# David Joseph Plaisance

PALADIN ENERGY CORP. 10209 Monroe Dr., Suite 301 Dallas, Texas 75229 Tel (214) 654-0132 Fax (214) 654-0133

E-mail: dplaisance@paladinenergy.com

Date of Birth: August 8, 1952 Marital Status: Married, One child

#### Education:

Masters of Science Degree, <u>Environmental Sciences</u>, 1991, Louisiana State University and Agricultural and Mechanical College. Baton Rouge, Louisiana.

Tulane University, 18 credit hours in Petroleum Engineering, 1983. New Orleans, Louisiana.

Bachelors of Science Degree, <u>Geology</u>, 1981, Nicholls State University, Thibodaux, Louisiana.

South Lafourche High School, 1970, Galliano, Louisiana

# **Employment History:**

<u>Paladin Energy Corp.</u> - V.P. Exploration & Production, 1999 to Present, Dallas, Texas. Supervision of geology, exploration & production engineering for 45 wells in eight fields in southeast New Mexico, including operations on rod pump, plunger lift and high volume electrical submersible pump operations. Perform drilling & workover evaluations and recommendations, acquisitions and divestitures and management of outside operated working interest holdings.

Commerce Energy, Inc. – President (Partner), 1988 to 1999, New Orleans, Louisiana. Oil & Gas Exploration and Production Company. Directed all phases of project development, prospect review and evaluations, drilling, production engineering, field supervision, revenue accounting, taxation and administration for five onshore and offshore oil and gas fields in coastal Louisiana.

<u>Halliburton Energy Services</u> - Sales Engineer and Log Analysts, 1985 to 1987, New Orleans, Louisiana. Direct sales of open hole and cased hole logging and completion services, quantitative log analysis and engineering support for onshore and offshore Louisiana.

Odeco Oil & Gas Company - Production Engineer, 1981 to 1985, New Orleans, Louisiana. Engineering and operations supervision for four offshore oil and gas fields in Federal OCS waters (total of seventy-five wells). Production reporting,

BEFORE THE OIL CONSERVATION DIVISION

Santa Fe, New Mexico

Case No. 13064 Exhibit No. 1

Submitted by:

PALADIN ENERGY CORPORATION

Hearing Date: May 22, 2003

remedial engineering, completions & workovers, including field supervision, well abandonment, economics, permitting and government compliance.

Mid East Services - Electric Wireline Operator and Sales Representative, 1975 to 1978, Dubai, United Arab Emirates. Ran production logs, pressure surveys and directional drilling orientation tools throughout oilfields in the Persian Gulf. Technical sales and client assistance.

Otis Engineering Corp. (Halliburton) - Wireline & Completions Technician, 1971 to 1974, Dubai, United Arab Emirates. Ran oilfield completion tools, pressure surveys and performed production wireline operations in offshore fields within the Persian Gulf.

# Professional Associations and Continuing Education:

Member since 1982, Society of Petroleum Engineers (SPE), past member Society of Professional Well Log Analysts (SPWLA), Louisiana Independent Oil and Gas Association (LIOGA), Independent Producers Association of America (IPAA).

Continuing education through industry short courses in well completions, oilfield cementing, stimulation, electric and radioactive open and cased hole well logging, oil & gas accounting, economic evaluations, environmental and safety compliance and regulatory permitting.

#### **BAGLEY SILURO-DEVONIAN POOL** Lea County, New Mexico

order No. 850, January 1, 1950, Redefining Pool, as Amended y Order No. R-55, March 29, 1951; Order No. R-93, September 20, 1951; Order No. R-129, March 26, 1952.

T-11-S, R-33-E SE/4 Sec. 33; S/2, NE/4 Sec. 34; S/2, W/4, S/2 NE/4 Sec. 35; SW/4 Sec. 36.
T-12-S, R-33-E W/2 Sec. 1; Secs. 2, 3; E/2 Sec. 4; E/2 Sec. 0; Sec. 11; W/2 Sec. 12.

#### EAST BAGLEY-WOLFCAMP POOL Lea County, New Mexico

Order No. R-691, October 13, 1955, Establishing Pool.

T-12-S, R-34-E Sec. 9.

#### **BAISH POOL** (YATES) Lea County, New Mexico

Order No. 850, January 1, 1950, Redefining Pool, as Amended by Order No. R-842, July 9, 1956.

T-17-S. R-32-E SW/4 Sec. 16; E/2 Sec. 20; Sec. 21; W/2 Sec. 22; N/2 Sec. 28.

#### BARBER POOL (YATES) Eddy County, New Mexico

Order No. 850, January 1, 1950, Redefining Pool.

