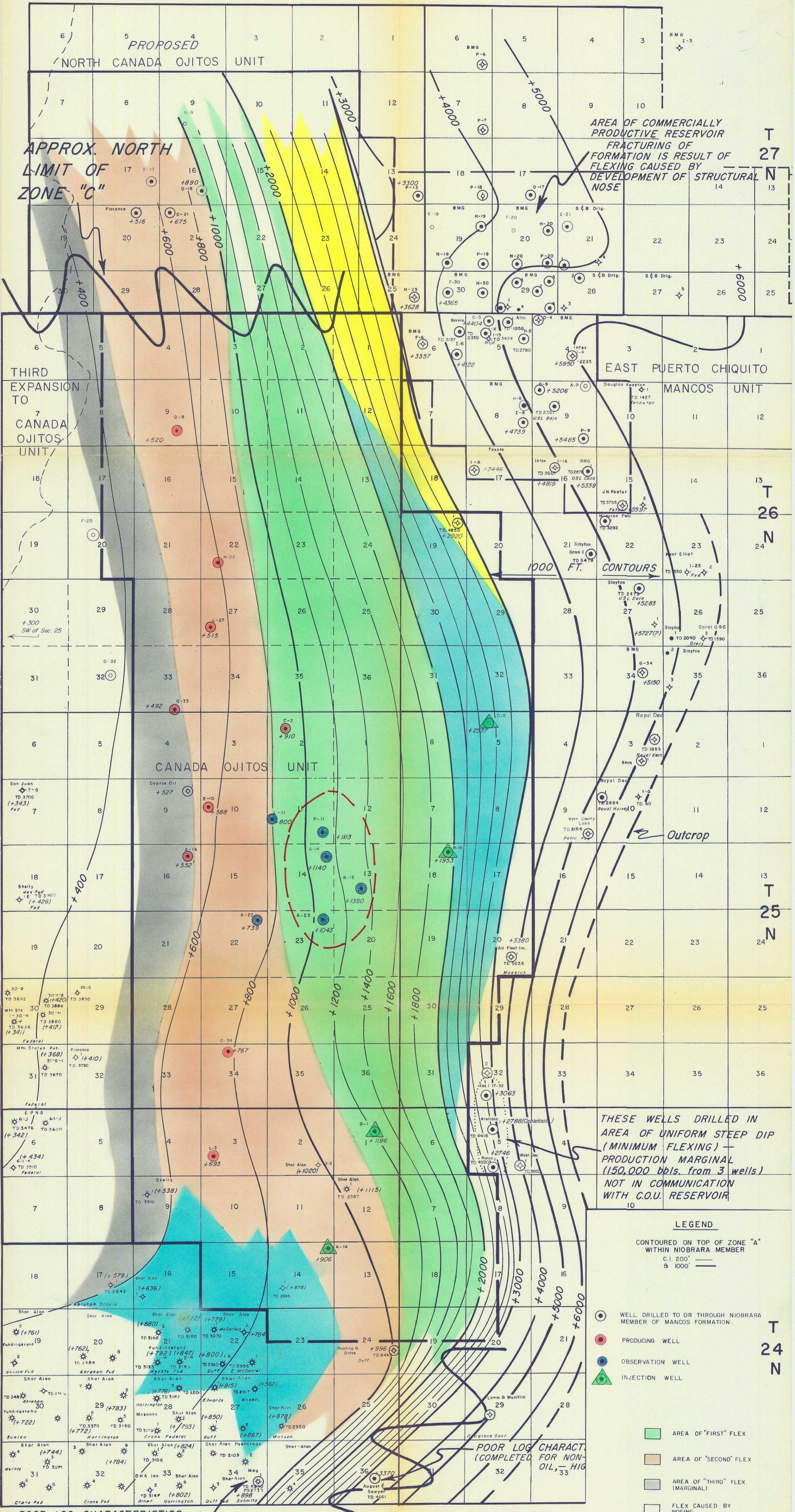


CONTOURED ON "A" MARKER IN NIOBRARA



AREA OF COMMERCIALY PRODUCTIVE RESERVOIR FRACTURING OF FORMATION IS RESULT OF FLEXING CAUSED BY DEVELOPMENT OF STRUCTURAL NOSE

APPROX. NORTH LIMIT OF ZONE "C"

THIRD EXPANSION TO CANADA OJITOS UNIT

EAST PUERTO CHIQUITO MANCOS UNIT

CANADA OJITOS UNIT

THESE WELLS DRILLED IN AREA OF UNIFORM STEEP DIP (MINIMUM FLEXING) - PRODUCTION MARGINAL (150,000 bbls. from 3 wells) NOT IN COMMUNICATION WITH C.O.U. RESERVOIR

- LEGEND**
- CONTOURED ON TOP OF ZONE "A" WITHIN NIOBRARA MEMBER
  - C.I. 200' = [line]
  - 5 1000' = [line]
  - WELL DRILLED TO OR THROUGH NIOBRARA MEMBER OF MANCOS FORMATION.
  - PRODUCING WELL
  - OBSERVATION WELL
  - ▲ INJECTION WELL
  - AREA OF "FIRST" FLEX
  - AREA OF "SECOND" FLEX
  - AREA OF "THIRD" FLEX (MARGINAL)
  - FLEX CAUSED BY NOISING
  - FLEX CAUSED BY CHANGE OF DIP ALONG STRIKE

POOR LOG CHARACTERISTICS (NO COMPLETION ATTEMPT) R-I-W

S.E. LIMIT OF C.O.U. ZONE "C" R-I-E