

Case No. 13715  
February 1, 2007

OCD Exhibit No. 14

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-105  
Revised 1-1-89

CLSF  
BEM  
BEM

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.

30-015-21064

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☐

GAS WELL ☒

DRY ☐

OTHER ☐

b. Type of Completion:

NEW WELL ☐

WORK OVER ☐

DEEPEN ☐

PLUG BACK ☐

DEEP RESVR ☒

OTHER ☐ RECOMPLETION

2. Name of Operator

WILLOW CREEK RESOURCES, INC.

3. Address of Operator

P. O. BOX 1309, MIDLAND, TX 79702

4. Well Location

Unit Letter L: 2203.7 Feet From The SOUTH Line and 839.7 Feet From The WEST Line

Section 3

Township 23S

Range 27E

NMPM

EDDY

County

10. Date Spudded

9/28/95

11. Date T.D. Reached

10.16/95

12. Date Compl. (Ready to Prod.)

11/4/95

13. Elevations (DF & RKB, RT, GR, etc.)

3113 GR

14. Elev. Casinghead

3113

15. Total Depth

12,300

16. Plug Back T.D.

10,034

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

9,798 - 10,028 WOLFCAMP

RECEIVED

20. Was Directional Survey Made

NO

21. Type Electric and Other Logs Run

GAMMA RAY

MAR - 7 1996

22. Was Well Cored

NO

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8	48	355	17 1/2	DIST. 2 400 SXS	-0-
9-5/8	40	5,700	11	3000 SXS	-0-

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
7"	5,521	12,297	1,600		2-3/8	9,709	9,489

26. Perforation record (interval, size, and number)

15 HOLES 9,798 - 10,028

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL

AMOUNT AND KIND MATERIAL USED

9,798-10,028 5000 GA & BALLS

28. PRODUCTION

Date First Production 3/13/96		Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING						Well Status (Prod. or Shut-in) SI	
Date of Test 11/3/95	Hours Tested 1	Choke Size 20/64	Prod'n For Test Period	Oil - Bbl. 1 BBL	Gas - MCF 54.29	Water - Bbl. 0		Gas - Oil Ratio	
Flow Tubing Press. 1530	Casing Pressure 0	Calculated 24- Hour Rate	Oil - Bbl. 24	Gas - MCF 1303	Water - Bbl. 0		Oil Gravity - API - (Corr.) 55		

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

VENTED

Test Witnessed By

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Printed Name

CHRIS PRICKETT

Title

ENGINEER

Date 3/7/96

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

## Southeastern New Mexico

## Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka 10,890	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand 2,150	T. Todilto	T.
T. Drinkard	T. Bone Springs 5,570	T. Entrada	T.
T. Abo	T. 1st BS 6,520	T. Wingate	T.
T. Wolfcamp 8,950	T. 3 BS 8,610	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....  
No. 2, from.....to.....  
No. 3, from.....to.....  
No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....  
 No. 2, from.....to.....feet.....  
 No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology

From	To	Thickness in Feet	Lithology