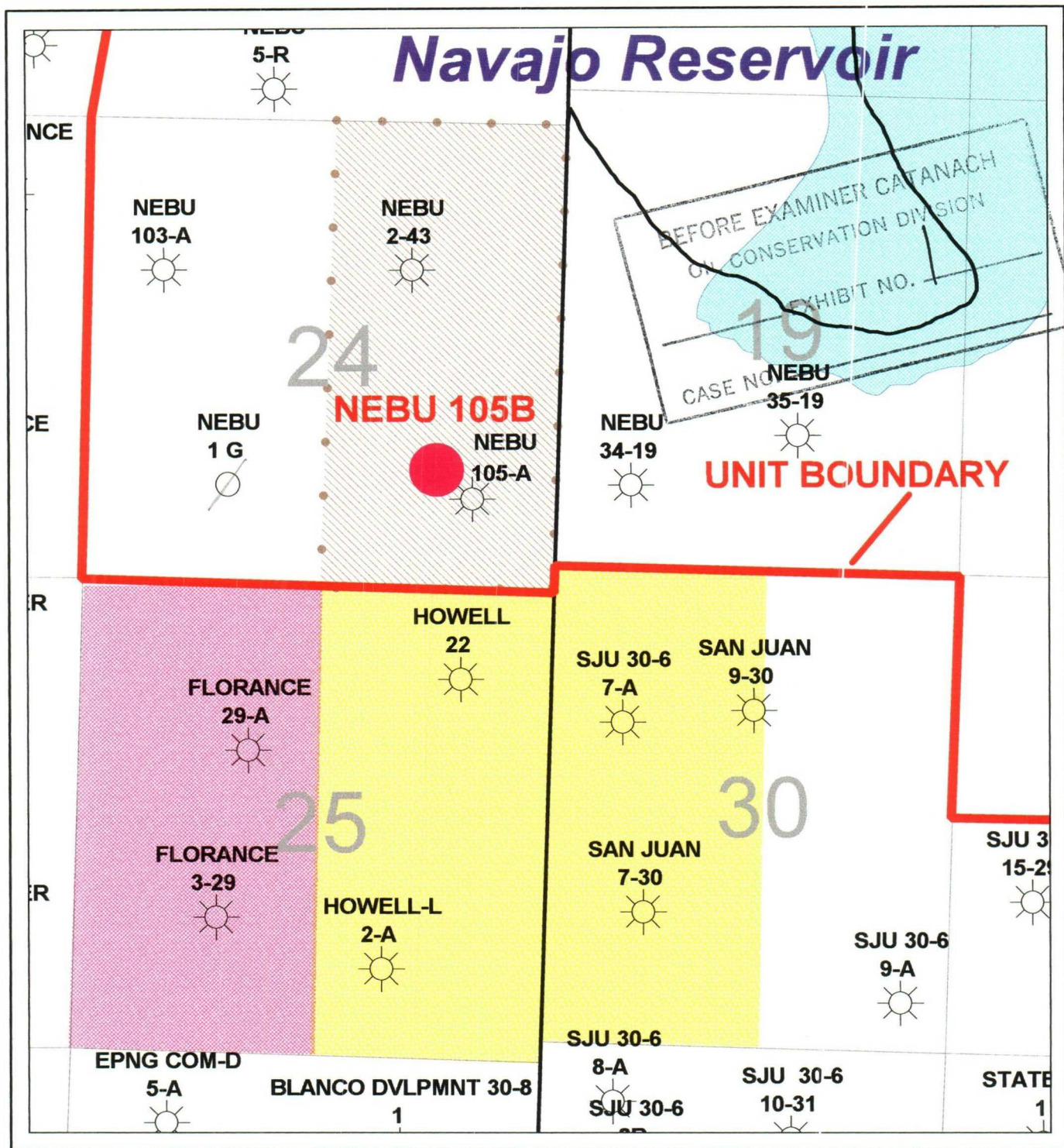




-  Mesaverde or Dakota producer
-  NEBU 105B spacing unit
-  BP America
-  Burlington Resources

devon

SAN JUAN BASIN
NORTHEAST BLANCO UNIT
NEBU 105B SPACING UNIT
SAN JUAN COUNTY, NEW MEXICO

Author: Dale Reitz	DOCKET #: 1903 CASE #: 13090	Date: 19 June, 2003 Map_105b hearing.gmp

BEFORE THE NEW MEXICO OIL CONSERVATION DIVISION

APPLICATION OF DEVON ENERGY
PRODUCTION COMPANY, L.P. FOR
AN EXCEPTION TO THE WELL DENSITY
PROVISIONS OF THE SPECIAL RULES
GOVERNING THE BLANCO-MESAVERDE POOL,
SAN JUAN COUNTY, NEW MEXICO.

