	18.27	0.00	18.27
2007 05	135.8	4.2	2.64	0.00	0.36	4.86	4.86	35.51	22.66	19.9	2.02	0.55	17.36	0.00	17.36
2007 06	133.9	4.0	2.52	0.00	0.34	4.86	4.86	35.51	22.66	19.0	1.93	0.55	16.54	0.00	16.54
2007 07	124.1	3.8	2.41	0.00	0.33	4.86	4.86	35.51	22.66	18.2	1.85	0.55	15.82	0.00	15.82
2007 08	119.1	3.7	2.32	0.00	0.31	4.86	4.86	35.51	22.66	17.5	1.77	0.55	15.16	0.00	15.16
2007 09	118.4	3.6	2.23	0.00	0.30	4.86	4.86	35.51	22.66	16.8	1.71	0.55	14.57	0.00	14.57
2007 10	110.5	3.4	2.15	0.00	0.29	4.86	4.86	35.51	22.66	16.2	1.64	0.55	14.03	0.00	14.03
2007 11	110.4	3.3	2.08	0.00	0.28	4.86	4.86	35.51	22.66	15.7	1.59	0.55	13.54	0.00	13.54
2007 12	103.4	3.2	2.01	0.00	0.27	4.86	4.86	35.51	22.66	15.2	1.54	0.55	13.08	0.00	13.08
2008 01	100.2	3.1	1.95	0.00	0.26	4.86	4.86	35.51	22.66	14.7	1.49	0.55	12.66	0.00	12.66
Sub.	---	108.6	68.13	0.00	9.23	---	---	---	---	514.1	52.10	11.00	450.96	684.00	-233.04
Rem.	---	219.6	137.76	0.00	18.66	---	---	---	---	1,039.5	105.35	120.45	813.73	0.00	813.73
Total	---	328.1	205.89	0.00	27.89	---	---	---	---	1,553.6	157.45	131.45	1,264.69	684.00	580.69

BURLINGTON RESOURCES
COMMERCIALITY DETERMINATION
BLM DATA SHEET

CANYON LARGO UNIT 485

WELL INFORMATION

LEASE	CANYON LARGO UNIT 485
LOCATION	08025N006WP
COUNTY, STATE	RIO ARRIBA, NEW MEXICO
FORMATION	DAKOTA
PROJECT TYPE	NEWDRILL
WELL TYPE	GAS WELL
OPERATOR	HUNTINGTON ENERGY LLC
SPUD DATE	4/5/2006
COMP DATE	5/19/2006
1ST DELIVERY	5/23/2006
COMM GWI %	100.00
COMM NRI %	87.50
BOARD RATE %	10.00