T-20-S, R-30-E S/2 Sec. 17; Sec. 20.

#### **BAUM-UPPER PENNSYLVANIAN POOL** Lea County, New Mexico

Order No. R-675-A, August 16, 1955, Establishing Pool, as Amended by Order No. R-914, November 13, 1956; Order No. R-3367, February 1, 1968; Order No. R-3389, April 1, 1968; Order No. R-3438, July 1, 1968; Order No. R-3562, December 1, 1968; Order No. R-3681, March 1, 1969; Order No. R-3780, July 1, 1969; Order No. R-3818, September 1, 1969; Order No. R-3911, February 1, 1970; Order No. R-3932, April 1, 1970; Order No. R-4014, September 1, 1970; Order No. R-40163, December 1, 1970; Order 3911, February 1, 1970; Order No. R-3932, April 1, 1970; Order No. R-4014, September 1, 1970; Order No. R-4063, December 1, 1970; Order No. R-4086, February 1, 1971; Order No. R-4119, April 1, 1971; Order No. R-5334, December 1, 1976; Order No. R-5417, May 1, 1977; Order No. R-6449, September 1, 1980; Order No. R-6698, June 1, 1980; Order No. R-6758, September 1, 1981; Order No. R-6810, November 1, 1981; Order No. R-6967, May 1, 1982; Order No. R-7009, July 1, 1982; Order No. R-7322, August 1, 1983; Order No. R-7396, December 1, 1983; Order No. R-7437, March 1, 1984; Order No. R-7554, July 1, 1984; Order No. R-7607, August 1, 1984; Order No. R-7667, October 1, 1984; Order No. R-7714, November 1, 1984; Order No. R-7917, June 1, 1985; Order No. R-8024, September 1, 1985.

T-13-S, R-32-E SE/4 Sec. 12; E/2, SW/4 Sec. 13; SE/4 Sec. 14; N/2 Sec. 23; Secs. 24, 25; N/2, SW/4 Sec. 26; NW/4 Sec. 35; Sec. 36.

T-13-S, R-33-E S/2 Sec. 18; Secs. 19, 20, 30, 31; W/2, SE/4 Sec. 32; SW/4 Sec. 33.
T-14-S, R-32-E NW/4, E/2 Sec. 1; NE/4 Sec. 2; N/2, SW/4 Sec. 11; N/2, SE/4 Sec. 12.
T-14-S, R-33-E Secs. 4, 5, 6; N/2, SE/4 Sec. 7; Sec. 8; NW/4 Sec. 9; NW/4, E/2 Sec. 17; NE/4 Sec. 18.

#### BELL LAKE-BONE SPRING POOL Lea County, New Mexico

Order No. R-738, January 9, 1956, Establishing Pool, as Amended by Order No. R-4464, February 1, 1973; Order No. R-4486, March 1, 1973; Order No. R-6536, December 1, 1980.

T-23-S, R-34-E N/2 Sec. 29; E/2 Sec. 30; S/2, NE/4 Sec. T-24-S, R-34-E NW/4 Sec. 6.

#### **BELL LAKE-DEVONIAN GAS POOL** Lea County, New Mexico

Order No. R-800-A, August 10, 1956, Establishing Pool, as Amended by Order No. R-2119, December 1, 1961.

T-23-S, R-34-E S/2 Sec. 31. T-24-S, R-34-E W/2 Sec. 6.

#### **BENSON POOL** (YATES) Eddy County, New Mexico

Order No. 850, January 1, 1950, Redefining Pool.

T-19-S, R-30-E Sec. 16.

## NORTH BENSON QUEEN-GRAYBURG POOL Eddy County, New Mexico

Order No. R-646, June 13, 1955, Establishing Pool within Potash Area Defined in Order No. R-111, as Amended by Order No. R-2119, December 1, 1961; Order No. R-2221, May 1, 1962; Order No. R-2507, July 1, 1963; Order No. R-2552, September 1, 1963; Order No. R-2578, November 1, 1963; Order No. R-2620, January 1, 1964; Order No. R-2679, April 1, 1964; Order No. R-2726, July 1, 1964; Order No. R-2870, March 1, 1965; Order No. R-3030, February 1, 1966; Order No. R-3139, November 1, 1966; Order No. R-3262, July 1, 1967; Order No. R-4377, September 1, 1972; Order No. R-4850, October 1, 1974; Order No. R-5015, June 1, 1975; Order No. R-5162, March 1, 1976; Order No. R-5226, July 1, 1976; Order No. R-6420, August 1, 1980.

