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March 7, 2007

WILLIAMS PRODUCTION COMPANY, LLC One Williams Center P.O. Box 3102 Tulsa, OK 74101-3102 918/573-6169

Assistant District Manager, Minerals Bureau of Land Management Farmington Resource Area 1235 La Plata Highway Farmington, New Mexico 87401 State of New Mexico
Oil Conservation Commission
1220 South St. Francis Drive
Santa Fe, New Mexico 87505-4000

State of New Mexico Commissioner of Public Lands 310 Old Santa Fe Trail Santa Fe, New Mexico 87504-1148

Re:

Rosa Unit I, Sec.No.587

San Juan and Rio Arriba Counties, New Mexico

2007 Plan of Development

Gentlemen:

By letter dated March 15, 2006, Williams Production Company, LLC as Rosa Unit Operator filed the 2006 Plan of Development for the Rosa Unit. Following is a summary of the operations proposed under the 2006 Plan of Development:

Well Name Rosa Unit #12C Rosa Unit #13B	Formation Mesaverde Mesaverde	Operations Status Drilled and completed Carried over to 2007 P.O.D.
Rosa Unit #19C (Mesaverde/ Dakota Dual)	Mesaverde Dakota	Carried over to 2007 P.O.D. Carried over to 2007 P.O.D.
Rosa Unit #22B (Mesaverde/ Dakota Dual)	Mesaverde Dakota	Carried over to 2007 P.O.D. Carried over to 2007 P.O.D.
Rosa Unit #25B (Mesaverde/ Dakota Dual)	Mesaverde Dakota	Carried over to 2007 P.O.D. Carried over to 2007 P.O.D.
Rosa Unit #30C	Mesaverde	Drilled and completed
Rosa Unit #35B Rosa Unit #35C	Mesaverde Mesaverde	Drilled and completed Drilled and completed
Rosa Unit #40E Rosa Unit #48E	Dakota Dakota	Carried over to 2007 P.O.D. Carried over to 2007 P.O.D.
Rosa Unit Com #60B (Mesaverde/ Dakota Dual)	Mesaverde Dakota	Carried over to 2007 P.O.D. Carried over to 2007 P.O.D.
Rosa Unit #63A Rosa Unit #75B	Fruitland Coal Mesaverde	Drilled and completed Drilled and completed
Rosa Unit #75C Rosa Unit #77C	Mesaverde Mesaverde	Drilled and completed Carried over to 2007 P.O.D.