Case No. 13090

AFFIDAVIT REGARDING NOTICE

STATE OF NEW MEXICO)
) ss.
COUNTY OF SANTA FE)

James Bruce, being duly sworn upon his oath, deposes and states:

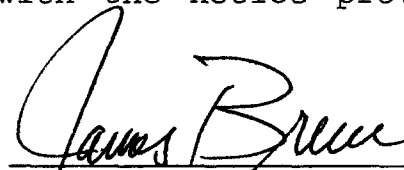
1. I am over the age of 18, and have personal knowledge of the matters set forth herein.

2. I am an attorney for Applicant.

3. Applicant has conducted a good faith, diligent effort to find the names and correct addresses of the interest owners entitled to receive notice of the Application filed herein.

4. Notice of the Application was provided to the interest owners at their correct addresses by certified mail. Copies of the notice letter and certified return receipts are attached hereto as Exhibit A.

5. Applicant has complied with the notice provisions of Division Rule 1207.


James Bruce

SUBSCRIBED AND SWORN TO before me this 8th day of July, 2003, by James Bruce.


Notary Public

My Commission Expires:
3/14/05

OIL CONSERVATION DIVISION

CASE NUMBER _____

EXHIBIT 2

JAMES BRUCE
ATTORNEY AT LAW

POST OFFICE BOX 1056
SANTA FE, NEW MEXICO 87504

369 MONTEZUMA, NO. 213
SANTA FE, NEW MEXICO 87501

(505) 982-2043 (PHONE)
(505) 982-2151 (FAX)

jamesbruc@aol.com

June 19, 2003

CERTIFIED MAIL - RETURN RECEIPT REQUESTED

BP America Production Company
501 WestLake Park Boulevard
Houston, Texas 77079

Attention: Bill Hawkins

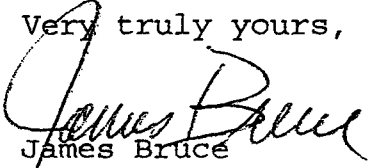
Burlington Resources Oil & Gas Company LP
3401 East 30th
Farmington, New Mexico 87401

Ladies and Gentlemen:

Devon Energy Production Company, L.P. has filed an application for simultaneous dedication in the Blanco-Mesaverde Gas Pool for wells in the E½ of Section 24, Township 30 North, Range 8 West, N.M.P.M., San Juan County, New Mexico. The application is described in the Division's advertisement, attached hereto as Exhibit A. This application is scheduled to be heard at 8:15 a.m. on Thursday, July 10, 2003 at the Division's offices at 1220 South St. Francis Drive, Santa Fe, New Mexico 87505. As an offset operator, you have the right to enter an appearance and participate in the case. Failure to appear at the hearing will preclude you from contesting this matter at a later date.

You are requested to notify in writing the Division, and the undersigned, by Thursday, July 3, 2003, if you intend to enter an appearance and participate in the case.

Very truly yours,


James Bruce

Attorney for Devon Energy
Production Company, L.P.



EXHIBIT A

"Application of Devon Energy Production Company, L. P. for an exception to the well density provisions of the special rules governing the Blanco-Mesaverde Pool, San Juan County, New Mexico. The applicant in this matter proposes to drill its NEBU Well No. 105-B 1005 feet from the South line and 830 feet from the East line (Unit P) of Section 24, Township 30 North, Range 8 West, as a second infill Mesaverde gas well within an existing standard 320-acre stand-up gas spacing and proration unit comprising the E/2 of Section 24, which is located in San Juan County one mile west of the Navajo Reservoir Dam. The eastern boundary of this 320-acre unit abuts the San Juan/Rio Arriba county line. Applicant is seeking an exception to Rule I.B (1) (b) of the "Special Rules for the Blanco-Mesaverde Pool," as promulgated by Division Orders No. R-10987-A and R-10987-A (1), in order to drill and complete this well within the same quarter-quarter section (SE/4 SE/4 of Section 24) as its existing NEBU Well No. 105-A (API No. 30-045-22044), located at a standard infill gas well location 1010 feet from the South line and 920 feet from the East line (Unit P) of Section 24.