T-18-S, R-30-E S/2 SW/4 Sec. 26; W/2, S/2 & NW/4 SE/4, W/2 NE/4 Sec. 27; Sec. 28; S/2, S/2 N/2 Sec. 29; E/2 NE/4 Sec. 31; N/2, N/2 S/2 Sec. 32; Sec. 33; W/2, NE/4 Sec. 34; NW/4 Sec. 35.

#### BISHOP CANYON-QUEEN POOL Lea County, New Mexico

Order No. R-958, March 8, 1957, Establishing Pool, as Amended by Order No. R-8981, September 1, 1989.

T-18-S, R-38-E N/2, SE/4 Sec. 11.

# BITTER LAKE POOL (SAN ANDRES) (Abandoned) Chaves County, New Mexico

Order No. 850, January 1, 1950, Redefining Pool.

T-10-S, R-25-E Sec. 13; E/2 Sec. 14; NE/4 Sec. 23; N/2 Sec. 24.

BEFORE THE OIL CONSERVATION DIVISION Santa Fe, New Mexico

> Case No. 13064 Exhibit No. 2 Submitted by:

PALADIN ENERGY CORPORATION Hearing Date: May 22 2003

## BAGLEY-SILURO-DEVONIAN POOL Lea County, New Mexico.

Order No. R-69, Adopting Rules for the Bagley Siluro-Devonian Pool, Lea County, New Mexico, May 1, 1951; as Amended by Order No. R-69-A, April 29, 1952; Order No. R-69-B, April 20, 1953; Order No. R-69-C, May 21, 1953; Order No. R-69-D, June 30, 1954.

The matter of the application of the Oil Conservation Commission upon its own motion for an order directed to the operators in the Bagley-Siluro-Devonian Pool, Lea County, New Mexico, to show cause why said pool should not be placed on 40-acre spacing with allowable adjustment, upon expiration of temporary order.

CASE NO. 249 (Consolidated with Case No. 315) Order No. R-69-D

#### ORDER OF THE COMMISSION

BY THE COMMISSION: This cause came on for hearing on May 19, 1954, at Santa Fe, New Mexico, before the Oil Conservation Commission of New Mexico, hereinafter referred to as the "Commission."

NOW, on this 30th day of June, 1954, the Commission, a quorum being present, having considered the testimony adduced and exhibits received at said hearings, and being fully advised in the premises,

#### FINDS:

- (1) That due notice having been given and proper service had upon the operators in said pool as required by law, the Commission has jurisdiction of this cause.
- (2) That originally the Commission issued Temporary Order R-69, effective May 1, 1951, to and including May 1, 1952, authorizing the development and production of the Bagley-Siluro-Devonian Pool on an 80-acre spacing pattern with 80-acre proration units.
- (3) That thereafter and prior to the expiration of Order R-69, the Commission after due notice and hearing issued Order R-69-A, which granted an extension of Order R-69, as modified, for a period of one year from and after May 1, 1952.
- (4) That thereafter and prior to the expiration of Order R-69-A as modified by Order R-69-B, the Commission after due notice and hearing issued Order R-69-C, effective June 1, 1953, to and including June 1, 1954, which authorized the development and production of the Bagley-Siluro-Devonian Pool on an 80-acre spacing pattern with 80-acre proration units.
- (5) That for the prevention of waste and in the interests of conservation, the provisions of said Commission Temporary Order R-69-C, as hereinafter modified and set forth, should be made permanent.

#### IT IS THEREFORE ORDERED:

(a) That 80-acre spacing of wells and establishment of 80-acre proration units in the Bagley-Siluro-Devonian Pool, Lea County, New Mexico, described as:
Township 11 South, Range 33 East, NMPM

All Section 34; NW/4 and S/2 Section 35

Township 12 South, Range 33 East, NMPM N/2 and SE/4 of Section 3; all of Section 2;

E/2 NW/4 and NE/2 NE/4 of Section 11 be, and the same is hereby authorized; such proration units to consist of the E/2 and the W/2 respectively of each governmental survey quarter section therein and the well location thereon shall be in the center (permissive tolerance 150 feet) of the northwest and southeast quarter sections thereof.