PRODUCTION TAXES

TAXES FOR: RIO ARRIBA, NEW MEXICO
2003 - 2004 Commerciality

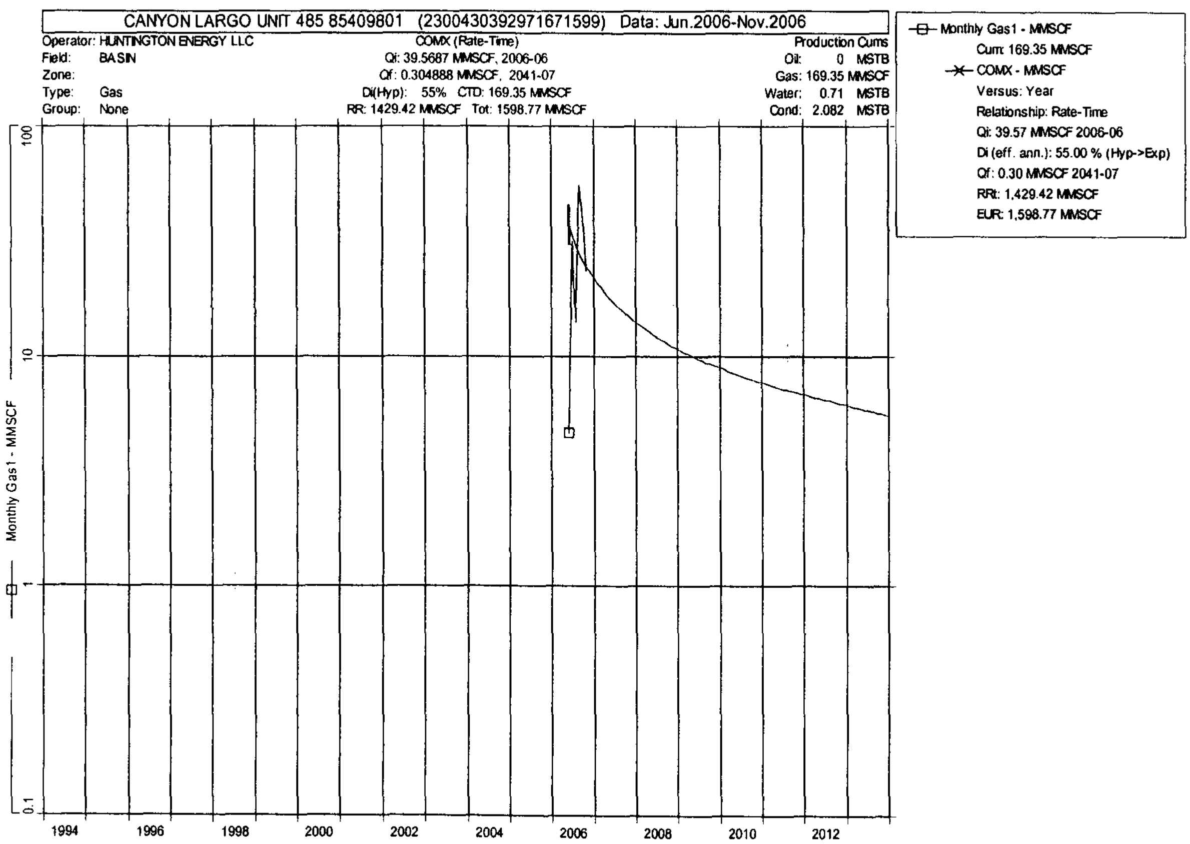
	GAS % OF REVENUE
SEVERANCE:	
Severance, School, Conservation	7.93
AD VALOREM:	
Production, Equipment	1.40
TOTAL %:	9.33

AVERAGE HEAT CONTENT

1,000 MMBtu / Mcf

WELL COST AND ECONOMICS

684.00	M$	AVERAGE WELL COST
1,598.77	MMCF	ULT. GROSS GAS RESERVES
154.77	MCFD	INITIAL GAS RATE
546.33	%	RATE OF RETURN
4.90	$/$	P/I, DISC. @ 10.00 %
3,352.12	M$	NET PRESENT VALUE, DISC. @ 10.00 %
0.46	YRS	PAYOUT