<u>Well Name</u>	<u>Formation</u>	Operations Status
Rosa Unit #79C	Mesaverde	Carried over to 2007 P.O.D.
Rosa Unit #80B	Mesaverde	Carried over to 2007 P.O.D.
Rosa Unit #80C	Mesaverde	Carried over to 2007 P.O.D.
Rosa Unit #85B (Mesaverde/	Mesaverde	Carried over to 2007 P.O.D.
Dakota Dual)	Dakota	Carried over to 2007 P.O.D.
Rosa Unit #88C	Mesaverde	Carried over to 2007 P.O.D.
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Rosa Unit Com #90B	Mesaverde	Carried over to 2007 P.O.D.
Rosa Unit Com #90C	Mesaverde	Carried over to 2007 P.O.D.
Rosa Unit #100B (Mesaverde/	Mesaverde	Drilled and completed
Dakota Dual)	Dakota	Drilled and completed
Rosa Unit #100C	Mesaverde	Drilled and completed
Rosa Unit #125B	Mesaverde	Carried over to 2007 P.O.D.
Rosa Unit #125C	Mesaverde	Carried over to 2007 P.O.D.
Rosa Unit #125Y (Mesaverde/	Mesaverde	Carried over to 2007 P.O.D.
Dakota Dual)	Dakota	Carried over to 2007 P.O.D.
Rosa Unit Com #129C	Mesaverde	Drilled and completed
Rosa Unit #139C	Mesaverde	Drilled and completed
Rosa Unit #145B (Mesaverde/	Mesaverde	Drilled and completed
Dakota Dual)	Dakota	Dropped from P.O.D.
Rosa Unit #145C	Mesaverde	
		Drilled and completed
Rosa Unit #146B	Mesaverde	Carried over to 2007 P.O.D.
Rosa Unit #147C	Mesaverde	Drilled and completed
Rosa Unit #151B	Mesaverde	Carried over to 2007 P.O.D.
Rosa Unit #159B	Mesaverde	Drilled and completed
Rosa Unit #160C	Mesaverde	Drilled and completed
Rosa Unit #162B	Mesaverde	Drilled and completed
Rosa Unit #163B (Mesaverde/	Mesaverde	Carried over to 2007 P.O.D.
Dakota Dual)	Dakota	Carried over to 2007 P.O.D.
Rosa Unit Com #163C	Mesaverde	Carried over to 2007 P.O.D.
Rosa Unit #164C	Mesaverde	Carried over to 2007 P.O.D.
Rosa Unit #166B	Mesaverde	Carried over to 2007 P.O.D.
Rosa Unit #167C	Mesaverde	Drilled and completed
Rosa Unit Com #169B	Mesaverde	Carried over to 2007 P.O.D.
Rosa Unit #180B (Mesaverde/	Mesaverde	
Dakota Dual)	Dakota	Drilled and completed
•		Dropped from P.O.D.
Rosa Unit #180C	Mesaverde	Drilled and completed
Rosa Unit #181B	Mesaverde	Drilled and completed
Rosa Unit #186 (Mesaverde/	Mesaverde	Carried over to 2007 P.O.D.
Dakota Dual)	Dakota	Carried over to 2007 P.O.D.
Rosa Unit #187B	Mesaverde	Carried over to 2007 P.O.D.
Rosa Unit #188C	Mesaverde	Carried over to 2007 P.O.D.
Rosa Unit #189 (Mesaverde/	Mesaverde	Carried over to 2007 P.O.D.
Dakota Dual)	Dakota	Carried over to 2007 P.O.D.
Rosa Unit #191	Mesaverde	Carried over to 2007 P.O.D.
Rosa Unit #192	Mesaverde	Carried over to 2007 P.O.D.
Rosa Unit #207A	Fruitland Coal	Drilled and completed
Rosa Unit #208Y (Replaces #208A)	Fruitland Coal	Drilled and completed
Rosa Unit #217A	Fruitland Coal	Drilled and completed
Rosa Unit #219A	Fruitland Coal	Drilled and completed Drilled and completed
Rosa Unit #234A	Fruitland Coal	
Rosa Unit #235A		Drilled and completed
Rosa Unit Com #238A	Fruitland Coal	Drilled and completed
NOSA OTIK GOTI #230A	Fruitland Coal	Carried over to 2007 P.O.D.

