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### **ENGINEERING & PRODUCTION CORP.**

Petroleum Engineering Consulting Lease Management Contract Pumping 204 N. Auburn Farmington, New Mexico 87401 (505) 327-4892

March 29, 1993

Mr. William J. LeMay New Mexico Oil Conservation Division P.O. Box 2088 Santa Fe, NM 87504-2088

Re: Non-Standard Location
SG Interests I, Ltd.
Florance Gas Com H #1
2160' FSL, 410' FWL
Section 30, T30N R9W
San Juan County, NM
Basin Fruitland Coal

Dear Mr. LeMay,

This is a request on behalf of SG Interests I, Ltd. for administrative approval of the above referred to non-standard location.

This non-standard location is necessitated by a variation in the legal subdivisions of the U.S Public Land Surveys and for topographic reasons. Exhibit 1 is a copy of the well location plat (Form C-102). The west half dedication for this well is 207.84 acres due to the irregular size of Section 30, T30N, R9W. Exhibit 2 is a copy of the APD for this location.

This location does not meet the minimum set back requirements for Fruitland Coal wells due steep cliffs in the southwest quarter of Section 30. Exhibit 3 is a topographic map showing the location for this well, the orthodox location window, and other wells in the SW/4 of section 30. Exhibit 4 is a list of wells in section 30 and their footage locations.

This location was inspected and approved by a Bureau of Land Management representative as part of the APD process. Due to the shallow depth of this well and the increased drilling costs, a directional well was not feasible for this location.

Also attached is a plat indicating the offset Fruitland Coal operators and existing Fruitland Coal wells (Exhibit 5) and a list of offset operators and their addresses (Exhibit 6).

NMOCD CASE NO. 13828 NOVEMBER 30, 2006 ENERGEN RESOURCES CORP. EXHIBIT NO. 4



The offset Fruitland Coal operators are being notified of this application by certified return receipt mail. Copies of these letters are enclosed as Exhibit 7.

Thank you for your consideration and approval of this application. If you have any questions please do not hesitate to call upon me.

Sincerely,

Paul C. Thompson, P.E.

President

cc: SG Interests I Ltd.

NMOCD Aztec NM BLM Farmington NM

### LIST OF EXHIBITS

	EXHIBIT NO
Well Location Plat (Form C-102)	1
APD for this Location	2
Topographic Map	3
List of Wells in Section 30	4
Offset Fruitland Coal Operators	5
List of Operators and their Addresses	6
Contag of Lattors to Offset Operators	7

District Office
State Lease - 4 copies
Fee Lease - 3 copies

DISTRICT 1 P.O. But 1980, Hobbs, NM \$8240

OIL CONSERVATION DIVISION

P.O. Box 2088

Sania Fe, New Mexico 98750172088 1110: 14

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DISTRICT II P.O. Drawer DD, Anexia, NM 88210

DISTRICT III
1000 Rio Brizos Rd., Aziec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLATE M.

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\*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



### EXHIBIT NO. 4

# EXISTING WELLS IN SW/4 SECTION 30, T30N, R9W

Florance 94	1370S	575W	NSL
Florance Gas Com H #1	2160S	410W	NSL
Heath Gas Com C #1	1860S	600W	NSL

# EXHIBIT NO. 5 OFFSET FRUITLAND COAL OPERATORS

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MERIDIAN Florance A #210  SG INTERESTS	SG INTEREST	AMOCO \$	
Florance AE #3	Florance Gas Com H #1		
TEXACO	AMOCO	Santa Rosa 31 #1 SG INTERES	

R10W

R9W

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#### EXHIBIT NO. 6

SG INTERESTS I, LTD.
FLORANCE GAS COM #1
2160'FSL, 410'FWL, SECTION 30, T30N, R9W
San Juan County, New Mexico

### OFFSET FRUITLAND COAL OPERATORS

Mr. Michael Cuba
AMOCO PRODUCTION COMPANY
P. O. Box 800
Denver, Colorado 80201

Mr. Van Goebel Senior Landman MERIDIAN OIL, INC. P. O. Box 4289 Farmington, New Mexico 87499

Mr. Ted Tipton Area Manager TEXACO EXPLORATION & PRODUCTION 3300 N. Butler Farmington, New Mexico 87401

### EXHIBIT NO. 7

LETTERS TO
OFFSET FRUITLAND COAL OPERATORS





#### ENGINEERING & PRODUCTION CORP.

Petroleum Engineering Consulting Lease Management Contract Pumping

204 N. Aubum Farmington, New Mexico 87401 (505) 327-4892

March 10, 1993

### CERTIFIED- RETURN RECEIPT

Mr. Michael Cuba Amoco Production Company P. O. Box 800 Denver, Colorado 80201

Re: Application for Non-Standard Location SG Interests I, Ltd. Florance Gas Com H #1 2160'FSL, 410' FWL, Section 30, T30N, R9W San Juan County, New Mexico Basin Fruitland Coal

Dear Mr. Cuba:

Enclosed you will find a copy of the above referred to application that has been submitted to the New Mexico Oil Conservation Division for administrative approval.

If you desire to submit remarks concerning the application, please send them to Mr. William J. LeMay, Director, New Mexico Oil Conservation Division, Santa Fe, New Mexico. A copy of any remarks to the undersigned would be appreciated.

Thank you for your consideration in this matter and if you have any questions, please do not hesitate to call upon me.

Sincerely,

Paul C. Thompson, P.E.

Paul C. Thompson

cc: SG Interests I, Ltd.





### ENGINEERING & PRODUCTION CORP.

Petroleum Engineering Consulting Lease Management Contract Pumping

204 N. Auburn Farmington, New Mexico 874 (505) 327–4892

March 10, 1993

#### CERTIFIED- RETURN RECEIPT

Mr. Van Goebel Senior Landman Meridian Oil, Inc. P. O. Box 4289 Farmington, New Mexico 87499

Re: Application for Non-Standard Location SG Interests I, Ltd. Florance Gas Com H #1 2160'FSL, 410' FWL, Section 30, T30N, R9W San Juan County, New Mexico Basin Fruitland Coal

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Paul C. Thompson, P.E.

Paul C. Thompon

cc: SG Interests I, Ltd.



## WALSH

ENGINEERING & PRODUCTION CORP.

Petroleum Engineering Consulting Lease Management Contract Pumping 204 N. Aubum Farmington, New Moxico 874-(505) 327-4892

March 10, 1993

### CERTIFIED- RETURN RECEIPT

Mr. Ted Tipton Area Manager Texaco Exploration & Production 3300 N. Butler Farmington, New Mexico 87401

Re: Application for Non-Standard Location SG Interests I, Ltd. Florance Gas Com H #1 2160'FSL, 410' FWL, Section 30, T30N, R9W San Juan County, New Mexico Basin Fruitland Coal

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