

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

| |
|---|
| WELL API NO. 30-015-21064 |
| 5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> |
| 6. State Oil & Gas Lease No. |
| 7. Lease Name or Unit Agreement Name Maude Rickman |
| 8. Well Number 1 |
| 9. OGRID Number 25265 |
| 10. Pool name or Wildcat Cass Draw-Wolfcamp |

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
Willow Creek Resources, Inc.

3. Address of Operator
P.O. Box 1309 Midland, Tx 79702

4. Well Location

Unit Letter L : 2203.7 feet from the South line and 839.7 feet from the West line
Section 3 Township 23S Range 27E NMPM Eddy County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3113 GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☒ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. Propose to place 100' cmt plug or CIBP w/35' cmt on top of plug with in 100' of existing perforation.
2. Notify Artesia office of the OCD 24 hrs before beginning work
3. Move WO Unit on location. Kill well and TOH with tbg and pkr.
4. RU Wire Line Unit and set CIBP w/35' cmt within 100' of top perforation (9798'-10028').
5. Notify Artesia office of the OCD 24 hrs before testing casing w/ pressure recorder.
6. Run Tbg back in hole and pressure test casing with recorder.
7. Work will begin as soon as Workover rig becomes available (Estimate 4 to 8 weeks)

Notify OCD 24 hrs. prior to any work done

Notify OCD 24 hours
prior to test. 748-1283

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCGD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Chris Prickett TITLE Manager of Operations DATE 5/8/06

Type or print name Chris Prickett Email address: prickett@willowcreekinc.com Telephone No. 432-349-4220
For State Use Only

APPROVED BY: [Signature] TITLE _____

Conditions of Approval (if any):

Case No. 13715
February 1, 2007

OCD Exhibit No. 5

MAY 09 2006

Willow Creek Resources, Inc.
P.O.Box 1309
Midland, Texas 79702
(432) 349-4220

RECEIVED

MAY 10 2006

ARTESIA

May 6, 2006

Mr. David K. Brooks
Assistant General Counsel
Energy, Mineral and Natural
Resources Dept of the State of NM
1220 S. St. Francis Drive
Santa Fe, NM 87505

Re: Case No 13715
Willow Creek Resources
Maudie Rickman # 1
API 30-015-21064


Dear Mr. Brooks,

This is a follow up to the telephone message I left you yesterday (Friday 5/5/06) following a meeting I had with Mr. Tim Gum and Mr. Van Barton in the Artesia office of the Oil Conservation Division.

The Artesia office was under the mistaken impression that this was an orphaned well and that we were not going to take care of our responsibilities in the plugging or to bring the well into compliance for temporary abandonment and/or recompletion. I assured both Mr. Gum and Mr. Barton that we would file the necessary paperwork and perform the necessary work to bring the well into compliance. Work has been underway with investors and other operators to attempt a recompletion in a up hole zone. In these times a well bore in this area and this depth is far to valuable to permanently abandon. The well could be tested immediately for Temporary Abandonment if not for the packer being 309' above the existing Wolfcamp perforations. Therefore we will have to obtain a workover unit to place a plug within 100' of existing perforations. As we are all aware it will take some time to obtain a workover unit. I will get on a waiting list for the first available unit and keep the Artesia office posted.

Both Mr. Gum and Mr. Barton suggested that I contact you and get this Case 13715 removed from the upcoming hearing and give me time to file necessary paper work to bring the well into compliance.

Please advise me that this case has been removed from the Thursday, May 11, 2006 Docket hearing. Thank you for you time and consideration in this matter.


Chris Prickett
Manager of Operations
Willow Creek Resources, Inc.

Accepted for record - NMOCD

Cc: Mr. Gum
Cc: Mr. Barton