Office	State of New Mexico	Form C-103		
District I	Energy, Minerals and Natural Resources	May 27, 2004		
1625 N. French Dr., Hobbs, NM 88240		WELL API NO.		
District II	OIL CONSERVATION DIVISION	30-015-21064		
1301 W. Grand Ave., Artesia, NM 88210 District III	1220 South St. Francis Dr.	5. Indicate Type of Lease		
1000 Rio Brazos Rd., Aztec, NM 87410		STATE FEE		
District IV	Santa Fe, NM 87505	6. State Oil & Gas Lease No.		
1220 S. St. Francis Dr., Santa Fe, NM 87505		· 1		
	CES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name		
	SALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	7. Louise Pullic of Clift rigitorite it Pullic		
DIFFERENT RESERVOIR. USE "APPLI	CATION FOR PERMIT" (FORM C-101) FOR SWCH	Maude Rickman		
PROPOSALS.)		8. Well Number 1		
1. Type of Well: Oil Well	Gas Well Other			
2. Name of Operator	32	9. OGRID Number 25265		
Willow Creek Resources, Inc.		10 7 1 0 7		
3. Address of Operator	70700	10. Pool name or Wildcat Cass Draw-		
P.O. Box 1309 Midland, Tx	79702	Wolfcamp		
4. Well Location				
Unit Letter L: 2203.7 feet from the South line and 839.7 feet from the West line				
Section 3	Township 23S Range 27E	NMPM Eddy County		
	11. Elevation (Show whether DR, RKB, RT, GR, etc.			
	3113 GD			
Pit or Below-grade Tank Application 0				
Pit typeDepth to Groundw	aterDistance from nearest fresh water wellDis	tance from nearest surface water		
Pit Liner Thickness: mil	Below-Grade Tank: Volume bbls; Co	onstruction Material		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
12. Check repropriate Box to increase tracare of fronce, Report of Other Data				
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASING ☐				
TEMPORARILY ABANDON MY CHANGE PLANS COMMENCE DRILLING OPNS. P AND A				
PULL OR ALTER CASING	MULTIPLE COMPL CASING/CEMEN			
. 022 077 2727 0710 170	ONORTH EL COMME			
OTHER:	□ OTHER:	П		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date				
of starting any proposed wo	ork). SEE RULE 1103. For Multiple Completions: A	ttach wellbore diagram of proposed completion		
or recompletion.	, , , , , , , , , , , , , , , , , , , ,			
•		or recompletion.		
1. Propose to place 100' cmt j	1. Propose to place 100' cmt plug or CIBP w/35' cmt on top of plug with in 100' of existing perforation.			
2. Notify Artesia office of the OCD 24 hrs before beginning work				
2. Notify Artesia office of the		existing perforation.		
•	OCD 24 hrs before beginning work	existing perforation.		
3. Move WO Unit on location	OCD 24 hrs before beginning work Kill well and TOH with tbg and pkr.	. .		
 Move WO Unit on location RU Wire Line Unit and set 	OCD 24 hrs before beginning work Kill well and TOH with tbg and pkr, CIBP w/35' cmt within 100' of top perforation (9798'	-10028').		
3. Move WO Unit on location4. RU Wire Line Unit and set5. Notify Artesia office of the	OCD 24 hrs before beginning work Kill well and TOH with tbg and pkr. CIBP w/35' cmt within 100' of top perforation (9798' OCD 24 hrs before testing casing w/ pressur recorder.	-10028').		
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Water(BBLS) 10000 1000 100 10 MAUDE RICKMAN # 001

Production: Oil(BBLS), Gas(MCF),

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Time (Month-Year)

Oil & Gas Production Logarithmic Curve of Well:



Oil: 0 Gas: 0 Water: 0 Days Produce