W. Chris Barnhill

President\*

TIERRA OIL COMPANY, LLC

PO. Box 700968 San Antonio, Texas 78270-0968

Phone: (830) 438-7196 Fax: (830) 438-7198

Intropid Mining Co. July 28, 2006 800-451-28881 sic for Virginia

Virginia Franks Holly Lawson 1011 Eddy Carlsbad, NM 88220 515-885-1112

Oil and Gas Lease, Township 22 South, Range 26 East, N.M.P.M. Re: Sec 4: Blk H, First Addition, Happy Valley Farms Subdivision

Dear Ms. Franks and Ms. Lawson:

Enclosed is an Oil and Gas Lease for your mineral rights-on-the above referenced acreage in Eddy County New Mexico. The lease covers your share of 4.243 gross acres, which is a total of 21215 net mineral acres each. The terms and conditions are as follows:

Lease Term:

5 year paid-up lease

Lease Royalty:

3/20 = 15%

Bonus:

\$50.00 per net acre = \$106.08 each for your 2.1215 net

acres.

I have enclosed two checks in the amount of \$106.08 with the Lease. Please sign the Lease at the bottom before a notary and have your signatures notarized on the back where indicated. Return the fully executed lease to me in the envelope provided.

Please provide me a copy of the Last Will and Testament of your father, Curtis Lawson,

Thank you for your time and consideration in this matter.

9/8/06- left menge for return call 9/23/06- Fried to leve message

W. Chris Barnhill

BEFORE THE OIL CONSERVATION DIVISION

Santa Fe, New Mexico

Case No. 13814 Exhibit No. 3

Submitted by:

CHI OPERATING INC.

Hearing Date: November 9, 2006

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## TIERRA OIL COMPANY, LLC

P.O. Box 700968 San Antonio, Texas 78270-0968

Phone: (830) 438-7196 Fax: (830) 438-7198

July 26, 2006

-Jerry Cox 1603 Riverside Drive Carlsbad, NM 88220 505-887-8835

Re: Oil and Gas Lease, Township 22 South, Range 26 East, N.M.P.M. Sec 4: Blk G, First Addition, Happy Valley Farms Subdivision

Dear Mr. Cox:

Pursuant to discussions with you sister, Jan, enclosed is an Oil and Gas Lease for -your mineral rights on the above referenced acreage in Eddy County, New Mexico. The lease covers your share of 12.5 gross acres, which is 1.04 net mineral acres. The terms -and conditions are as follows:

Lease Term:

5 year paid-up lease

Lease Royalty:

3/20 = 15%

\$50.00 per net acre = \$52.00 for your 1.04 net acres.

I have enclosed a check in the amount of \$52.00 with the Lease. Please sign the Lease at the bottom before a notary and have your signature notarized on the back where indicated. Return the fully executed lease to me in the envelope provided.

Thank you for your time and consideration in the matter.

W. Chris Barnhill

Jan Michaelo, but she

AFE: 1

OBJECTIVE:

PROPERTY: 200110-7

PROSPECT: WC 4 #4

OPERATOR: CHI OPERATING INC.

## **DETAIL AFE REPORT**

WC 4 #4

As of 08/02/2006

SPUD DATE:

\*\*\*\*ACTIVE (OPEN)\*\*\*\*

CASING DATE:

STATE: NM

COMP DATE:

LOCATION: SEC. 4: T-22-S, R-26-E

CHI OPERATING INC. Hearing Date: November 9, 2006

DEPTH:

17,500

REMARKS:

DESCRIPTION	PRIMARY BUDGET	%UNDER	%OVER	COMMENTS	
1-02 DAMAGES	10,000	100.00			
1-03 ROADS & LOCATIONS	45,000	100.00			
1-04 RIG MOVE	40,000	100.00			
1-06 DRILLING - DAYWORK	682,500	100.00			
1-07 CEMENT - SURFACE	15,000	100.00			
1-08 CEMENT - INTERMEDIATE	25,000	100.00			
1-10 DRILLSTEM TESTING	6,500	100.00			
1-11 DRILLING FLUIDS	50,000	100.00	•		
1-12 WATER	50,000	100.00			
1-13 BITS & REAMERS	44,000	100.00			
1-15 ENGINEERING	39,350	100.00			
1-16 MUD LOGGING	28,600	100.00			
1-17 OPENHOLE LOGGING	35,000	100.00			
1-18 EQUIPMENT RENTAL	30,000	100.00			
1-19 TRUCKING	5,000	100.00		•	
1-20 LABOR	8,000	100.00			
1-21 LEGAL	8,000	100.00			
1-22 OVERHEAD & EXPENSES	7,692	100.00			
1-23 INSURANCE & BONDS	2,500	100.00			
1-24 CASING CREWS	8,500	100.00			
1-25 PLUGGING & ABANDONING	18,000	100.00			
1-26 MISCELLANEOUS INTANGIBLE	ES 87,930	100.00			
1-28 FUEL	97,500	100.00			
INTANGIBLE DRILLING	1,344,072				
2-01 CASING - SURFACE	17,250	100.00			
2-02 CASING - INTERMEDIATE	53,212	100.00			
2-03 WELLHEAD EQUIPMENT	6,500	100.00			
2-16 MISCELLANEOUS TANGIBLES	5,387	100.00			
TANGIBLE DRILLING	82,349				
3-01 ROW & PERMITS	5,000	100.00			
3-02 ANCHORS	1,200	100.00		•	
3-03 LOCATIONS	3,000	100.00			
3-05 COMPLETION UNIT	35,000	100.00			
3-06 LOGGING & PERFORATE	15,000	100.00			
3-07 SLICKLINE/WIRELINE	3,500	100.00			
3-08 CEMENT - PRODUCTIONS/PL	UG BACK 30,000	100.00			
3-09 ACIDIZING	10,000	100.00			
3-10 FRACTURING	150,000	100.00	BEF	ORE THE OIL CONSERVATION DIVISION	
3-11 DAMAGES	10,000	100.00	•	Santa Fe, New Mexico Case No. 13814 Exhibit No. 4	
3-12 WATER	7,000	100.00		Submitted by:	

User: Dana 08/02/05 08:59:28

3-15 ENGINEERING

Landscape Feed

10,000

New Form Follows...

100.00

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## DETAIL AFE REPORT WC 4 #4

As of 08/02/2006

PAGE 2 08/02/06

AFE:	1	i
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DESCRIPTION PRIMA	RY BUDGET	%UNDER	%OVER	COMMENTS	
3-18 EQUIPMENT RENTAL	20,000	100.00			
3-19 TRUCKING	2,500	100.00			
3-20 LABOR	75,000	100.00			
3-21 LEGAL	000,8	100.00			
3-22 OVERHEAD & EXPENSES	1,972	100.00			
3-24 CASING CREWS	8,500	100.00			
3-26 MISCELLANEOUS INTANGIBLES	27,347	100.00			
INTANGIBLE-COMPLETION	423,019				
4-02 CASING - PRODUCTION/EQUIPMENT	181,350	100.00			
4-03 WELLHEAD	15,000	100.00			
4-04 TUBING	57,915	100.00			
4-09 TANKS - PRODUCTION & WATER	7,500	100.00			
4-10 VALVES & FITTINGS	20,000	100.00			
4-11 FLOWLINES	40,000	100.00			
4-12 DOWNHOLE TOOLS	5,000	100.00			
4-14 TOTAL FLOW/METERING	4,200	100.00			
4-15 METER RUN	3,500	100.00			
4-16 MISCELLANEOUS TANGIBLES	25,163	100.00			
4-17 STACK PAC	25,000	100.00			
TANGIBLE COMPLETION	384,628				

2,234,068