

**Fulfer Oil Cattle Company
Johnson # 3
Production History**

Well_Name:,J C JOHNSON # 003 ,API:,3002510808
 Location:,H-20-23.0S-37E 1980 FNL 660 FEL
 Lat:,32.2916946454,,Long:,-103.178557052
 Operator Name:,FULFER OIL & CATTLE LLC,County:,Lea,
 Land Type:,Private,Well Type:,Oil
 Spud Date:,,Plug Date:
 Elevation GL:,,Depth TVD:,3858,Permit Status:,Active

Year: 1973

Pool Name LANGLIE MATTIX;7 RVRS-Q-GRAYBURG

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	1	0	8	15	1	0
February	2	0	16	15	3	0
March	7	0	57	15	10	0
April	10	0	81	15	20	0
May	1	0	8	15	21	0
June	3	0	24	15	24	0
July	4	0	32	15	28	0
August	3	0	24	15	31	0
September	0	0	0	0	31	0
October	0	0	0	0	31	0
November	0	0	0	0	31	0
December	0	0	0	0	31	0

Year: 1975

Pool Name LANGLIE MATTIX;7 RVRS-Q-GRAYBURG

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	0	0	0	0	31	0
February	0	0	0	0	31	0
March	15	431	1070	10	46	431
April	0	0	0	0	46	431
May	19	511	1498	14	65	942
June	32	951	3210	30	97	1893
July	37	1048	2889	27	134	2941
August	18	94	2889	27	152	3035
September	17	79	2889	27	169	3114
October	10	130	2675	25	179	3244
November	41	237	3210	30	220	3481
December	32	119	4960	31	252	3600

Year: 1976

Pool Name LANGLIE MATTIX;7 RVRS-Q-GRAYBURG

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	31	103	4960	31	283	3703
February	30	126	4480	28	313	3829
March	20	112	4480	28	333	3941
April	15	58	4480	28	348	3999
May	15	66	4960	31	363	4065
June	13	48	4800	30	376	4113

Fulfer Oil Cattle Company**Johnson # 3****Production History**

July	17	53	4960	31	393	4166
August	17	40	4960	31	410	4206
September	13	50	4800	30	423	4256
October	12	37	4960	31	435	4293
November	9	30	3300	30	444	4323
December	19	51	3410	31	463	4374

Year: 1977

Pool Name LANGLIE MATTIX;7 RVRS-Q-GRAYBURG

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	19	64	3410	31	482	4438
February	19	49	3080	28	501	4487
March	16	35	3410	31	517	4522
April	15	4	3300	30	532	4526
May	0	0	0	31	532	4526
June	5	57	3300	30	537	4583
July	3	48	330	31	540	4631
August	3	8	3410	31	543	4639
September	5	6	3300	30	548	4645
October	4	3	3410	31	552	4648
November	5	4	3300	30	557	4652
December	4	5	3410	31	561	4657

Year: 1979

Pool Name LANGLIE MATTIX;7 RVRS-Q-GRAYBURG

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	7	0	4433	31	568	4657
February	9	0	4004	28	577	4657
March	0	0	0	0	577	4657
April	0	0	0	0	577	4657
May	0	0	4433	31	577	4657
June	0	0	0	30	577	4657
July	0	0	0	31	577	4657
August	0	0	0	0	577	4657
September	0	0	0	0	577	4657
October	0	0	0	0	577	4657
November	0	0	0	0	577	4657
December	0	0	0	0	577	4657

Year: 1980

Pool Name LANGLIE MATTIX;7 RVRS-Q-GRAYBURG

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	0	0	0	0	577	4657
February	0	0	0	0	577	4657
March	0	0	0	0	577	4657
April	0	0	0	0	577	4657
May	0	0	0	0	577	4657
June	0	0	0	0	577	4657
July	0	0	0	0	577	4657
August	0	0	0	0	577	4657

Fulfer Oil Cattle Company**Johnson # 3****Production History**

September	0	0	0	0	577	4657
October	0	0	0	0	577	4657
November	0	0	0	0	577	4657
December	0	0	0	0	577	4657