Well Name	<u>Formation</u>	Operations Status
Rosa Unit Com #239A	Fruitland Coal	Drilled and completed
Rosa Unit #240A	Fruitland Coal	Carried over to 2007 P.O.D.
Rosa Unit #241A	Fruitland Coal	Drilled and completed
Rosa Unit #257A	Fruitland Coal	Carried over to 2007 P.O.D.
Rosa Unit #258A	Fruitland Coal	Carried over to 2007 P.O.D.
Rosa Unit #260A	Fruitland Coal	Drilled and completed
Rosa Unit #262A	Fruitland Coal	Carried over to 2007 P.O.D.
Rosa Unit #264A	Fruitland Coal	Carried over to 2007 P.O.D.
Rosa Unit #266A	Fruitland Coal	Drilled and completed
Rosa Unit #270A	Fruitland Coal	Drilled and completed
Rosa Unit #271A	Fruitland Coal	Drilled and completed
Rosa Unit #272A	Fruitland Coal	Drilled and completed
Rosa Unit #274A	Fruitland Coal	Drilled and completed
Rosa Unit #279A		
	Fruitland Coal	Drilled and completed
Rosa Unit #280A	Fruitland Coal	Carried over to 2007 P.O.D.
Rosa Unit #283A	Fruitland Coal	Carried over to 2007 P.O.D.
Rosa Unit #309A	Fruitland Coal	Carried over to 2007 P.O.D.
Rosa Unit #310A	Fruitland Coal	Drilled and completed
Rosa Unit #312A	Fruitland Coal	Drilled and completed
Rosa Unit #313A	Fruitland Coal	Carried over to 2007 P.O.D.
Rosa Unit #315A	Fruitland Coal	Carried over to 2007 P.O.D.
Rosa Unit #321A	Fruitland Coal	Carried over to 2007 P.O.D.
Rosa Unit #322A	Fruitland Coal	Carried over to 2007 P.O.D.
Rosa Unit #336A	Fruitland Coal	Drilled and completed
Rosa Unit #343A	Fruitland Coal	Carried over to 2007 P.O.D.
Rosa Unit #345A	Fruitland Coal	Carried over to 2007 P.O.D.
Rosa Unit #347	Fruitland Coal	Carried over to 2007 P.O.D.
Rosa Unit #347A	Fruitland Coal	Drilled and completed
Rosa Unit #350A	Fruitland Coal	Carried over to 2007 P.O.D.
Rosa Unit Com #355A	Fruitland Coal	Carried over to 2007 P.O.D.
Rosa Unit Com #358A	Fruitland Coal	Carried over to 2007 P.O.D.
Rosa Unit #359A	Fruitland Coal	Carried over to 2007 P.O.D.
Rosa Unit #360	Fruitland Coal	Drilled and completed
Rosa Unit #360A	Fruitland Coal	Carried over to 2007 P.O.D.
Rosa Unit #361A	Fruitland Coal	
		Carried over to 2007 P.O.D.
Rosa Unit #362	Fruitland Coal	Drilled and completed
Rosa Unit #364	Fruitland Coal	Carried over to 2007 P.O.D.
Rosa Unit #364A	Fruitland Coal	Carried over to 2007 P.O.D.
Rosa Unit #365	Fruitland Coal	Carried over to 2007 P.O.D.
Rosa Unit #365A	Fruitland Coal	Carried over to 2007 P.O.D.
Rosa Unit #367	Fruitland Coal	Carried over to 2007 P.O.D.
Rosa Unit #367A	Fruitland Coal	Carried over to 2007 P.O.D.
Rosa Unit #368	Fruitland Coal	Carried over to 2007 P.O.D.
Rosa Unit #368A	Fruitland Coal	Carried over to 2007 P.O.D.
Rosa Unit #369	Fruitland Coal	Carried over to 2007 P.O.D.
Rosa Unit #369A		
Rosa Unit #309A	Fruitland Coal	Carried over to 2007 P.O.D.
	Fruitland Coal	Carried over to 2007 P.O.D.
Rosa Unit #373	Fruitland Coal	Carried over to 2007 P.O.D.
Rosa Unit #374	Fruitland Coal	Carried over to 2007 P.O.D.
Rosa Unit #375A	Fruitland Coal	Carried over to 2007 P.O.D.
Rosa Unit Com #376A	Fruitland Coal	Drilled and completed
Rosa Unit Com #377	Fruitland Coal	Carried over to 2007 P.O.D.
Rosa Unit Com #377A	Fruitland Coal	Carried over to 2007 P.O.D.
Rosa Unit #378	Fruitland Coal	Carried over to 2007 P.O.D.
Rosa Unit #380	Fruitland Coal	Carried over to 2007 P.O.D.
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Rosa Unit 2007 Plan of Development 3/7/07