U.S. Postal ServiceTM RECEIPTTM

(Domestic Mail Only; No Insurance Coverage Provided)

For delivery information visit our website at www.usps.com

OFFICIAL USE



Postage	\$ 0.60
Certified Fee	2.30
Return Receipt Fee (Endorsement Required)	1.75
Restricted Delivery Fee (Endorsement Required)	4.65
Total Postage & Fees	\$ 9.30

Sent To

Burlington Resources Oil & Gas Company LP
3401 East 30th
Farmington, New Mexico 87401
City, State, ZIP+4

PS Form 3800, June 2002 See Reverse for Instructions

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Burlington Resources Oil & Gas Company LP
3401 East 30th
Farmington, New Mexico 87401

2. Article Number (Transfer from service label)

7002 2030 0004 5186 7476

PS Form 3811, August 2001

Domestic Return Receipt

102595-02-M-1540

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

BP America Inc.
501 Westlake Park Boulevard
Houston, Texas 77079

2. Article Number (Transfer from service label)

7002 2030 0004 5186 7469

PS Form 3811, August 2001

Domestic Return Receipt

102595-02-M-1540

COMPLETE THIS SECTION ON DELIVERY

- A. Signature ☒ Agent ☐ Addressee
- B. Received by (Printed Name) ☐ Date of Delivery
- C. Restricted Delivery? (Extra Fee) ☐ Yes ☐ No
- D. Is delivery address different from item 1? ☐ Yes ☐ No

1. Article Addressed to:

Burlington Resources Oil & Gas Company LP
3401 East 30th
Farmington, New Mexico 87401

2. Article Number (Transfer from service label)

7002 2030 0004 5186 7476

Domestic Return Receipt

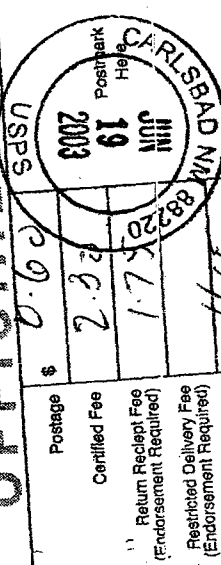
102595-02-M-1540

U.S. Postal ServiceTM RECEIPTTM

(Domestic Mail Only; No Insurance Coverage Provided)

For delivery information visit our website at www.usps.com

OFFICIAL USE



Postage	\$ 0.60
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Return Receipt Fee (Endorsement Required)	1.75
Restricted Delivery Fee (Endorsement Required)	4.65
Total Postage & Fees	\$ 9.30