PROVIDED, HOWEVER, that the following described units do, and shall constitute permissible exceptions to the spacing and proration unit plan aforesaid:

Township 11 South, Range 33 East, NMPM N/2 NW/4 of Section 35; S/2 NW/4 of Section 35 Township 12 South, Range 33 East, NMPM

N/2 NW/4 of Section 3; S/2 NW/4 of Section 3;
N/2 NE/4 of Section 2; SW/4 NE/4 and NW/4 SE/4 of
Section 2; SE/4 NE/4 and NE/4 SE/4 of Section 2;
S/2 SE/4 of Section 2;
N/2 NE/4 of Section 11

- (b) That no well shall be drilled or produced in said pool except it be in conformity with the spacing and proration unit pattern hereinabove authorized unless, after notice and hearing, a special order of authorization is had and obtained from the
- (c) That should any well be drilled off-pattern, under authority of any special order, then, and in that event, the same shall be entitled only to an allowable equal to that of a standard 40-acre proration unit with deep pool adaptation as provided by Commission rules. Nothing contained in this order shall be construed as requiring by the Commission the drilling of any wells at any location.
- IT IS FURTHER ORDERED: That the Bagley-Siluro-Devonian Pool and the 80-acre proration units therein, hereby established and confirmed, be and the same hereby are granted an allowable equal to the top allowable for wells in the Bagley-Siluro-Devonian depth range, calculated by the use of the 80-acre proportional factor as provided for in Rule 505 of the Rules and Regulations of this Commission, together with the acreage factor, if any there be;

PROVIDED HOWEVER, that no well in such pool will be assigned an allowable greater than the amount of oil produced on official gas-oil ratio tests during a 24-hour period in compliance with Rule 301 of the said Rules and Regulations.

#### IT IS FURTHER ORDERED:

(a) That each operator in said pool shall take or cause to be taken bottom-hole pressure tests of each producing well operated by him in said pool during the months of July of each calendar year; the results of such tests shall be tabulated, and reflect the pressure of each well; the same shall be filed on or before the 5th day of August, of each calendar year, with the Commission at Santa Fe, New Mexico (with copy to Hobbs office); it is further provided, that such bottom-hole pressure tests shall be taken in conformity with the requirements of Rule 302 of the Commission's Rules and Regulations as revised.

This order supersedes all previous temporary orders and interlocutory orders heretofore issued in this case.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

Submitted by:
PALADIN ENERGY CORPORATION
Hearing Date: May 22, 2003



Centennial Tower 200 N. Loraine, Suite 1170 Midland, TX 79701 USA 915/683-7063 Fax 915/683-6847

April 8, 2003

George G. Fenton President & CEO Paladin Energy Corp. 10290 Monroe Drive, Suite 302 Dallas, TX 75229

Re: Waiver of Objection to an Amendment to the Special Pool Rules and Regulations for the Bagley Siluro-Devonian Pool to allow 40-acre spacing, Lea County, New Mexico.

Dear Mr. Fenton,

We understand that Paladin Energy Corp. ("Paladin") wishes to apply to the New Mexico Oil Conservation Division for an amendment to the special pool rules for the Bagley Siluro-Devonian Pool to allow 40-acre spacing and proration units. This pool is presently subject to 80-acre spacing requirements, but has effectively been developed on 40-acre spacing.

Samson Resources, Inc. ("Samson") also operates wells in the Bagley Siluro-Devonian Pool. Samson concurs with Paladin's proposal, and hereby waives objection to the above referenced amendment to the special pool rules for the Bagley Siluro-Devonian Pool.

Yours truly,

Sameon Resources, Inc.

Peggv Kert

District Landman

# BEFORE THE OIL CONSERVATION DIVISION NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

IN THE MATTER OF THE APPLICATION OF PALADIN ENERGY CORPORATION TO ABOLISH THE SPECIAL POOL RULES AND REGULATIONS FOR THE BAGLEY SILURO-DEVONIAN POOL, LEA COUNTY, NEW MEXICO.

CASE NO. 13064

## **AFFIDAVIT**

STATE OF NEW MEXICO	)
	) ss
COUNTY OF SANTA FE	)

Michael H. Feldewert, attorney in fact and authorized representative of Paladin Energy Corp., the applicant herein, being first duly sworn, upon oath, states that notice has been given at the addresses shown on Exhibit "A" attached hereto.

Michael H. Feldewert

SUBSCRIBED AND SWORN to before this 20th day of May 2003 by Michael H. Feldewert.

