

1004 North Big Spring, Suite 400 • Midland, TX 79701 • Ph: 432-684-3727 • Fax: 432-684-3905

UCU CASE 13852 2001 Hearing: June 21, 2001

May 3, 2007

Before the Exhibit No. vation Division Sent via CMRRR# 7006 0810 0005 7586 8359

MYCO Industries, Inc. 105 S. Fourth Street Artesia, NM 88210

Codex 1525-34 #1 Re:

> T-15-S, R-25-E Section 34: N/2

Chaves County, New Mexico

To Whom It May Concern:

Parallel Petroleum Corporation proposes the drilling of the abovecaptioned well to horizontally test the Wolfcamp formation in the North half (N/2) of Section 34, Township 15 South, Range 25 East, N.M.P.M. in Chaves County, New Mexico. The well will be commenced at an on lease location in the SE/4 NE/4 of Section 34, Township 15 South, Range 25 East, N.M.P.M. and penetrate the Wolfcamp formation at an orthodox penetration point in the SE/4 NE/4 of Section 34. The well will be drilled to an approximate vertical depth of 4,750'. The well will then be drilled horizontally to a projected orthodox terminus in the SW/4 NW/4 of Section

Enclosed please find an Authority for Expenditure estimating the cost of the proposed well. The total cost for the proposed well is estimated to be \$2,598,400.00. Please mark the appropriate space provided below indicating whether or not you intend to join in the drilling of the well. Should you elect to join in the drilling of the well you will be liable for your proportionate share of the actual cost of drilling which is estimated to be \$117,463.92. If you elect to join, please return a signed copy of the Authority for Expenditure. Additionally, if you elect to join, please furnish us with your well information requirements.

If you have any questions or need anything further, please to do not hesitate to contact me. You can reach me at my office, my direct dial number is (432) 687-8663. You can also reach me on my cell phone, the

number is (956) 330-4051. Thank you.

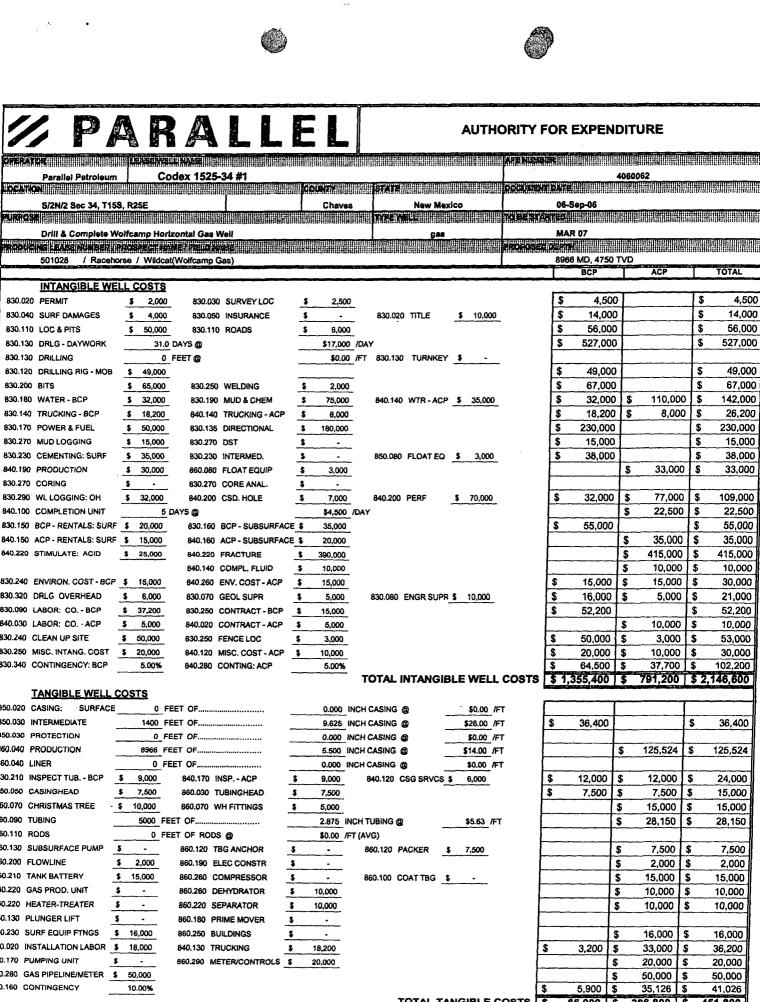
Yours truly,

Aaron L. Myers Consulting Landman

MYCO Industries, Inc.  I/We elect to participate in the pro- enclose an executed Authority for Expend	posed Codex 1525-34#1 well and liture.
I/We elect not to participate in the	proposed well.
MYCO Industries, Inc. By:	
Name	
Title:	
Date:	

