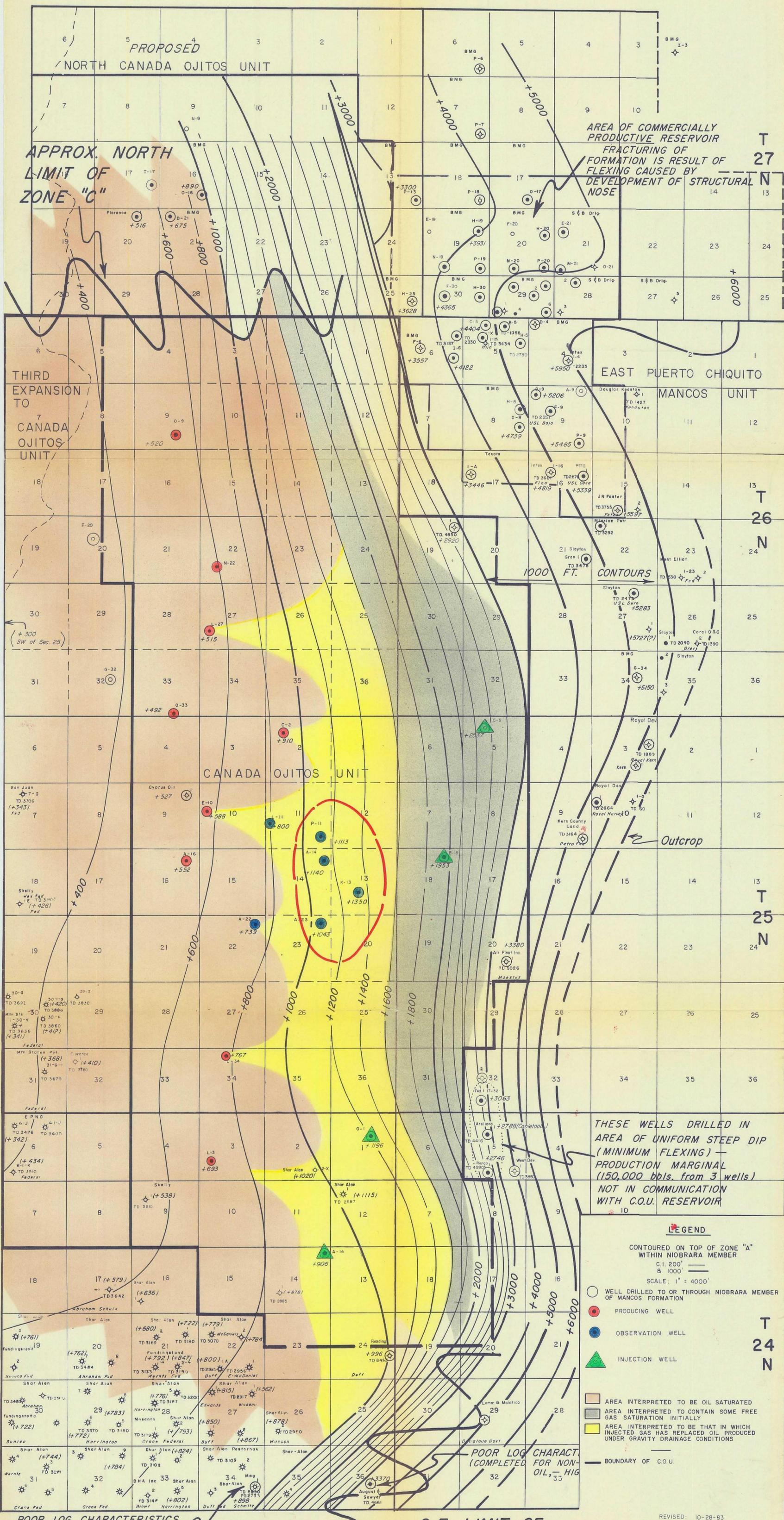


CONTOURED ON "A" MARKER IN NIOBRARA



APPROX. NORTH LIMIT OF ZONE "C"

AREA OF COMMERCIALY PRODUCTIVE RESERVOIR FRACTURING IS RESULT OF FLEXING CAUSED BY DEVELOPMENT OF STRUCTURAL NOSE

THIRD EXPANSION TO CANADA OJITOS UNIT

EAST PUERTO CHIQUITO

CANADA OJITOS UNIT

THESE WELLS DRILLED IN AREA OF UNIFORM STEEP DIP (MINIMUM FLEXING) - PRODUCTION MARGINAL (150,000 bbls. from 3 wells) NOT IN COMMUNICATION WITH C.O.U. RESERVOIR

- LEGEND**
- CONTOURED ON TOP OF ZONE "A" WITHIN NIOBRARA MEMBER
 - C.I. 200' = [Symbol]
 - & 1000' = [Symbol]
 - SCALE: 1" = 4000'
 - WELL DRILLED TO OR THROUGH NIOBRARA MEMBER OF MANCOS FORMATION
 - PRODUCING WELL
 - OBSERVATION WELL
 - INJECTION WELL
 - AREA INTERPRETED TO BE OIL SATURATED
 - AREA INTERPRETED TO CONTAIN SOME FREE GAS SATURATION INITIALLY
 - AREA INTERPRETED TO BE THAT IN WHICH INJECTED GAS HAS REPLACED OIL PRODUCED UNDER GRAVITY DRAINAGE CONDITIONS
 - BOUNDARY OF C.O.U.

POOR LOG CHARACTERISTICS (NO COMPLETION ATTEMPT)

S.E. LIMIT OF COIL ZONE "C"

REVISED: 10-28-83
 REVISED: 3-29-82
 REVISED: 8-1-81
 REVISED: 7-15-80
 REVISED: 6-15-80