Notary Rublic

My Commission Expires:

aug 23,2005

3086820\_1.DOC

# EXHIBIT A

# **NOTIFICATION LIST**

Application of Paladin Energy Corporation To Abolish The Special Pool Rules And Regulations For The Bagley Siluro-Devonian Pool, Lea County, New Mexico

Apache Corporation 1700 Lincoln Street, Suite 700 Denver, Colorado 80703-4520

Anderson Oil & Gas Co. 5005 Woodway, Suite 300 Houston, TX 77056

Asher Enterprises Company, Ltd. P. O. Box 423
Artesia, New Mexico 88211

Belco Oil & Gas Corp. 5735 Pineland Street, Suite 300\ Dallas, TX 79231

Goodrich Oil Co. 1001 Fannin Street, #4670 Houston, TX 77002-6799

JPH Oil Producers P. O. Box 755 Hobbs, NM 88241

Layton Enterprises 3103 79<sup>th</sup> Street Lubbock, TX 79423

Merit Energy Co. 1222 Merit Drive, Suite 1500 Dallas, TX 75251

Saga Petroleum LLC 415 W. Wall Street, Suite 1900 Midland, TX 73701 Samson Resources Company 2 W. Second Street Tulsa, OK 74103

Skyline Energy 2301 Dublin Circle Pearland, TX 77587

Smith & Marrs, Inc. P. O. Box 863 Kermit, TX 79745

Yates Petroleum Corp. 105 S. Fourth Street Artesia, NM 88210

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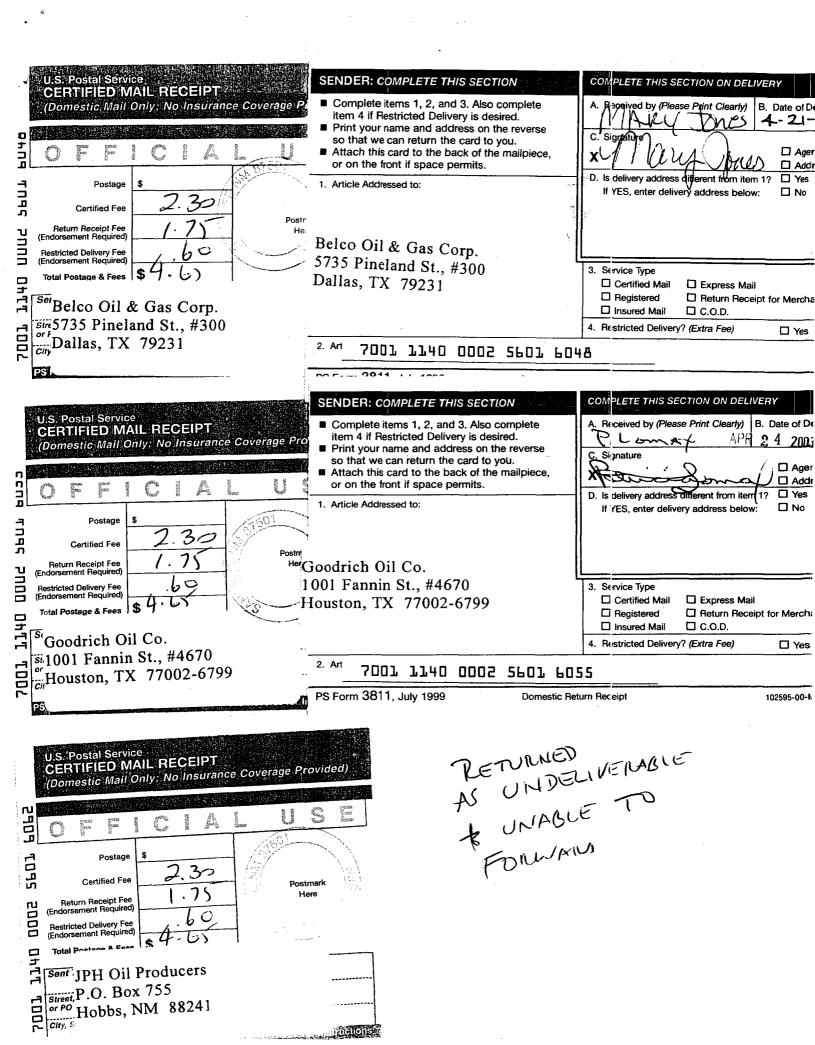
U.S. Postal Service  CERTIFIED MAIL RECEIPT	SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
(Domestic Mail Only: No Insurance Coverage I	<ul> <li>Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.</li> <li>Print your name and address on the reverse</li> </ul>	A. Received by (Please Print Clearly) B. Date of Deliv  C. Signature
OFFICIAL U	so that we can return the card to you.  Attach this card to the back of the mailpiece, or on the front if space permits.	X Address
Postage \$ ,60 10918 Sos	Article Addressed to:	D. Is delivery address different from item 1? ☐ Yes If YES, enter delivery address below: ☐ No
Pos	Apache Corporation 2000 Post Oak Blvd., Suite 100	
Restricted Delivery Fee (Endorsement Required)  Total Postage & Fees \$ 4 6	Houston, TX 77056-4400	3. Service Type Certified Mail