Well Name	<u>Formation</u>	Operations Status
Rosa Unit #381A	Fruitland Coal	Carried over to 2007 P.O.D.
Rosa Unit #382A	Fruitland Coal	Carried over to 2007 P.O.D.
Rosa Unit #383	Fruitland Coal	Drilled and completed
Rosa Unit #384	Fruitland Coal	Carried over to 2007 P.O.D.
Rosa Unit #384A	Fruitland Coal	Carried over to 2007 P.O.D.
Rosa Unit #385	Fruitland Coal	Carried over to 2007 P.O.D.
Rosa Unit #385A	Fruitland Coal	Carried over to 2007 P.O.D.
Rosa Unit #386	Fruitland Coal	Carried over to 2007 P.O.D.
Rosa Unit #386A	Fruitland Coal	Carried over to 2007 P.O.D.
Rosa Unit #388	Fruitland Coal	Carried over to 2007 P.O.D.
Rosa Unit #388A	Fruitland Coal	Carried over to 2007 P.O.D.
Rosa Unit #389	Fruitland Coal	Carried over to 2007 P.O.D.
Rosa Unit #389A	Fruitland Coal	Drilled and completed
Rosa Unit #390	Fruitland Coal	Carried over to 2007 P.O.D.
Rosa Unit #390A	Fruitland Coal	Carried over to 2007 P.O.D.
Rosa Unit #391	Fruitland Coal	Carried over to 2007 P.O.D.
Rosa Unit #391A	Fruitland Coal	Carried over to 2007 P.O.D.
Rosa Unit #392	Fruitland Coal	Carried over to 2007 P.O.D.
Rosa Unit #392A	Fruitland Coal	Carried over to 2007 P.O.D.
Rosa Unit #393	Fruitland Coal	Carried over to 2007 P.O.D.
Rosa Unit #393A	Fruitland Coal	Carried over to 2007 P.O.D.
Rosa Unit #394	Fruitland Coal	Carried over to 2007 P.O.D.
Rosa Unit #394A	Fruitland Coal	Carried over to 2007 P.O.D.
Rosa Unit #395	Fruitland Coal	Carried over to 2007 P.O.D.
Rosa Unit #395A	Fruitland Coal	Carried over to 2007 P.O.D.
Rosa Unit #396	Fruitland Coal	Carried over to 2007 P.O.D.
Rosa Unit #396A	Fruitland Coal	Carried over to 2007 P.O.D.

The Participating Areas that have been established in the Rosa Unit are as follows:

<u>Formation</u>	Revision	<u>Effective</u>
Fruitland Coal	Ninth	August 1, 2002
Pictured Cliffs	Seventh	October 1, 1999
Mesaverde	Twenty Sixth	January 1, 2001
Dakota	Eighteenth	September 1, 2000

Attached are maps of the Rosa Unit showing the boundaries of the Participating Areas as applicable. The Rosa Unit #30 Mesaverde / Dakota formation well was commingled in 2006. The Rosa Unit #8B, #68 Dakota formation; Rosa #84, #142 Mesaverde formation; and Rosa #310 Fruitland Coal formation wells were plugged and abandoned.

Pursuant to Section 9 of the Rosa Unit Agreement, Williams Production Company, LLC is submitting a Plan of Development providing for the Drill and completion of the following wells during 2007:

<u>Well Name</u>	Drill Block	Formation
Rosa Unit #5C	E/2 Sec. 26, T31N, R6W	Mesaverde
Rosa Unit #6C	S/2 Sec. 27, T31N, R5W	Mesaverde
Rosa Unit #9C	W/2 Sec. 11, T31N, R6W	Mesaverde
Rosa Unit #13B	N/2 Sec. 31, T31N, R5W	Mesaverde
Rosa Unit #14C	E/2 Sec. 23, T31N, R6W	Mesaverde