BURLINGTON RESOURCES
COMMERCIALITY DETERMINATION
BLM DATA SHEET
CANYON LARGO UNIT 485

CASH FLOW SUMMARY

Date	Gas1 Rate	Gas1 Volume	Net Gas Volume	Net Cond Volume	Net Oth Volume	Gas1 Price	Gas Price	Cond Price	Oth Price	Net Revenue	Prod Taxes	Total Opcosts	Total Oper Inc	Total Capital	Total BT Cash
	mcf/d	MMSCF	MMSCF	MSTB	MSTB	$/MMBTU	$/mcf	$/Bbl	$/Bbl	M$	M$	M$	M$	M$	M$
2006 06	154.8	4.6	2.91	0.00	0.39	4.86	4.86	35.51	22.66	22.0	2.23	0.55	19.20	684.00	-664.80
2006 07	1,003.4	31.1	19.52	0.00	2.64	4.86	4.86	35.51	22.66	147.3	14.93	0.55	131.80	0.00	131.80
2006 08	450.8	14.0	8.77	0.00	1.19	4.86	4.86	35.51	22.66	66.2	6.71	0.55	58.91	0.00	58.91
2006 09	1,838.3	55.1	34.60	0.00	4.69	4.86	4.86	35.51	22.66	261.1	26.46	0.55	234.09	0.00	234.09
2006 10	1,329.1	41.2	25.85	0.00	3.50	4.86	4.86	35.51	22.66	195.1	19.77	0.55	174.75	0.00	174.75
2006 11	775.8	23.3	14.60	0.00	1.98	4.86	4.86	35.51	22.66	110.2	11.17	0.55	98.47	0.00	98.47
2006 12	743.0	23.0	14.45	0.00	1.96	4.86	4.86	35.51	22.66	109.1	11.05	0.55	97.45	0.00	97.45
2007 01	703.4	21.8	13.68	0.00	1.85	4.86	4.86	35.51	22.66	103.2	10.46	0.55	92.23	0.00	92.23
2007 02	740.3	20.7	13.01	0.00	1.76	4.86	4.86	35.51	22.66	98.1	9.95	0.55	87.65	0.00	87.65
2007 03	638.0	19.8	12.41	0.00	1.68	4.86	4.86	35.51	22.66	93.6	9.49	0.55	83.60	0.00	83.60
2007 04	630.9	18.9	11.88	0.00	1.61	4.86	4.86	35.51	22.66	89.6	9.08	0.55	79.98	0.00	79.98
2007 05	585.9	18.2	11.40	0.00	1.54	4.86	4.86	35.51	22.66	86.0	8.72	0.55	76.73	0.00	76.73
2007 06	582.4	17.5	10.96	0.00	1.48	4.86	4.86	35.51	22.66	82.7	8.38	0.55	73.79	0.00	73.79
2007 07	543.3	16.8	10.57	0.00	1.43	4.86	4.86	35.51	22.66	79.7	8.08	0.55	71.11	0.00	71.11
2007 08	524.7	16.3	10.21	0.00	1.38	4.86	4.86	35.51	22.66	77.0	7.81	0.55	68.66	0.00	68.66
2007 09	524.6	15.7	9.87	0.00	1.34	4.86	4.86	35.51	22.66	74.5	7.55	0.55	66.41	0.00	66.41
2007 10	491.9	15.3	9.57	0.00	1.30	4.86	4.86	35.51	22.66	72.2	7.32	0.55	64.34	0.00	64.34
2007 11	493.3	14.8	9.29	0.00	1.26	4.86	4.86	35.51	22.66	70.1	7.10	0.55	62.42	0.00	62.42
2007 12	463.8	14.4	9.02	0.00	1.22	4.86	4.86	35.51	22.66	68.1	6.90	0.55	60.63	0.00	60.63
2008 01	451.2	14.0	8.78	0.00	1.19	4.86	4.86	35.51	22.66	66.2	6.71	0.55	58.97	0.00	58.97
Sub.	---	416.5	261.35	0.00	35.40	---	---	---	---	1,972.0	199.86	11.00	1,761.19	684.00	1,077.19
Rem.	---	1,182.1	741.74	0.00	100.47	---	---	---	---	5,596.9	567.22	220.55	4,809.13	0.00	4,809.13
Total	---	1,598.7	1,003.08	0.00	135.87	---	---	---	---	7,569.0	767.08	231.55	6,570.32	684.00	5,886.32

BURLINGTON RESOURCES
COMMERCIALITY DETERMINATION
BLM DATA SHEET
CANYON LARGO UNIT 473

WELL INFORMATION

LEASE	CANYON LARGO UNIT 473
LOCATION	02025N007WF
COUNTY, STATE	RIO ARRIBA, NEW MEXICO
FORMATION	DAKOTA
PROJECT TYPE	NEWDRILL
WELL TYPE	GAS WELL
OPERATOR	HUNTINGTON ENERGY LLC
SPUD DATE	2/19/2006
COMP DATE	4/11/2006
1ST DELIVERY	5/26/2006
COMM GWI %	100.00
COMM NRI %	87.50
BOARD RATE %	10.00