Apache Corporation Stree 000 Post Oak Blvd., Suite 100		☐ Registered ☐ Return Receipt for Merchanc ☐ Insured Mail ☐ C.O.D.  4. Restricted Delivery? (Extra Fee) ☐ Yes
city, Houston, TX 77056-4400	2. Ari בתחת חווני נחמכ בב. 1. 1.1.	L.1.
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	so that we can return the card to you.  Attach this card to the back of the mailpiece, or on the front if space permits.	C. Signature  X W Buck
Postage \$ ,00	Article Addressed to:	D. Is delivery address different from item 1?   Yes  If YES, enter delivery address below:   No
	Goodrich Petroleum Corporation	
(Endorsement Required) Restricted Delivery Fee (Endorsement Required)	315 Walker, #1040 Houston, TX 77002	3. Service Type Certified Mail
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Soodrich Petroleum Corporation 315 Walker, #1040	Article Number (Copy from service label)	4. Restricted Delivery? (Extra Fee)
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Sin 2.O. Box 565		☐ Insured Mail ☐ C.O.D.  4. Restricted Delivery? (Extra Fee) ☐ Yes
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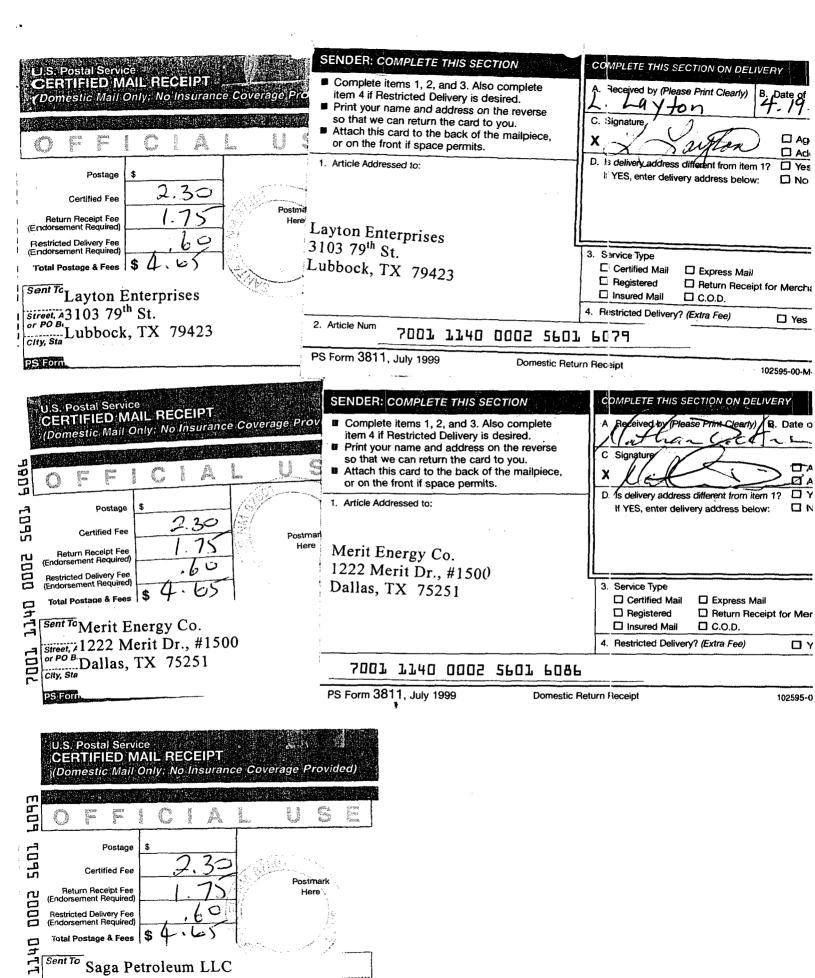
PS Form 3811, July 1999

Domestic Return Receipt

102595-00-M-09-5

Postage \$ Certified Fee [Endorsement Required] Total Postage & Fees   \$ Anderson Oil & Gas Co. Stree 5005 Woodway, #300 City,: Houston, TX 77056 PSF6.	Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.  Print your name and address on the reverse so that we can return the card to you.  Attach this card to the back of the mailpiece or on the front if space permits.  1. Article Addressed to:  Postminer  Her  Iderson Oil & Gas Co.  05 Woodway, #300  Juston, TX 77056	C. Signature  D. Is delivery address different from item 1? If YES, enter delivery address below:  3. Service Type  [] Certified Mail   Express Mail  [] Registered   Return Receipt for Melical Insured Mail   C.O.D.  4. Restricted Delivery? (Extra Fee)
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Street, A) 415 W. Wall St., #1900 or PO Bei City, Stati

