District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV

CEMENT TO COVER ALL OIL, GAS AND WATER BEARING ZONES

Form C-101 May 27, 2004

Submit to appropriate District Office

1220 South St. Francis Dr. Santa Fe. NM 87505

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☐ AMENDED REPORT

H 4 22S 26E 2490 NORTH 1150 EAST EDDY	220 S. St. Fra						Fe NM 87	15 PS					
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Council Coun			Hap	py Valley Morro	<u> </u>								
Council Coun						⁷ Surface	Location						
Proposed Bottom Hole Location If Different From Surface Coardy Range Lot Ma Reaf from the North-South line Peat from the East-West fine Coardy	IL or lot no.	Section	Township	Range	Lot Id			n the North/South line		East/Wes			
Additional Well Information Well Type Code	H	4	228							EAS			
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Conditions of Approval Attached Conservation Divi	Notify OC o save a s CaCl2+ .2 resh wtr	D, spud on best of the control of th	ogram, if an & drill su al amount Tail: "C pipe and	rface hole with of money. Su ""+2% CaCl2+ cmt to surface.	sheets if no infresh with face shu 25 pps (While	tr mud, run p urries meet co CF). NU and WOC 18 hrs.	ipe and cmt mpressive s tst annular NU and tst	to surface strength of	While WO 500 psi ns 12 500# for 30	C 12 hrs (I	Requesti l: "C"+4	ing this in ord 1% gel+2% ediate hole wi	
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mail Address: Address: Conditions of Approval Attached		- JOHN V	y water			<u> </u>	Title:	 -				<u> </u>	
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Wec 18 Hrs Option 1 only for 137/8: 93/8" C. BEFORE THE OIL CONSERVATION DIVI				m. 422	05 500		 			· · · · · · · · · · · · · · · · · · ·			
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NSC- 5225 Santa Fe, New Mexico Case No. 13814 Exhibit No. 2	woc	181	115 0	•	_			3/8 " c	BEFORE				

State of New Mexico

DISTRICT 1 1625 N. PRENCE DS., HOURS, NM 88240

Energy, Minerals and Natural Resources Department

DISTRICT II

1301 A. CHWIN VARIOR VELENY MR 28516 1220 SOUTH ST. FRANCIS DR. Form C-102

DISTRICT III 1000 Rio Braxos Rd., Aztec, NM 87410 OIL CONSERVATION DIVISION

Revised JUNE 10, 2003
Submit to Appropriate District Office Santa Fe, New Mexico 87505

State Lease - 4 Copies Fee Lease - 3 Copies

DISTRICT IV	r., santa fr, 1	MM 87505	ELL LO	CATION	AND ACREA	GE DEDICATI	ON PLAT		D REPORT	
API	Number		78060			Happy	Normu			
Property (W.C. 4"						Well Number		
OGRID No).		Operator Name CHI OPERATING, INC.						Elevation 3201	
Surface Location										
UL or lot No.	Section	Township	Range	Lot idn	Feet from the	North/South line	Feet from the	East/West line	County	
Н	E/24	22-S	26-E		2490	NORTH	1150	EAST	EDDY	

Bottom Hole Location If Different From Surface									
UL or lot No.	Section	Township	Range	Lot idn	Feet from the	North/South line	Peet from the	Rast/West line	County
Dedicated Acres	Joint o	r Infill Co	nsolidation	Code Or	der No.	<u> </u>			L

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED

	OK A NON-STANDARU UNIT HAS B		
LOT 4	LOT 3 LOT 2	LOT 1	OPERATOR CERTIFICATION I hereby certify the the information contained herein is true and complete to the best of my knowledge and belief.
		2490,	Signature Dotto W. JOLA Printed Name
		1150'	Title 7 11 06 SURVEYOR CERTIFICATION
			I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervison, and that the same is true and correct to the best of my belief.
			Date Surveyed JR Signature & Seal Color JR Professional Surveyor JR
	GEODETIC COORDINATES NAD 27 NME		Professional Surveyor
	Y=517254.7 N X=512556.3 E		Dans halm 4/2/05
	LAT.=32°25'19.34" N LONG.=104°17'33.51" W		Cortafficial No. GARY Ethern 12641