

**CASE 13112:** Continued from August 21, 2003, Examiner Hearing.

**Application of Pure Resources, L.P. for a blanket exception in the Rincon Unit Area to the well location requirements for the Blanco-Mesaverde Gas Pool, Rio Arriba County, New Mexico.** Applicant seeks an exception to the well density requirements of Rule I.C of the Special Rules and Regulations for the Blanco-Mesaverde Gas Pool to permit the downhole commingling of production from the Blanco-Mesaverde Gas Pool and the Basin- Dakota Gas Pool in wellbores in the Rincon Unit area as previously approved by Division Order No. R-9893. Said wells are located approximately 40 miles southeast of Farmington, New Mexico.

**CASE 13147:** **Application of Chesapeake Operating, Inc. for Compulsory Pooling, Lea County, New Mexico.** Applicant seeks an order pooling all mineral interests in the Upper Pennsylvanian formations underlying the E/2 SE/4 of Section 7, Township 16 South, Range 37 East, forming a standard 80-acre oil spacing and proration unit for any production from these formations, including but not limited to the Northeast Lovington-(Upper) Pennsylvanian Pool. This unit is to be dedicated to its Caudill "7" Well No. 1 which is to be drilled at an amended unorthodox well location in Unit P (originally approved by Administrative Order NSL-4912, dated July 9, 2003, to be amended). Also to be considered will be the costs of re-entering said well and the allocation of the costs thereof as well as actual operating costs and charges for supervision, designation of applicant as the operator of the well and a risk charge of 200% for the risk involved in this well. This unit is located approximately 4 miles east of Lovington, New Mexico.

**CASE 13138:** Continued from September 4, 2003 Examiner Hearing.

**Application of Apache Corporation for Compulsory Pooling, Lea County, New Mexico.** Applicant seeks an order pooling all mineral interests from the base of the Queen formation to the base of the Strawn formation underlying the NE/4 of Irregular Section 6, Township 21 South, Range 37 East, forming a standard 160-acre oil spacing and proration unit for any production from the base of the Queen formation to the base of the Strawn formation, including but not limited to the North Hardy-Strawn Pool. This unit is to be dedicated to its Thompson Well No. 2 which is to be drilled at a standard well location in Unit B of this section. Also to be considered will be the costs of drilling this well and the allocation of the costs thereof as well as actual operating costs and charges for supervision, designation of applicant as the operator of the well and a charge for risk involved in this well. This unit is located approximately 6 miles northwest of Eunice, New Mexico.

**CASE 12776:** Reopened

In the matter of Case 12776 being reopened pursuant to the provisions of Division Order No. R-11723, which order promulgated temporary special pool rules for the East Penasco Draw-Upper Pennsylvanian Pool in Eddy County, New Mexico, including provisions for 160-acre spacing units and designated well locations. Operators in the East Penasco Draw-Upper Pennsylvanian Pool should appear and show cause why the temporary special pool rules established for this pool should not be rescinded and the pool not be developed on statewide 40-acre spacing.

**CASE 13097:** Readvertised

**Application of El Paso Energy Raton, L.L.C. for 21 Non-Standard Gas Spacing Units, Colfax County, New Mexico.** Applicant seeks to create 21 non-standard gas spacing units for Vermejo coal gas production within projected Sections 3, 4, and 10, Township 29 North, Range 18 East; projected Sections 29, 30, 32, and 33, Township 30 North, Range 18 East; and projected Sections 21, 22, 23, and 24, Township 30 North, Range 17 East, all within the (public unsurveyed) Maxwell and the Beaubien and Miranda Land Grants. This area is located approximately 36 miles west of Raton, New Mexico.

**CASE 13148:** **Application of Roca Operating, Inc. for Compulsory Pooling, Lea County, New Mexico.** Applicant seeks an order pooling all mineral interests from the base of the Wolfcamp formation to the base of the Morrow formation underlying the N/2 of Section 36, Township 18 South, Range 33 East, to form a standard 320-acre gas spacing and proration unit for any and all formations and/or pools developed on 320-acre spacing within that vertical extent, including the North Quail Ridge-Morrow Gas Pool. The unit will be dedicated to applicant's NM 36 State Com. Well No. 1, located in the NW/4 NE/4 of Section 36. Also to be considered will be the designation of applicant as operator of the well. The unit is located approximately 13½ miles southeast of Maljamar, New Mexico. **IN THE ABSENCE OF OBJECTION, THIS MATTER WILL BE TAKEN UNDER ADVISEMENT.**