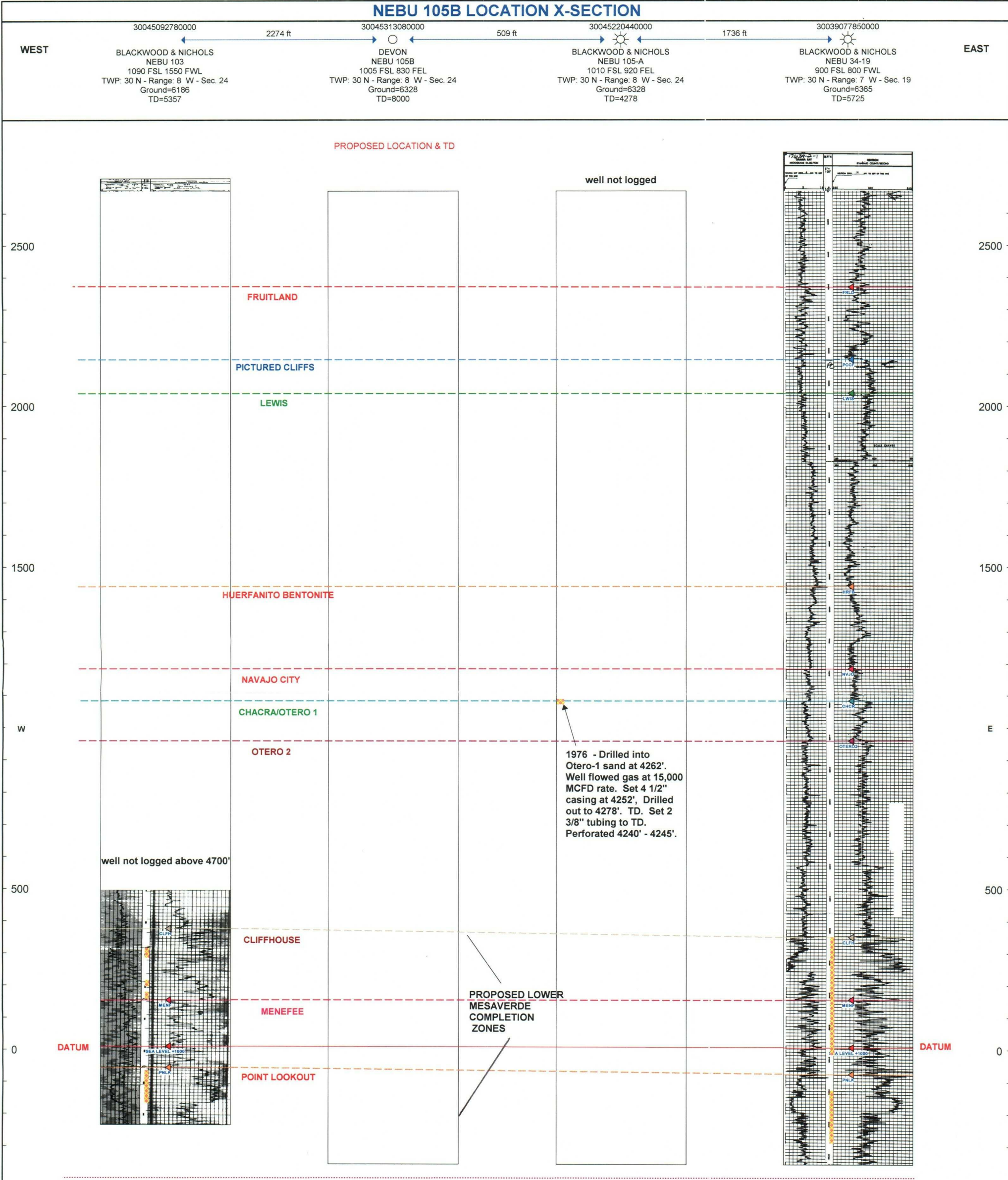
Sent To

BP America Inc.
501 Westlake Park Boulevard
Houston, Texas 77079
City, State, ZIP+4

PS Form 3800, June 2002

See Reverse for Instructions

NEBU 105B LOCATION X-SECTION



Perf: 4820' - 4830'
4880' - 4910'
4982' - 5000'
5020' - 5040'
5260' - 5360'
Frac: 4820' - 5040'
with 61,760 gal. gel + 40,000 lb sand
Frac: 5260' - 5360'
with 59,992 gal. gel + 50,000 lb sand
I.P.: 4062 MCFD
SICP: 821 psi
CHOKE:

Perf: 4240' - 4245'
Otero 1 (Upper Mesaverde)
I.P.: 9900 MCFD
SITP: 640 psi
CHOKE: 48/64 in.

Perf: 5022' - 5392'
5494' - 5656'
I.P.: 5397 MCFD
SICP: 1052 psi
CHOKE: 48/64 in.

BEFORE EXAMINER CATANACH
OIL CONSERVATION DIVISION
EXHIBIT NO. 3
CASE NO.

devon
SAN JUAN BASIN
NORTHEAST BLANCO UNIT
NEBU 105B Cross Section
DOCKET # 1903
CASE # 13090
Interpreted by: D Reitz
Prepared by: U Faus
V SCALE = 1" = 100'
DATUM: +1000 Sea Level
June 20, 2003

OIL CONSERVATION DIVISION

CASE NUMBER _____

EXHIBIT 4

GPU OFFSETS TO PROPOSED NEBU 105B						
GPU	WELL	SPOT	S	T	R	CUM GAS MMF
NEBU 105						
	NEBU 105	SW/NE	24	30N	8W	5,940
	NEBU 105A	SE/SE	24	30N	8W	15,662
	TOTAL					21,602
NEBU 103						
	NEBU 103	SE/SW	24	30N	8W	3,720
	NEBU 103A	SW/NW	24	30N	8W	2,220
	TOTAL					5,940
NEBU 34						
	NEBU 34-19	SW/SW	19	30N	7W	4,219
	NEBU 34A	NW/SW	18	30N	7W	1,763
	TOTAL					5,982
SJU 30-6 7						
	SJU 30-6 7-30	NW/SW	30	30N	7W	7,258
	SJU 30-6 7-A	SW/NW	30	30N	7W	1,933
	TOTAL					9,191
HOWELL						
	HOWELL 22	NE/NE	25	30N	8W	10,081
	HOWELL 2A	SW/SE	25	30N	8W	2,868
	TOTAL					12,949
FLORANCE						
	FLORANCE 3-29	NE/SW	25	30N	8W	28,889
	FLORANCE 29A	SE/NW	25	30N	8W	9,789
	TOTAL					38,678

OFFSETS TO PROPOSED NEBU 105B

WELL	ZONE	SPOT	S	T	R	TD	PERF'D INTERVAL	CUM GAS	EST ULT GAS
							Feet	MMF	MMF
NEBU 105A	LEWIS	SE	24	30N	8W	4278'	4240'- 4245'	15,662	20,340

NEBU 103	MESAVERDE	SW	24	30N	8W	5455'	4820'- 5360'	3,720	3,720
NEBU 34-19	MESAVERDE	SW	19	30N	7W	5725'	5022'- 5648'	4,220	4,435
NEBU 105	MESAVERDE	NE	24	30N	8W	5714'	5024'- 5714'	5,940	6,350
HOWELL 22	MESAVERDE	NE	25	30N	8W	5438'	4778'- 5378'	9,040	9,040
AVERAGE	MESAVERDE							5,730	5,886

Note: Reserves of average 160 acre infill well at NEBU = 47% reserves of parent 320-acre well.

Reserve Estimate for proposed NEBU 105B = 5,886 MMF x 0.47 = 2,766 MMF.
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