PRODUCTION TAXES

TAXES FOR: RIO ARRIBA, NEW MEXICO
2003 - 2004 Commerciality

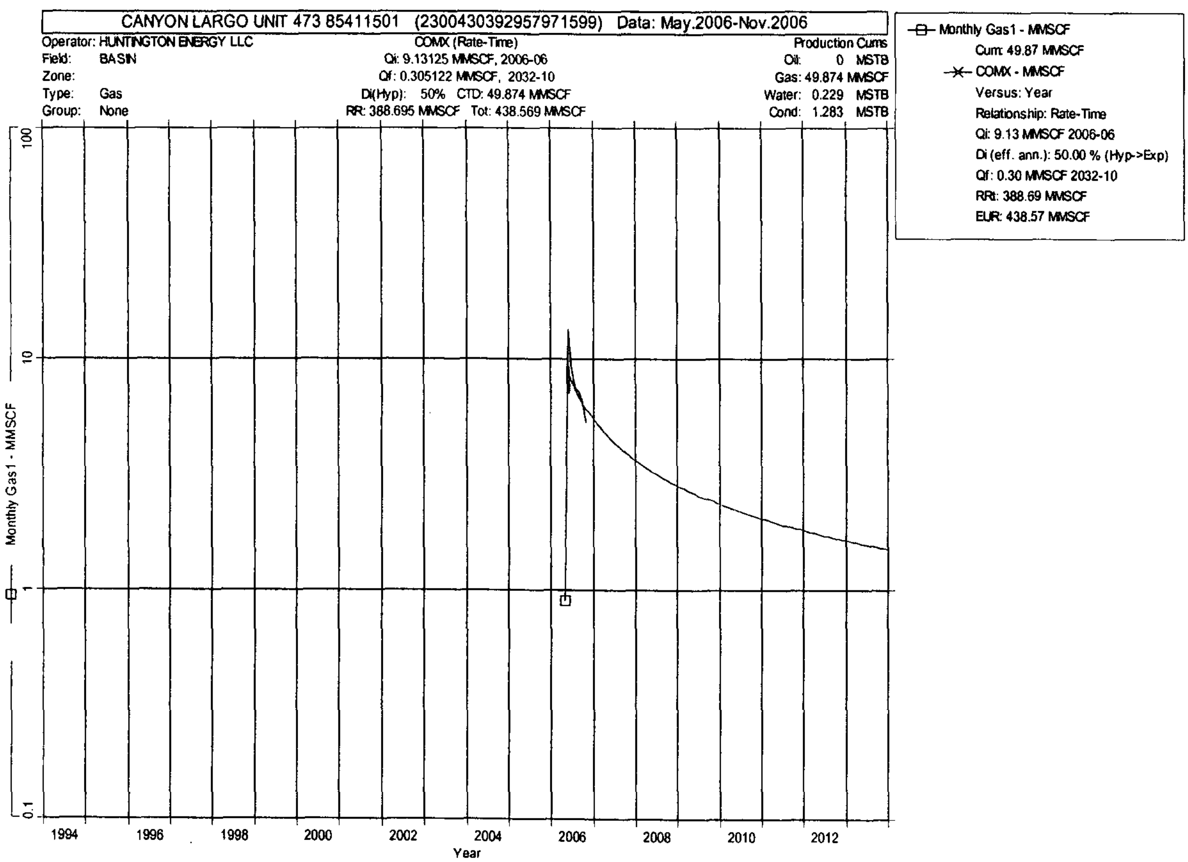
	GAS % OF REVENUE
SEVERANCE:	
Severance, School, Conservation	7.93
AD VALOREM:	
Production, Equipment	1.40
TOTAL %:	9.33

AVERAGE HEAT CONTENT

1,000 MMBtu / Mcf

WELL COST AND ECONOMICS

684.00	M$	AVERAGE WELL COST
343.26	MMCF	ULT. GROSS GAS RESERVES
557.23	MCFD	INITIAL GAS RATE
33.86	%	RATE OF RETURN
0.45	$/$	P/I, DISC. @ 10.00 %
309.68	M$	NET PRESENT VALUE, DISC. @ 10.00 %
2.34	YRS	PAYOUT