,

MYCO Industries, Inc.  I/We elect to participate in the proposed Codex 1525-34#1 well and enclose an executed Authority for Expenditure.  I/We elect not to participate in the proposed well.
MYCO Industries, Inc.
By: Name
Title:
Date:



Parallel Petroleum

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\$

830.020 PERMIT

830,110 LOC & PITS

830.130 DRILLING

830.180 WATER - BCP

830.140 TRUCKING - BCP

830.170 POWER & FUEL

830.270 MUD LOGGING

840.190 PRODUCTION

830.270 CORING

830 230 CEMENTING: SURE

830.290 WL LOGGING: OH

840.100 COMPLETION UNIT

840.220 STIMULATE: ACID

830.320 DRLG OVERHEAD

830.090 LABOR: CO. - BCP

840.030 LABOR: CO. - ACP

830.250 MISC, INTANG, COST

830.340 CONTINGENCY: BCP

850.020 CASING: SURFACE

850,030 INTERMEDIATE

850.030 PROTECTION

860.040 PRODUCTION

850.050 CASINGHEAD

830.210 INSPECT TUB. - BCP

860.070 CHRISTMAS TREE

860.130 SUBSURFACE PUMP

860.040 LINER

860.090 TUBING

860.110 RODS

860.200 FLOWLINE

860.210 TANK BATTERY

860,220 GAS PROD. UNIT

860.220 HEATER-TREATER

860.230 SURF EQUIP FTNGS

860.020 INSTALLATION LABOR \$

860.130 PLUNGER LIFT

830.240 CLEAN UP SITE

830.150 BCP - RENTALS: SURF \$

830.240 ENVIRON. COST-BCP \$

830.200 BITS

830,040 SURF DAMAGES

830.130 DRLG - DAYWORK

830.120 DRILLING RIG - MOB

860.170 PUMPING UNIT 860.280 GAS PIPELINE/METER \$ 50,000 860.160 CONTINGENCY 10.00% 65.000 | \$ **TOTAL TANGIBLE COSTS** 386.800 \$ 451.800 TOTAL WELL COSTS \$ 1,420,400 | \$ 1,178,000 | \$ 2,598,400 CATEGORY **PLUG & ABANDON EXPENSE** \$ 1,420,400 **DRY HOLE COST** TYPE DEPARTMENT CATEGORY COMPANY DECIMAL BUDGETED \$ 2,208,640 Paraliel Petroleum TET ASESTOR OR SHOULD BE SEEN SHOWE Y 6 SEP 06 \$ 1.207.340

This Authorization for Expenditure (AFE) is merely an estimate of the costs and expenses for the proposed operation. The actual costs and expenses associated with the proposed operation could substantially exceed such estimates.

U.S. Postal Service... CERTIFIED MAIL:: RECEIPT 8359 8359 7585 7586 S Postage 0005 0005 Certified Fee Postmark Return Receipt Fee (Endorsement Required) Here 0810 0810 Restricted Delivery Fee (Endorsement Required) LAMINATELES
4. FORETH ST.
1.M 88210 Total Postage & Fees \$ 700F 7006 Street, Apt. No.; or PO Box No. City, State, ZIP+

E Carlotte C			
SENDER: COMPLETE THIS SECTION	COMPLETE THI	S SECTION ON DELI	/ERŸ
<ul> <li>Complete items 1, 2, and 3. Also complitem 4 if Restricted Delivery is desired.</li> <li>Print your name and address on the reviso that we can return the card to you.</li> <li>Attach this card to the back of the mails or on the front if space permits.</li> </ul>	erse X	11	
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SENDER COMPLETE THIS SECTION	3. Service Type  Certified M  COMPLETENTISSEE TON		erchandise
<ul> <li>Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.</li> <li>Print your name and address on the reverse so that we can return the card to you.</li> <li>Attach this card to the back of the mailpiece, or or the front if space permits.</li> </ul>	A Signature  X  KATHY DOI  B. Received by (Printed Name	onagle	
1. Articli Addressed to:  MYCW INDUSTRIES, Inc.  105 S. FLARCH ST.	D. Is delivery address different     If YES, enter delivery addre	from item 1? Yes	
ARTESIA, NM 38210	Registered Retu		ndise
2. Article Number (Transfer from service label) 7004 (081	4 Restricted Delivery? (Extra F		
PS Form 3811, February 2004 Domestic Retu	14: 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1	102505.00	

Domestic Return Receipt

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