Year: 1981

Pool Name LANGLIE MATTIX;7 RVRS-Q-GRAYBURG

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	0	0	0	0	577	4657
February	0	0	0	0	577	4657
March	0	0	0	0	577	4657
April	0	0	0	0	577	4657
May	0	0	0	0	577	4657
June	0	0	0	0	577	4657
July	0	0	0	0	577	4657
August	0	0	0	0	577	4657
September	0	0	0	0	577	4657
October	0	0	0	0	577	4657
November	0	0	0	0	577	4657
December	0	0	0	0	577	4657

Year: 1982

Pool Name LANGLIE MATTIX;7 RVRS-Q-GRAYBURG

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	0	0	0	0	577	4657
February	0	0	0	0	577	4657
March	0	0	0	0	577	4657
April	0	0	0	0	577	4657
May	0	0	0	0	577	4657
June	0	0	0	0	577	4657
July	0	0	0	0	577	4657
August	0	0	0	0	577	4657
September	0	0	0	0	577	4657
October	0	0	0	0	577	4657
November	0	0	0	0	577	4657
December	0	0	0	0	577	4657

Year: 1983

Pool Name LANGLIE MATTIX;7 RVRS-Q-GRAYBURG

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	0	0	0	0	577	4657
February	0	0	0	0	577	4657
March	0	0	0	0	577	4657
April	0	0	0	0	577	4657
May	0	0	0	0	577	4657
June	0	0	0	0	577	4657
July	0	0	0	0	577	4657
August	0	0	0	0	577	4657
September	0	0	0	0	577	4657
October	0	0	0	0	577	4657

Fulfer Oil Cattle Company**Johnson # 3****Production History**

November	0	0	0	0	577	4657
December	0	0	0	0	577	4657

Year: 1989

Pool Name LANGLIE MATTIX;7 RVRS-Q-GRAYBURG

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	0	0	0	0	577	4657
February	0	0	0	0	577	4657
March	0	0	0	0	577	4657
April	0	0	0	0	577	4657
May	0	0	0	0	577	4657
June	0	0	0	0	577	4657
July	0	0	0	0	577	4657
August	0	0	0	0	577	4657
September	0	0	0	0	577	4657
October	0	0	0	0	577	4657
November	0	0	0	0	577	4657
December	0	0	0	0	577	4657

Year: 1990

Pool Name LANGLIE MATTIX;7 RVRS-Q-GRAYBURG

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	0	0	0	0	577	4657
February	0	0	0	0	577	4657
March	0	0	0	0	577	4657
April	0	0	0	0	577	4657
May	0	0	0	0	577	4657
June	0	0	0	0	577	4657
July	0	0	0	0	577	4657
August	0	0	0	0	577	4657
September	0	0	0	0	577	4657
October	0	0	0	0	577	4657
November	0	0	0	0	577	4657
December	0	0	0	0	577	4657

Year: 1991

Pool Name LANGLIE MATTIX;7 RVRS-Q-GRAYBURG

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	0	0	0	0	577	4657
February	0	0	0	0	577	4657
March	0	0	0	0	577	4657
April	0	0	0	0	577	4657
May	0	0	0	0	577	4657
June	0	0	0	0	577	4657
July	0	0	0	0	577	4657
August	0	0	0	0	577	4657
September	0	0	0	0	577	4657
October	0	0	0	0	577	4657
November	0	0	0	0	577	4657
December	0	0	0	0	577	4657

**Fulfer Oil Cattle Company
Johnson # 3
Production History**

Year: 1992

Pool Name LANGLIE MATTIX;7 RVRS-Q-GRAYBURG

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	0	0	0	0	577	4657
February	0	0	0	0	577	4657
March	0	0	0	0	577	4657
April	0	0	0	0	577	4657
May	0	0	0	0	577	4657
June	0	0	0	0	577	4657
July	0	0	0	0	577	4657
August	0	0	0	0	577	4657
September	0	0	0	0	577	4657
October	0	0	0	0	577	4657
November	0	0	0	0	577	4657
December	0	0	0	0	577	4657

