

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-11873
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name G.W. shahan
8. Well Number 2
9. OGRID Number 025670
10. Pool name or Wildcat Chasby Devonian
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3013 RKB
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
BC&D OPERATING, Inc.

3. Address of Operator
P.O. Box 1680, Hobbs, NM 88240

4. Well Location
Unit Letter **B**: **990** feet from the **NORTH** line and **1650** feet from the **East** line
Section **33** Township **25N** Range **37E** NMPM **LEA** County **NM**

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3013 RKB

Pit or Below-grade Tank Application ☐ or Closure ☐
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

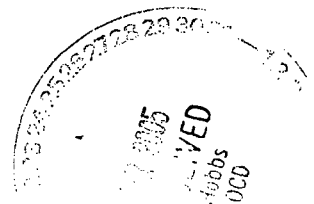
SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

PLEASE SEE ATTACHMENT.



I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE **Donnie Hill** TITLE **President** DATE **3/8/05**

Type or print name **Donnie Hill** E-mail address: **boss26cdems@bc&d.com** Telephone No. **505-397-3972**
For State Use Only **OC FIELD REPRESENTATIVE II/STAFF MANAGER**

APPROVED BY: **Harvey W. Wink** TITLE _____
Conditions of Approval (if any) _____

DATE
MAR 30 2005

BC & D Operating Inc.

Case 13874

OCD Ex. No. **16**

PROPOSED PROCEDURE

**G.W. SHAHAN NO. 2
30-025-11873**

13 3/8" @ 506' CIRCULATED
8 5/8" @ 3601' W/ 1372 SXS.
5 1/2" 17 # @ 8248' TOC @ 4690' BY TS
PERFS. @ 8126' - 8246'

- ** MIRU WO RIG, CONDUCT SAFETY MEETING, PU AND TIH W/ 5 1/2" BAKER MODEL "R" PKR. AND 2 7/8" TBG. SET PKR. @ 7900', LOAD TBG./CSG. ANNULUS W/ 2 % KCL H2O, PRESSURE TO 500 PSIG AND MONITOR WHILE ACIDIZING, MIRU ACID COMPANY, PUMP 5000 GALS. 15 % NEFE DOUBLE INHIBITED ACID, FLUSH W/ 2 % KCL H2O, RLS. PKR., POOH W/ TBG.**
- ** RUN PRODUCTION EQUIPMENT TO 7900', PLACE ON PRODUCTION, RIG DN., RLS. ALL CONTRACTORS.**