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Sent To Samson Resources Co.  Street, At 2 W. Second St. or PO Bo. Tulsa, OK 74103 City, State	Tulsa, OK 74103	3. Service Type  Certified Mail
PS Form .	2. Article 7001 1140 0002 5601	L1.09
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CERTIFIED MAIL RECEIPT (Domestic Mail Only; No Insurance Coverage I  Postage \$ Certified Fee 2.30  Return Receipt Fee Pos	item 4 if Restricted Delivery is desired.  Print your name and address on the reverse so that we can return the card to you.  Attach this card to the back of the mailpiece, or on the front if space permits.  1. Article Addressed to:	C. Signeture  Agent  B. Is delivery address different from item 1? Yes  If YES, enter delivery address below: No
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Street 2301 Dublin Circle		4. Restricted Delivery? (Extra Fee) Yes
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Smith & Marrs, Inc.  Street, App.O. Box 863 or PO Box City, Static Kermit, TX 79745	<sup>2. Arti</sup> 7001 1140 0002 5601 6	4. Recuring Polygy? (Extra Fee)
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7 V M C A L U	or on the front if space permits.	D. Is delivery address different from item 1? Yes
Postage \$ t	Article Addressed to:	If YES, enter delivery address below:
Certified Fee 2-30		
Return Receipt Fee (Endorsement Required)	Yates Petroleum Corp.	<b>{</b>
Restricted Delivery Fee	105 S. Fourth St.	2 Sanisa Tura
(Endorsement Required) Total Postage & Fees \$	Artesia, NM 88210	3. Senvice Type ☐ Certified Mail ☐ Express Mail
F T Sent T		☐ Registered ☐ Return Receipt for Mercha ☐ Insured Mail ☐ C.O.D.
Yates Petroleum Corp.		4. Restricted Delivery? (Extra Fee) ☐ Yes
Street, 105 S. Fourth St.  City, Si Artesia, NM 88210	2. Article 7001 1140 0002 5601 (	-130
PS Foi	PS Form 3811, July 1999 Domestic Re	eturn Receipt 102595-00-M
U.S. Postal Service CERTIFIED MAIL RECEIPT (Domestic Mail Only: No Insurance Coverage)  Postage  Certified Fee (Endorsement Required) (Endorsement Required) Total Postage & Fees  Sent To Street, Apt. No.; or PO Box No. City, State, ZIP+ 4  PS Form 3800, January 2001  See Reverse to	Print your name and address on the reverse so that we can return the card to you.  Attach this card to the back of the mailpiece, or on the front if space permits.  1. Article Addressed to:  PLYOUS CAS DIV.  JOUR SAMA ETMIC  AMA E MM 87501  2. Article  7001 1140 0002 5601	A. Received by (Please Print Clearly)  A. Received by (Please Print Clearly)  C. Signature  X. July J. July J. A.



## **CRAIG H. ADAMS**

## **Experience**

- B.S., Petroleum Engineering, Texas Tech University, 1985. Member, Society of Petroleum Engineers. Registered Professional Engineer, State of Texas.
- 1997 Petroleum Engineering Consultant, Netherland, Sewell & Associates, Inc., Dallas, Texas. Work includes estimating oil and gas reserves, property evaluations, field studies, drilling proposal analyses, and enhanced recovery studies for use by clients in arranging financing, evaluating potential acquisitions or sales, and Securities Exchange Commission reporting.

Recent major international projects include: estimating reserves and project work in multiple fields in the Bay of Campeche and the southern and northern regions of Mexico for Pemex Exploración y Producción; estimating reserves in the Neuquén Basin of Argentina for NECON, S.A.; and estimating reserves in Algeria, Angola, and the North Sea for BHP Petroleum International.

Recent major domestic projects include reserve evaluations of: offshore Gulf of Mexico properties for Conoco Inc., Marquis Oil and Gas, Inc., J.M. Huber Corporation, and Leviathan Gas Pipeline Company; South Texas Frio, Vicksburg, and Wilcox properties for Conoco Inc. and Prize Energy Corp.; Gulf Coast properties for Greka Energy and Westchester Gas Company; Rocky Mountain properties for Snyder Oil Corporation, MCNIC Oil & Gas Company, Antara Resources, Inc., Duncan Oil, Inc., Tipperary Corporation, Equitable Production Company, Ballard Petroleum, LLC, OXY USA Inc., Gasco Energy, Inc., AEC Oil and Gas (USA) Inc., and Williams Energy Services; West Texas properties for Range Resources, Altura Energy, Ltd., EXCO Resources, Inc., Prize Energy Corp., Oxy USA Inc., Paladin Energy Corporation, Concho Resources Inc., and Maynard Oil Company; and Mid-Continent properties for Gothic Energy Corporation, Canaan Energy Corporation, Pioneer Natural Resources USA, Inc., and Helmerich & Payne, Inc.