BURLINGTON RESOURCES
COMMERCIALITY DETERMINATION
BLM DATA SHEET
CANYON LARGO UNIT 473

CASH FLOW SUMMARY

Date	Gas1 Rate	Gas1 Volume	Net Gas Volume	Net Cond Volume	Net Oth Volume	Gas1 Price	Gas Price	Cond Price	Oth Price	Net Revenue	Prod Taxes	Total Opcosts	Total Oper Inc	Total Capital	Total BT Cash
	mcf/d	MMSCF	MMSCF	MSTB	MSTB	$/MMBTU	$/mcf	$/Bbl	$/Bbl	M$	M$	M$	M$	M$	M$
2006 06	557.2	16.7	10.49	0.00	1.42	4.86	4.86	35.51	22.66	79.1	8.02	0.55	70.58	684.00	-613.42
2006 07	442.2	13.7	8.60	0.00	1.17	4.86	4.86	35.51	22.66	64.9	6.58	0.55	57.77	0.00	57.77
2006 08	338.7	10.5	6.59	0.00	0.89	4.86	4.86	35.51	22.66	49.7	5.04	0.55	44.12	0.00	44.12
2006 09	281.1	8.4	5.29	0.00	0.72	4.86	4.86	35.51	22.66	39.9	4.05	0.55	35.33	0.00	35.33
2006 10	245.9	7.6	4.78	0.00	0.65	4.86	4.86	35.51	22.66	36.1	3.66	0.55	31.88	0.00	31.88
2006 11	167.7	5.0	3.16	0.00	0.43	4.86	4.86	35.51	22.66	23.8	2.41	0.55	20.85	0.00	20.85
2006 12	244.9	7.6	4.76	0.00	0.65	4.86	4.86	35.51	22.66	35.9	3.64	0.55	31.75	0.00	31.75
2007 01	227.3	7.0	4.42	0.00	0.60	4.86	4.86	35.51	22.66	33.4	3.38	0.55	29.43	0.00	29.43
2007 02	234.8	6.6	4.13	0.00	0.56	4.86	4.86	35.51	22.66	31.1	3.15	0.55	27.43	0.00	27.43
2007 03	198.8	6.2	3.87	0.00	0.52	4.86	4.86	35.51	22.66	29.2	2.96	0.55	25.67	0.00	25.67
2007 04	193.3	5.8	3.64	0.00	0.49	4.86	4.86	35.51	22.66	27.5	2.78	0.55	24.12	0.00	24.12
2007 05	176.7	5.5	3.44	0.00	0.47	4.86	4.86	35.51	22.66	25.9	2.63	0.55	22.75	0.00	22.75
2007 06	172.9	5.2	3.25	0.00	0.44	4.86	4.86	35.51	22.66	24.6	2.49	0.55	21.52	0.00	21.52
2007 07	158.9	4.9	3.09	0.00	0.42	4.86	4.86	35.51	22.66	23.3	2.36	0.55	20.41	0.00	20.41
2007 08	151.4	4.7	2.94	0.00	0.40	4.86	4.86	35.51	22.66	22.2	2.25	0.55	19.41	0.00	19.41
2007 09	149.3	4.5	2.81	0.00	0.38	4.86	4.86	35.51	22.66	21.2	2.15	0.55	18.50	0.00	18.50
2007 10	138.2	4.3	2.69	0.00	0.36	4.86	4.86	35.51	22.66	20.3	2.06	0.55	17.67	0.00	17.67
2007 11	136.8	4.1	2.58	0.00	0.35	4.86	4.86	35.51	22.66	19.4	1.97	0.55	16.91	0.00	16.91
2007 12	127.1	3.9	2.47	0.00	0.33	4.86	4.86	35.51	22.66	18.7	1.89	0.55	16.21	0.00	16.21
2008 01	122.2	3.8	2.38	0.00	0.32	4.86	4.86	35.51	22.66	17.9	1.82	0.55	15.57	0.00	15.57
Sub.	---	136.1	85.37	0.00	11.56	---	---	---	---	644.2	65.29	11.00	567.91	684.00	-116.09
Rem.	---	207.1	129.97	0.00	17.61	---	---	---	---	980.7	99.39	113.30	768.05	0.00	768.05
Total	---	343.2	215.35	0.00	29.17	---	---	---	---	1,624.9	164.68	124.30	1,335.95	684.00	651.95