

an order rescinding Administrative Order SWD-1044, which approved salt-water disposal into the Delaware formation for Yates Petroleum Corporation's Jester Well No. 4, to be located 990 feet from the North line and 1650 feet from the West line of Section 12, Township 24 South, Range 29 East, NMPM. The well is located approximately 5 miles east-southeast of Harroun, New Mexico.

**CASE NO. 13851:** *Application of Nadel and Gussman Permian, L.L.C. for compulsory pooling, Eddy County, New Mexico.* Applicant seeks an order pooling all mineral interests from the surface to the base of the Morrow formation underlying the S 2 of Section 12, Township 21 South, Range 21 East, NMPM, to form a standard 320-acre gas spacing and proration unit for any and all formations or pools developed on 320-acre spacing within that vertical extent, including the Little Box Canyon-Morrow Gas Pool. The unit is to be dedicated to the Major Gant Fed. Well No. 1, to be drilled at an orthodox location in the SW/4 of Section 12. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 21 miles west-southwest of Seven Rivers, New Mexico.

**CASE NO. 13835:** *Continued from the December 13, 2006 Examiner Hearing.*

*Application of Corkran Energy, LP for compulsory pooling, Eddy County, New Mexico.* Applicant seeks an order pooling all mineral interests from the surface to the base of the Morrow formation underlying the E/2 of Section 25, Township 18 South, Range 26 East, NMPM to form a standard 320-acre gas spacing and proration unit for any and all formations or pools developed on 320-acre spacing within that vertical extent, including the Undesignated Red Lake-Pennsylvanian Gas Pool and Undesignated Four Mile Draw-Morrow Gas Pool. The unit is to be dedicated to the Orleans "25" Well No. 1, to be drilled at an orthodox location in the NW/4 NE/4 of Section 25. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 5 miles southeast of Atoka, New Mexico.

**CASE NO. 13840:** *Continued from the December 13, 2006 Examiner Hearing.*

*Application of Devon Energy Production Company, L.P. for compulsory pooling, Eddy County, New Mexico.* Applicant seeks an order pooling all mineral interests from the surface to the base of the Morrow formation underlying the following described acreage in Section 10, Township 19 South, Range 31 East, NMPM, and in the following manner: The S 2 to form a standard 320-acre gas spacing and proration unit for any and all formations or pools developed on 320-acre spacing within that vertical extent, including the Undesignated West Lusk-Morrow Gas Pool; the SE/4 to form a standard 160-acre oil or gas spacing and proration unit for any and all formations or pools developed on 160-acre spacing within that vertical extent, including the Undesignated Lusk-Strawn Gas Pool; and the NE/4 SE/4 to form a standard 40-acre oil spacing and proration unit for any and all formations or pools developed on 40-acre spacing within that vertical extent, including the Undesignated West Lusk-Yates Pool and Undesignated West Lusk-Bone Spring Pool. The units are to be dedicated to the Acme "10" Fed. Com. Well No. 1, to be drilled at an orthodox gas well location in the NE/4 SE/4 of Section 10. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The units are located approximately 12-1/2 miles southeast of Loco Hills, New Mexico.

**CASE NO. 13852:** *Application of Mewbourne Oil Company for compulsory pooling, Lea County, New Mexico.*

Applicant seeks an order pooling all mineral interests from the surface to the base of the Morrow formation underlying the following described acreage in Section 23, Township 19 South, Range 35 East, NMPM, and in the following manner: The S 2 to form a standard 320-acre gas spacing and proration unit for any and all formations or pools developed on 320-acre spacing within that vertical extent, including the Undesignated North Pearl-Morrow Gas Pool; and the SW/4 to form a standard 160-acre gas spacing and proration unit for any and all formations or pools developed on 160-acre spacing within that vertical extent. The units are to be dedicated to the proposed Pearl "23" State Com. Well No. 1, to be drilled at an orthodox location in the SW 4 SW/4 of Section 23. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The units are located approximately 9-1/2 miles west-southwest of Monument, New Mexico.