Year: 1994

Pool Name LANGLIE MATTIX;7 RVRS-Q-GRAYBURG

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	0	0	0	0	577	4657
February	0	0	0	0	577	4657
March	0	0	0	0	577	4657
April	0	0	0	0	577	4657
May	0	0	0	0	577	4657
June	0	0	0	0	577	4657
July	0	0	0	0	577	4657
August	0	0	0	0	577	4657
September	0	0	0	0	577	4657
October	0	0	0	0	577	4657
November	0	0	0	0	577	4657
December	0	0	0	0	577	4657

Year: 1995

Pool Name LANGLIE MATTIX;7 RVRS-Q-GRAYBURG

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	0	0	0	0	577	4657
February	0	0	0	0	577	4657
March	0	0	0	0	577	4657
April	0	0	0	0	577	4657
May	0	0	0	0	577	4657
June	0	0	0	0	577	4657
July	0	0	0	0	577	4657
August	0	0	0	0	577	4657
September	0	0	0	0	577	4657
October	0	0	0	0	577	4657
November	0	0	0	0	577	4657
December	0	0	0	0	577	4657

Year: 1996

**Fulfer Oil Cattle Company
Johnson # 3
Production History**

Pool Name LANGLIE MATTIX;7 RVRS-Q-GRAYBURG

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	0	0	0	0	577	4657
February	0	0	0	0	577	4657
March	0	0	0	0	577	4657
April	0	0	0	0	577	4657
May	0	0	0	0	577	4657
June	0	0	0	0	577	4657
July	0	0	0	0	577	4657
August	0	0	0	0	577	4657
September	0	0	0	0	577	4657
October	0	0	0	0	577	4657
November	0	0	0	0	577	4657
December	0	0	0	0	577	4657

Year: 1997

Pool Name LANGLIE MATTIX;7 RVRS-Q-GRAYBURG

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	0	0	0	0	577	4657
February	0	0	0	0	577	4657
March	0	0	0	0	577	4657
April	0	0	0	0	577	4657
May	0	0	0	0	577	4657
June	0	0	0	0	577	4657
July	0	0	0	0	577	4657
August	0	0	0	0	577	4657
September	0	0	0	0	577	4657
October	0	0	0	0	577	4657
November	0	0	0	0	577	4657
December	0	0	0	0	577	4657

Year: 1998

Pool Name LANGLIE MATTIX;7 RVRS-Q-GRAYBURG

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	0	0	0	0	577	4657
February	0	0	0	0	577	4657
March	0	0	0	0	577	4657
April	0	0	0	0	577	4657
May	0	0	0	0	577	4657
June	0	0	0	0	577	4657
July	0	0	0	0	577	4657
August	0	0	0	0	577	4657
September	0	0	0	0	577	4657
October	0	0	0	0	577	4657
November	0	0	0	0	577	4657
December	0	0	0	0	577	4657

Year: 1999

Pool Name LANGLIE MATTIX;7 RVRS-Q-GRAYBURG

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
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**Fulfer Oil Cattle Company
Johnson # 3
Production History**

January	0	0	0	0	577	4657
February	0	0	0	0	577	4657
March	0	0	0	0	577	4657
April	0	0	0	0	577	4657
May	0	0	0	0	577	4657
June	0	0	0	0	577	4657
July	0	0	0	0	577	4657
August	0	0	0	0	577	4657
September	0	0	0	0	577	4657
October	0	0	0	0	577	4657
November	0	0	0	0	577	4657
December	0	0	0	0	577	4657

Year: 2000

Pool Name LANGLIE MATTIX;7 RVRS-Q-GRAYBURG

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	0	0	0	0	577	4657
February	0	0	0	0	577	4657
March	0	0	0	0	577	4657
April	0	0	0	0	577	4657
May	0	0	0	0	577	4657
June	0	0	0	0	577	4657
July	0	0	0	0	577	4657
August	0	0	0	0	577	4657
September	0	0	0	0	577	4657
October	0	0	0	0	577	4657
November	0	0	0	0	577	4657
December	0	0	0	0	577	4657