- 1996 1997 Acquisitions Engineer, Vintage Petroleum, Inc., Tulsa, Oklahoma. Evaluated acquisitions in New Mexico, Texas, Louisiana, Gulf of Mexico, Oklahoma, Guatemala, and Argentina.
- 1995 1996 Staff Engineer, Southeastern Division, Exxon Company, U.S.A., New Orleans, Louisiana. Subsurface engineer responsible for workover and well abandonment design, cost estimate development, equipment and service contracting, and daily surveillance of workover operations for Jay Field in northern Florida and southern Alabama.
- 1994 1995 Staff Engineer, Southeastern Division, Exxon Company, U.S.A., New Orleans, Louisiana. Division planning engineer responsible for company plan coordination, financial and operating stewardship, workover program reappraisal, production volumes forecasting, and environmental and safety stewardship.
- 1992 1994 Staff Engineer, Southeastern Division, Exxon Company, U.S.A., New Orleans, Louisiana. Drilling engineer responsible for well design, cost estimate development, equipment and services contracting, and daily surveillance of drilling operations in the Gulf of Mexico and southern Louisiana.
- 1991 1992 Senior Engineer, South Texas Division, Exxon Company, U.S.A., Corpus Christi, Texas. Reservoir engineer in the reservoir technology group responsible for project evaluations and field sales.

BEFORE THE OIL CONSERVATION DIVISION

Santa Fe, New Mexico

Case No. 13064 Exhibit No. 6

Submitted by:

PALADIN ENERGY CORPORATION

Hearing Date: May 22, 2003



## **CRAIG H. ADAMS**

1990 - 1991	Senior Engineer, South Texas Division, Exxon Company, U.S.A., Corpus Christi, Texas. Planning engineer responsible for company plan coordination, financial and operating stewardship, workover program reappraisal, production volumes forecasting, and environmental and safety stewardship.
1989 - 1990	Senior Project Engineer, South Texas Division, Exxon Company, U.S.A., Corpus Christi, Texas. Division gas coordinator responsible for gas purchase and processing agreements, gas volume forecasting, gas plant profitability analysis, and gas pipeline installation evaluations.
1988 - 1989	Senior Project Engineer, South Texas Division, Exxon Company, U.S.A., Corpus Christi, Texas. Subsurface engineer responsible for workover and well abandonment design, cost estimate development, equipment and services contracting, and daily surveillance of workover operations in the South Texas area.
1986 - 1988	Project Engineer, South Texas Division, Exxon Company, U.S.A., Corpus Christi, Texas. Reservoir engineer responsible for surveillance, oil and gas volumes forecasts, and reserves

## References

Marty Thalken Vintage Petroleum, Inc., Tulsa, Oklahoma

Tom Hewett EnCana Oil & Gas (U.S.A.), Inc., Denver, Colorado

determination for the South Texas area.

Richard Fuerman Texas Capital Bank, Dallas, Texas



# **BAGLEY-SILURO-DEVONIAN POOL**

# State BTC 5 and the direct 40-acre offsetting wells

	Initial	Cum Oil	Last Production		
Well	Completion	(MBO)	Date	BOPD	% Oil
State BTC 5	10/02	27	Active	284	19
State BTC 4	10/49	1,723	7/74	14	1
State BTC 3	1/63	2,294	1/97	63	6
State BTD 1	8/74	487	Active	59 <sup>-</sup>	2
State BTD 2	3/50	1,459	Active	41	3

## State BTA 3 and the direct 40-acre offsetting wells

	Initial	Cum Oil	La	ast Production	
Well	Completion	(MBO)	Date	BOPD	% Oil
State BTA 3	1/92	94	Active	83	3
State BTA 1	7/49	2,220	3/91	26	6
State BD 1	11/52	1,916	10/97	23	1
State BD 2	1/70	342	9/94	13	1
State BD 3	10/86	1	1/87	17	52
State C 2	6/50	2,813	Active	88	2
State C AC 1 Com1	4/50	2,750	Active	29	1
State C AC 1-5	8/50	114	2/02	124	2

Hearing Date: May 22, 2003