**CASE NO. 13800:** *Continued from the November 30, 2006 Examiner Hearing.*

*Application of Devon Energy Production Company, L. P. for an unorthodox gas well location, San Juan County, New Mexico.* Applicant seeks an exception to Division Rule 104.C (3) for its Northeast Blanco Unit Well No. 233 (API

No. 30-045-32800) drilled to and completed in the South Los Pinos Fruitland Sand-Pictured Cliffs Pool (80690) from a surface location 1400 feet from the North line and 1 foot from the West line (Unit E) of Section 23, Township 31 North, Range 7 West, which is located approximately seven (7) miles north-northeast of the Navajo Dam on the San Juan River at the Navajo Reservoir. Applicant will submit proper evidence at the hearing, pursuant to Division Rule 111.B (4), to adequately show which acreage will be dedicated to this well in order to form a standard 160-acre gas spacing unit, either: (i) the NW ¼ of Section 23; or (ii) the NE ¼ of Section 22, Township 31 North, Range 7 West.

**CASE NO. 13853:** *Application of Myco Industries, Inc. for compulsory pooling, Chaves County, New Mexico.* Myco Industries, Inc. seeks an order pooling all mineral interests in the Wolfcamp formation underlying the S/2 of Section 34, Township 15 South, Range 24 East, NMPM, to form a 320-acre gas spacing unit (project area) in the Wolfcamp formation. The unit is to be dedicated to the Starr 34 Fee Well No. 1, a horizontal well which will have an orthodox location within the producing area. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 9-1 2 miles west-southwest of Lake Arthur, New Mexico.

**CASE NO. 13854:** *Application of Myco Industries, Inc. for compulsory pooling, Chaves County, New Mexico.* Myco Industries, Inc. seeks an order pooling all mineral interests in the Wolfcamp formation underlying the S/2 of Section 32, Township 15 South, Range 25 East, NMPM, to form a 320-acre gas spacing unit (project area) in the Wolfcamp formation. The unit is to be dedicated to the Alfalfa 32 Fee Well No. 1, a horizontal well which will have an orthodox location within the producing area. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 6 miles west-southwest of Lake Arthur, New Mexico.

**CASE NO. 13855:** *Application of Myco Industries, Inc. for compulsory pooling, Chaves County, New Mexico.* Myco Industries, Inc. seeks an order pooling all mineral interests in the Wolfcamp formation underlying the S/2 of Section 33, Township 15 South, Range 25 East, NMPM, to form a 320-acre gas spacing unit (project area) in the Wolfcamp formation. The unit is to be dedicated to the Milo 33 Fee Well No. 1, a horizontal well which will have an orthodox location within the producing area. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 5 miles west-southwest of Lake Arthur, New Mexico.

**CASE NO. 13856:** *Application of Myco Industries, Inc. for compulsory pooling, Chaves County, New Mexico.* Myco Industries, Inc. seeks an order pooling all mineral interests in the Wolfcamp formation underlying the N/2 of Section 34, Township 15 South, Range 24 East, NMPM, to form a 320-acre gas spacing unit (project area) in the Wolfcamp formation. This unit is to be dedicated to the Starr 34 Fee Well No. 2, a horizontal well which will have an orthodox location within the producing area. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 9-1 2 miles west-southwest of Lake Arthur, New Mexico.

**CASE NO. 13785:** *Continued from the November 30, 2006 Examiner Hearing.*

*Application of Ridgeway Arizona Oil Corporation for approval of a unit agreement, Catron County, New Mexico.* Applicant seeks approval of the Cottonwood Canyon Carbon Dioxide Gas Unit Area, comprising 89,574.12 acres of federal, state, and fee lands described as follows:

Township 2 North, Range 20 West, N.M.P.M.  
Sections 30-32: All

Township 2 North, Range 21 West, N.M.P.M.  
Section 9: All  
Sections 14-16: All  
Sections 21-28: All  
Sections 33-36: All