Year: 2001

Pool Name LANGLIE MATTIX;7 RVRS-Q-GRAYBURG

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	0	0	0	0	577	4657
February	0	0	0	0	577	4657
March	0	0	0	0	577	4657
April	0	0	0	0	577	4657
May	0	0	0	0	577	4657
June	0	0	0	0	577	4657
July	0	0	0	0	577	4657
August	0	0	0	0	577	4657
September	0	0	0	0	577	4657
October	0	0	0	0	577	4657
November	0	0	0	0	577	4657
December	0	0	0	0	577	4657

Year: 2002

Pool Name LANGLIE MATTIX;7 RVRS-Q-GRAYBURG

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	0	0	0	0	577	4657
February	0	0	0	0	577	4657

Fulfer Oil Cattle Company
Johnson # 3
Production History

March	0	0	0	0	577	4657
April	0	0	0	0	577	4657
May	0	0	0	0	577	4657
June	0	0	0	0	577	4657
July	0	0	0	0	577	4657
August	0	0	0	0	577	4657
September	0	0	0	0	577	4657
October	0	0	0	0	577	4657
November	0	0	0	0	577	4657
December	0	0	0	0	577	4657

Year: 2003

Pool Name LANGLIE MATTIX;7 RVRS-Q-GRAYBURG

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	0	0	0	0	577	4657
February	0	0	0	0	577	4657
March	71	0	10	9	648	4657
April	96	0	0	9	744	4657
May	0	0	0	0	744	4657
June	0	0	0	0	744	4657

Recompletion to Jalmat

July	0	5537	43	31	744	10194
August	0	0	0	0	744	10194
September	0	0	0	0	744	10194
October	0	0	0	0	744	10194
November	0	0	0	0	744	10194
December	0	0	0	0	744	10194

Year: 2004

Pool Name LANGLIE MATTIX;7 RVRS-Q-GRAYBURG

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	0	0	0	0	744	10194
February	0	11121	68	17	744	21315
March	0	9870	29	29	744	31185
April	0	7073	30	30	744	38258
May	0	6056	31	31	744	44314
June	0	4931	0	24	744	49245
July	0	5042	43	31	744	54287
August	0	4488	56	31	744	58775
September	0	4134	20	30	744	62909
October	0	4131	0	31	744	67040
November	0	3698	11	30	744	70738
December	0	3623	14	31	744	74361

Year: 2005

Pool Name LANGLIE MATTIX;7 RVRS-Q-GRAYBURG

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	0	3530	14	31	744	77891
February	0	3072	11	28	744	80963
March	0	3149	8	31	744	84112

**Fulfer Oil Cattle Company
Johnson # 3
Production History**

April	0	3221	14	31	744	87333
May	0	3198	7	31	744	90531
June	0	2814	22	30	744	93345
July	0	2861	22	31	744	96206
August	0	3546	7	31	744	99752
September	0	3008	1	29	744	102760
October	0	3002	8	31	744	105762
November	0	2788	61	30	744	108550
December	0	2714	0	31	744	111264

Year: 2006

Pool Name LANGLIE MATTIX;7 RVRS-Q-GRAYBURG

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	0	2651	0	29	744	113915
February	0	2401	0	28	744	116316
March	0	2582	0	31	744	118898
April	0	2364	0	30	744	121262
May	0	2313	23	31	744	123575
June	0	2197	8	30	744	125772
July	0	2233	17	31	744	128005
August	0	2156	0	31	744	130161
September	0	1852	0	30	744	132013
October	0	1918	0	31	744	133931
November	0	1954	0	30	744	135885
December	0	0	0	0	744	135885

135,885 Total Accum. Gas

4,657 Langlie-Mattix Accum. Gas

131,228 Jalmat Accum. Gas

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Form C-101
Revised March 17, 1999

Oil Conservation Division
1220 S. St. Francis Dr.
Santa Fe, NM 87505

Submit to appropriate District Office
State Lease - 6 Copies
Fee Lease - 5 Copies

AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

¹ Operator Name and Address Fulfer Oil And Cattle Co. LLC		² OGRID Number 141402
		³ API Number 30 - 02510808
⁴ Primary Code 30762	⁵ Property Name J.C. Johnson	⁶ Well No. 3

⁷ Surface Location									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
H	20	23S	37E		1980	North	660	East	Lee

⁸ Proposed Bottom Hole Location If Different From Surface									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

⁹ Proposed Pool 1 Jalmat Tensill Y - SR	¹⁰ Proposed Pool 2
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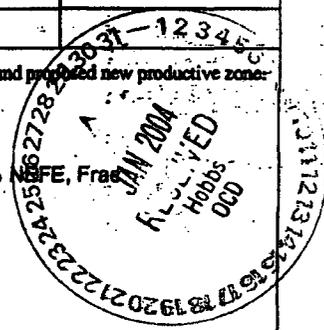
¹¹ Work Type Code P	¹² Well Type Code G	¹³ Cable/Rotary	¹⁴ Lease Type Code P	¹⁵ Ground Level Elevation
¹⁶ Multiple S	¹⁷ Proposed Depth	¹⁸ Formation Seven River	¹⁹ Contractor	²⁰ Spud Date Feb. 2, 2004

²¹ Proposed Casing and Cement Program					
Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
8-5/8	7"	20	3591	1000	surface

²² Describe the proposed program. If this application is to DEEPEN or PLUG BACK, give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

2/2/04-2/7/04 Recomplete from Langlie Mattix to Jalmat gas Sharing with the #4 well.
Set CIBP @ 3000' W/10' cement, perf Jalmat Gas @ 2585' to 2890' 36 holes, acidized w/1000 gal. 15% H₂O₂, Frac w/40,000# 16/30 sand and 30 ton co₂.

**Permit Expires 1 Year From Approval
Date Unless Drilling Underway
Plugback**



²³ I hereby certify that the information given above is true and complete to the best of my knowledge and belief.		OIL CONSERVATION DIVISION	
Signature: <i>Gregg Fulfer</i>	Printed name: Gregg Fulfer	Approved by: <i>[Signature]</i>	Title: PETROLEUM ENGINEER
Title: President	Date: 01/28/04	Approval Date: JAN 29 2004	Expiration Date:
Phone: 505-395-2927	Conditions of Approval: Attached <input type="checkbox"/>		

NEW MEXICO OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

Form C-110
Revised 7/1/55

(File the original and 4 copies with the appropriate district office)

HOBBS OFFICE OCC

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

MAR 27 11:30

Company or Operator Skelly Oil Company Lease J. G. Johnson

Well No. 3 Unit Letter H S 20 T 23 R 37 Pool Langlie-Hattix *Battery 2*

County Lea Kind of Lease (State, Fed. or Patented) Patented

If well produces oil or condensate, give location of tanks: Unit S 20 T 23 R 37

Authorized Transporter of Oil or Condensate Texas-New Mexico Pipe Line Co.

Address Box 1510, Midland, Texas
(Give address to which approved copy of this form is to be sent)

Authorized Transporter of Gas Skelly Oil Company

Address Emice, New Mexico
(Give address to which approved copy of this form is to be sent)

If Gas is not being sold, give reasons and also explain its present disposition:

Reasons for Filing: (Please check proper box) New Well ()

Change in Transporter of (Check One): Oil Dry Gas C'head Condensate

Change in Ownership Other

Remarks: (Give explanation below)

In accordance with the provisions of Commission Order No. R-767 above well has been placed in the Langlie-Hattix Pool.

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the 21 day of March 19 56

By J. G. Johnson
Title Dist. Supt.