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Well Name	<u>Drill Block</u>	<u>Formation</u>
Rosa Unit #15C	E/2 Sec. 29, T31N, R5W	Mesaverde
Rosa Unit #17C	S/2 Sec. 20, T31N, R5W	Mesaverde
Rosa Unit #18C	E/2 Sec. 22, T31N, R6W	Mesaverde
Rosa Unit #19C	W/2 Sec. 24, T31N, R6W	Mesaverde
Rosa Unit #22B	N/2 Sec. 18, T31N, R5W	Mesaverde
Rosa Unit #25B	W/2 Sec. 15, T31N, R6W	Mesaverde
Rosa Unit #25C	W/2 Sec. 15, T31N, R6W	Mesaverde
Rosa Unit #29C	E/2 Sec. 32, T32N, R6W	Mesaverde
Rosa Unit #36C	E/2 Sec. 11, T31N, R6W	Mesaverde
Rosa Unit #41C		
	ALL Sec. 5, T31N, R5W	Mesaverde
Rosa Unit #46B	E/2 Sec. 8, T31N, R5W	Mesaverde
Rosa Unit #46C	E/2 Sec. 8, T31N, R5W	Mesaverde
Rosa Unit Com #60B	ALL Sec. 4, T31N, R6W	Mesaverde
Rosa Unit Com #60C	ALL Sec. 4, T31N, R6W	Mesaverde
Rosa Unit #72B	ALL Sec. 6, T31N, R5W	Mesaverde
Rosa Unit #77C	S/2 Sec. 33, T31N, R5W	Mesaverde
Rosa Unit #79C	W/2 Sec. 22, T31N, R6W	Mesaverde
Rosa Unit #80B	W/2 Sec. 8, T31N, R5W	Mesaverde
Rosa Unit #80C	W/2 Sec. 8, T31N, R5W	Mesaverde
Rosa Unit #85B	N/2 Sec. 20, T31N, R5W	Mesaverde
Rosa Unit #85C	N/2 Sec. 20, T31N, R5W	Mesaverde
Rosa Unit #88C	W/2 Sec. 8, T31N, R6W	Mesaverde
Rosa Unit Com #90B	E/2 Sec. 33, T32N, R6W	Mesaverde
Rosa Unit Com #90C	E/2 Sec. 33, T32N, R6W	Mesaverde
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Rosa Unit #125C	E/2 Sec. 13, T31N, R6W	Mesaverde
Rosa Unit #138C	E/2 Sec. 17, T31N, R6W	Mesaverde
Rosa Unit #146B	W/2 Sec. 28, T31N, R5W	Mesaverde
Rosa Unit #146C	W/2 Sec. 28, T31N, R5W	Mesaverde
Rosa Unit Com #148C	ALL Sec. 2, T31N, R6W	Mesaverde
Rosa Unit #151B	W/2 Sec. 33, T32N, R6W	Mesaverde
Rosa Unit #153C	E/2 Sec. 17, T31N, R5W	Mesaverde
Rosa Unit #156C	· · · · · · · · · · · · · · · · · · ·	
	E/2 Sec. 9, T31N, R6W	Mesaverde
Rosa Unit #163B	E/2 Sec. 24, T31N, R6W	Mesaverde
Rosa Unit #163C	E/2 Sec. 24, T31N, R6W	Mesaverde
Rosa Unit #164C	ALL Sec. 1, T31N, R6W	Mesaverde
Rosa Unit #166B	N/2 Sec. 30, T31N, R5W	Mesaverde
Rosa Unit #168B	E/2 Sec. 28, T31N, R5W	Mesaverde
Rosa Unit #168C	E/2 Sec. 28, T31N, R5W	Mesaverde
Rosa Unit #168R	E/2 Sec. 28, T31N, R5W	Mesaverde
Rosa Unit Com #169B	ALL Sec. 3, T31N, R6W	Mesaverde
Rosa Unit #182C		
	S/2 Sec. 18, T31N, R5W	Mesaverde
Rosa Unit #183B	N/2 Sec. 19, T31N, R5W	Mesaverde
Rosa Unit #184C	E/2 Sec. 34, T31N, R5W	Mesaverde
Rosa Unit #185C	S/2 Sec. 16, T31N, R6W	Mesaverde
Rosa Unit #186	N/2 Sec. 27; T31N, R5W	Mesaverde
Rosa Unit #186B	N/2 Sec. 27, T31N, R5W	Mesaverde
Rosa Unit #187C	W/2 Sec. 21, T31N, R5W	Mesaverde
Rosa Unit #188C	W/2 Sec. 34, T31N, R5W	Mesaverde
Rosa Unit #189	E/2 Sec. 21, T31N, R5W	
Rosa Unit #189A		Mesaverde
	E/2 Sec. 21, T31N, R5W	Mesaverde
Rosa Unit #189C	E/2 Sec. 21, T31N, R5W	Mesaverde
Rosa Unit #193	W/2 Sec. 35, T31N, R5W	Mesaverde
Rosa Unit #204A	N/2 Sec. 19, T31N, R5W	Fruitland Coal
Rosa Unit Com #238A	ALL Sec. 3, T31N, R6W	Fruitland Coal
Rosa Unit #240A	ALL Sec. 1, T31N, R6W	Fruitland Coal
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Well Name	Drill Block	Formation
Rosa Unit #257A	W/2 Sec. 27, T31N, R5W	Fruitland Coal
Rosa Unit #258A	W/2 Sec. 22, T31N, R5W	Fruitland Coal
Rosa Unit #261A	W/2 Sec. 10, T31N, R6W	Fruitland Coal
Rosa Unit #262A	E/2 Sec. 21, T31N, R5W	Fruitland Coal
Rosa Unit #264A	E/2 Sec. 22, T31N, R5W	Fruitland Coal
Rosa Unit #280A	W/2 Sec. 1, T31N, R4W	Fruitland Coal
Rosa Unit #282A	W/2 Sec. 2, T31N, R4W	Fruitland Coal
Rosa Unit #283A	E/2 Sec. 2, T31N, R4W	Fruitland Coal
Rosa Unit #284A	W/2 Sec. 3, T31N, R4W	Fruitland Coal
Rosa Unit #285A	E/2 Sec. 3, T31N, R4W	Fruitland Coal
Rosa Unit #287A	E/2 Sec. 4, T31N, R4W	Fruitland Coal
Rosa Unit #288A		
	W/2 Sec. 4, T31N, R4W	Fruitland Coal
Rosa Unit #293A	N/2 Sec. 10, T31N, R4W	Fruitland Coal
Rosa Unit #294A	S/2 Sec. 10, T31N, R4W	Fruitland Coal
Rosa Unit #309A	E/2 Sec. 26, T31N, R4W	Fruitland Coal
Rosa Unit #311A	E/2 Sec. 28, T31N, R4W	Fruitland Coal
Rosa Unit #313A	W/2 Sec. 29, T31N, R4W	Fruitland Coal
Rosa Unit #315A	W/2 Sec. 30, T31N, R4W	Fruitland Coal
Rosa Unit #321A	N/2 Sec. 20, T31N, R5W	Fruitland Coal
Rosa Unit #322A	N/2 Sec. 23, T31N, R5W	Fruitland Coal
Rosa Unit #335A	ALL Sec. 5, T31N, R5W	Fruitland Coal
Rosa Unit #343A	S/2 Sec. 26, T31N, R5W	Fruitland Coal
Rosa Unit #344A	S/2 Sec. 25, T31N, R5W	Fruitland Coal
Rosa Unit #345A	S/2 Sec. 23, T31N, R5W	Fruitland Coal
Rosa Unit #347	W/2 Sec. 11, T31N, R4W	Fruitland Coal
Rosa Unit #350A	N/2 Sec. 10, T31N, R5W	Fruitland Coal
Rosa Unit Com #355A	E/2 Sec. 33, T32N, R6W	Fruitland Coal
Rosa Unit Com #358A	W/2 Sec. 34, T32N, R6W	Fruitland Coal
Rosa Unit #359A	ALL Sec. 04, T31N, R5W	Fruitland Coal
Rosa Unit #360A	W/2 Sec. 09, T31N, R5W	Fruitland Coal
Rosa Unit #361A	W/2 Sec. 16, T31N, R5W	Fruitland Coal
Rosa Unit #364	S/2 Sec. 5, T31N, R4W	Fruitland Coal
Rosa Unit #364A	S/2 Sec. 5, T31N, R4W	Fruitland Coal
Rosa Unit #365	E/2 Sec. 7, T31N, R4W	Fruitland Coal
Rosa Unit #365A	E/2 Sec. 7, T31N, R4W	Fruitland Coal
Rosa Unit #367	W/2 Sec. 9, T31N, R4W	Fruitland Coal
Rosa Unit #367A	W/2 Sec. 9, T31N, R4W	Fruitland Coal
Rosa Unit #368	E/2 Sec. 9, T31N, R4W	Fruitland Coal
Rosa Unit #368A	E/2 Sec. 9, T31N, R4W	Fruitland Coal
Rosa Unit #369	E/2 Sec. 11, T31N, R4W	Fruitland Coal
Rosa Unit #369A	E/2 Sec. 11, T31N, R4W	Fruitland Coal
Rosa Unit #370	W/2 Sec. 19, T31N, R4W	Fruitland Coal
Rosa Unit #370A	W/2 Sec. 19, T31N, R4W	Fruitland Coal
Rosa Unit #371A	W/2 Sec. 13, T31N, R5W	Fruitland Coal
Rosa Unit #372A	W/2 Sec. 31, T31N, R4W	Fruitland Coal
Rosa Unit #373	W/2 Sec. 15, T31N, R5W	Fruitland Coal
Rosa Unit #373A	W/2 Sec. 15, T31N, R5W	Fruitland Coal
Rosa Unit #374	E/2 Sec. 16, T31N, R5W	
Rosa Unit #374A	E/2 Sec. 16, T31N, R5W	Fruitland Coal
Rosa Unit #375A	W/2 Sec. 24, T31N, R5W	Fruitland Coal
Rosa Unit Com #377	N/2 Sec. 24, 131N, R5W	Fruitland Coal
Rosa Unit Com #377A		Fruitland Coal
Rosa Unit #378	N/2 Sec. 26, T31N, R5W	Fruitland Coal
Rosa Unit #378A	E/2 Sec. 27, T31N, R5W	Fruitland Coal
Rosa Unit #376A	E/2 Sec. 27, T31N, R5W	Fruitland Coal
1.000 One nood	W/2 Sec. 20, T31N, R4W	Fruitland Coal

Rosa Unit #381A	<u>Drill Block</u> E/2 Sec. 10, T31N, R6W E/2 Sec. 12, T31N, R5W	Formation Fruitland Coal Fruitland Coal
	E/2 Sec. 29, T31N, R4W	Fruitland Coal
	W/2 Sec. 21, T31N, R4W	Fruitland Coal
	E/2 Sec. 21, T31N, R4W	Fruitland Coal
	E/2 Sec. 21, T31N, R4W	Fruitland Coal
	W/2 Sec. 21, T31N, R4W	Fruitland Coal
	N/2 Sec. 5, T31N, R4W	Fruitland Coal
Rosa Unit #386A	N/2 Sec. 5, T31N, R4W	Fruitland Coal
Rosa Unit #387	S/2 Sec. 10, T31N, R5W	Fruitland Coal
Rosa Unit #388	E/2 Sec. 1, T31N, R4W	Fruitland Coal
Rosa Unit #388A	E/2 Sec. 1, T31N, R4W	Fruitland Coal
Rosa Unit #389	W/2 Sec. 7, T31N, R4W	Fruitland Coal
	E/2 Sec. 8, T31N, R4W	Fruitland Coal
	E/2 Sec. 8, T31N, R4W	Fruitland Coal
	W/2 Sec. 8, T31N, R4W	Fruitland Coal
	W/2 Sec. 8, T31N, R4W	Fruitland Coal
	E/2 Sec. 15, T31N, R4W	Fruitland Coal
	E/2 Sec. 15, T31N, R4W	Fruitland Coal
	W/2 Sec. 15, T31N, R4W	Fruitland Coal
	W/2 Sec. 15, T31N, R4W	Fruitland Coal
	E/2 Sec. 24, T31N, R5W	Fruitland Coal
	E/2 Sec. 24, T31N, R5W	Fruitland Coal
	N/2 Sec. 6, T31N, R4W	Fruitland Coal
	N/2 Sec. 6, T31N, R4W	Fruitland Coal
	S/2 Sec. 6, T31N, R4W	Fruitland Coal
	S/2 Sec. 6, T31N, R4W	Fruitland Coal
	E/2 Sec. 27, T31N, R4W	Fruitland Coal
	E/2 Sec. 27, T31N, R4W	Fruitland Coal
	W/2 Sec. 27, T31N, R4W	Fruitland Coal
	W/2 Sec. 27, T31N, R4W	Fruitland Coal
	E/2 Sec. 31, T31N, R4W	Fruitland Coal
	E/2 Sec. 31, T31N, R4W	Fruitland Coal
and the second s	E/2 Sec. 9, T31N, R5W	Fruitland Coal
	E/2 Sec. 9, T31N, R5W	Fruitland Coal
	E/2 Sec. 15, T31N, R5W	Fruitland Coal
	E/2 Sec. 13, T31N, R5W	Fruitland Coal
	E/2 Sec. 13, T31N, R5W	Fruitland Coal
	E/2 Sec. 14, T31N, R5W	Fruitland Coal
Rosa Unit #403A	E/2 Sec. 14, T31N, R5W	Fruitland Coal

Williams Production Company, LLC, as Unit Operator, will drill any offset wells that may be required to prevent drainage of unitized substances and any other wells deemed necessary or which are requested by the Unit Operator or the Working Interest Owners.

Rosa Unit 2007 Plan of Development 3/7/07

If this Plan of Development is acceptable, please signify your approval as required under Section 9 of the Unit Agreement in the space provided in the enclosed sheet and return an approved copy to Williams Production Company, LLC.

Copies of this Plan of Development are being sent to the Working Interest Owners as shown on the enclosed sheet.

Sincerely,

M. Vern Hansen Staff Landman

Enclosures

cc: Working Interest Owners

Mike Turnbaugh Kris Russell Bryan Holmes Tracy Ross Gary Sizemore Ralph Hawks Kirk Place Dung Vu Bobby Goodwin

Larry Higgins

Rosa Unit 2007 Plan of Development 3/7/07

APPROVED:		DATE:
	Assistant District Manager, Minerals Bureau of Land Management Subject to like approval by the Commissioner of Public Lands and The Oil Conservation Commission	
APPROVED:		DATE:
ALTROVED.	Commissioner of Public Lands Subject to like approval by the Area Oil and Gas Supervisor and the Oil Conservation Commission	
APPROVED:		DATE:
ALTIOVED.	Oil Conservation Commission Subject to like approval by the Area Oil and Gas Supervisor and the Commissioner of Public Lands	DATE.

The foregoing approvals are for the 2007 Plan of Development for the Rosa Unit I, Section No.587.

WORKING INTEREST OWNERS ROSA UNIT

BP AMERICA PRODUCTION CO. ATTN: JOHN LARSON, WL1 RM 19.158 501 WESTLAKE BOULEVARD HOUSTON, TX 77079-3092

MS. ELIZABETH T. CALLOWAY P.O. BOX 191767 DALLAS, TX 75219-1767

J. GLENN TURNER, JR. LLC 3838 OAK LAWN SUITE 1450 DALLAS, TX 75219

MARY FRANCES TURNER, JR TRUST ATTN: BARRY L. DOMINICK TX1-2931 P O BOX 660197 DALLAS, TX 75266-0197

PATRICIA P. SCHIEFFER TRUST, BANK OF AMERICA, N.A. AGT ATTN: JEFF ANDERSON P.O. BOX 2546 FORT WORTH, TX 76113-2546

MS. VICTORIA WEBB 806 CORDOVA DALLAS, TX 75223

SACRAMENTO MUNICIPAL UTILITIES DISTRICT ATTN: THOMAS INGWERS P. O. BOX 15830 SACRAMENTO, CA 95852-1830 SCHULTZ MANAGEMENT, LTD. 500 N. AKARD, SUITE 2940 DALLAS, TX 75201

FRED E. TURNER, LLC 4925 GREENVILLE AVE., SUITE 852 DALLAS, TX 75206-4079

XTO ENERGY, INC. ATTN: EDWIN S. RYAN, JR. 810 HOUSTON STREET, STE 2000 FORT WORTH, TX 76102-6298

MR. JOHN TURNER PMB 285 317 SIDNEY BAKER SOUTH #400 KERRVILLE, TX 78028

FOREST OIL CORPORATION ATTN: KEN MCPHEE 707 17th STREET DENVER, CO 80202

HENRIETTA E. SCHULTZ, TRUSTEE 500 NORTH AKARD, SUITE 2940 DALLAS, TX 75201

CONOCOPHILLIPS COMPANY ATTN: CHIEF LANDMAN, SAN JUAN/ROCKIES P. O. BOX 4289 FARMINGTON, NM 87499-4289

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