Approved _____ 19 _____

OIL CONSERVATION COMMISSION

Company Skelly Oil Company

By C. M. Greedy

Address Box 38

Title _____

Hobbs, New Mexico

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CONTRIBUTION		
FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State Fee
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name -----
2. Name of Operator Skelly Oil Company	8. Farm or Lease Name J. C. Johnson <i>Et. al.</i>
3. Address of Operator P. O. Box 1351, Midland, Texas 79701	9. Well No. 3
4. Location of Well UNIT LETTER H 1980 FEET FROM THE North LINE AND 660 FEET FROM THE East LINE, SECTION 20 TOWNSHIP 23E RANGE 37E NMPM.	10. Field and Pool, or Wildcat Lanlie-Matrix
15. Elevation (Show whether DF, RT, GR, etc.) 3314' DF	12. County Lee

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER Deepened, installed and perforated liner <input checked="" type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

- 1) Moved in pulling unit 1-21-74. Pulled rods and tubing.
- 2) Drilled out Hydromite and Cal-Seal plug 3700-3760' and cleaned out open hole to 3952'.
- 3) Ran 20 jts. (661') 5" OD 13# liner, top of liner hanger set 3274' and bottom of liner set 3952'.
- 4) Cemented liner with 150 sacks Class "C" cement with 6/10 of 1X D-19 fluid loss additive. WOC 38 hours.
- 5) Ran Gamma Ray Neutron log 2900-3880'.
- 6) Set packer 3222'. Tested top of liner to 1600# for 30 minutes, held okay.
- 7) Spotted 150 gallons 7-1/2% EDA to perforate.
- 8) Perforated 5" OD liner with two shots per foot at 3592-3596', 3610-3612', 3691-3698', 3716-3720', 3728-3732', 3742-3744', 3752-3758', 3762-3764', 3775-3778', and 3794-3798'. (Total 76 shots).
- 9) Treated Grayburg perms. 3592-3798' with 40,000 gallons of gal brine, 40,000# 20/40 sand, and 1500# rock salt.
- 10) Ran 122 joints (3786') of 2-3/8" OD tubing set @ 3795'. Ran pump and rods.
- 11) Returned well to production 1-29-74, pumping Grayburg perms. 3952-3798' for 3 bbls. oil, 210 bbls. water and 61 MCF gas per day. *3692*

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

(Signed) D. R. Crow D. R. Crow TITLE Lead Clerk DATE 3-12-74

APPROVED BY Joe D. [Signature] TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY Dist. I, Supr.

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TRIBUTION	
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U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State Fee
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Skally Oil Company	8. Farm or Lease Name J. C. Johnson <i>City 2</i>
3. Address of Operator P. O. Box 1351, Midland, Texas 79701	9. Well No. 3
4. Location of Well UNIT LETTER H 1980 FEET FROM THE North LINE AND 660 FEET FROM East LINE, SECTION 20 TOWNSHIP 23E RANGE 37E NMPM.	10. Field and Pool, or Wildcat Langlie-Matrix
15. Elevation (Show whether DF, RT, GR, etc.) 3314 DF	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
OTHER Deepen, install & perforate liner <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

We propose to drill out Hydromite and Cal-Seal plug in open hole, install and perforate liner in Grayburg formation as follows:

- (1) Move in pulling unit. Pull tubing.
- (2) Drill out Hydromite and Cal-Seal plug 3700-3760', and clean out open hole to approximately 3900'.
- (3) Plug back with cement from approximately 3900' to approximately 3850'.
- (4) Set 5" OD liner approximately 3300-3850'.
- (5) Cement liner. WOC 24 hours.
- (6) Drill out cement to top of liner and pressure test.
- (7) Drill cement and clean out inside 5" liner to approximately 3840'.
- (8) Run Gamma Ray Neutron Correlation Log.
- (9) Perforate 5" OD liner in lower Grayburg, as indicated by log.
- (10) Frac treat Grayburg perforations with 20,000 gallons of gelled brine water and 20,000# of 20/40 sand.
- (11) Swab and pump test.
- (12) Connect to flow line and return well to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED D. R. Crow TITLE Lead Clerk DATE 1-4-74

APPROVED BY Joe D. Bamey TITLE Dist. L. Supv. DATE JAN 7 - 1974

CONDITIONS OF APPROVAL, IF ANY: