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San Juan Business Unit
PO Box 4289
Farmington NM 87499-4289
(505) 326-9700

Burlington Resources Inc.
*A wholly owned subsidiary of
ConocoPhillips*

July 16, 2007

Bureau of Land Management
Farmington Resource Area
Attn: Mr. Wayne Townsend
1235 La Plata Highway
Farmington, NM 87401

State of New Mexico
Commissioner of Public Lands
Attn: Mr. Pete Martinez
P.O. Box 1148
Santa Fe, NM 87504-1148

State of New Mexico
Oil Conservation Division
Attn: Ms. Lori Wrotenbery
1220 S. St. Francis Drive
Santa Fe, NM 87505-4000

**RE: Canyon Largo Unit (14-08-001-1059)
Commerciality Determinations
Dakota Formation
Rio Arriba County, New Mexico**

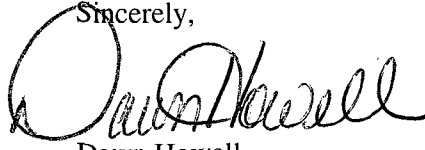
Gentlemen:

Pursuant to the provisions of Section 11(a) of the Canyon Largo Unit Agreement, #14-08-001-1059, approved, September 18, 1953, Burlington Resources Oil & Gas Company LP, as Operator, has determined that one of the wells listed below is capable of producing unitized substances in paying quantities from the Dakota Formation. Burlington is seeking confirmation of the well determinations enclosed.

Well Name	Well Dedication	Dedicated Lease	Completion Date	Commerciality Determination
Canyon Largo Unit #437	W/2 25-24N-6W	SF-078925	7-7-06	Non-Commercial
Canyon Largo Unit #471	W/2 24-25N-6W	SF-079177	6-7-06	Non-Commercial
Canyon Largo Unit #481	E/2 5-25N-6W	SF-078883	6-3-06	Commercial
Canyon Largo Unit Com #487	W/2 15-25N-6W	SF-078884	6-1-06	Non-Commercial

Upon receipt of response from the Bureau of Land Management and concurring responses from the Commissioner of Public Lands and New Mexico Oil Conservation Division, the formal Participating Area Schedules will be prepared and submitted for the commercial well. The non-commercial wells will be carried on a lease basis.

Copies of this letter and enclosures are being sent to the working interest owners as listed on the attached page. For technical questions please contact Karen Stevens at 326-9754, all other questions to the undersigned at 599-4030.

Sincerely,

Dawn Howell
Staff Land Technician

CLU 4.3

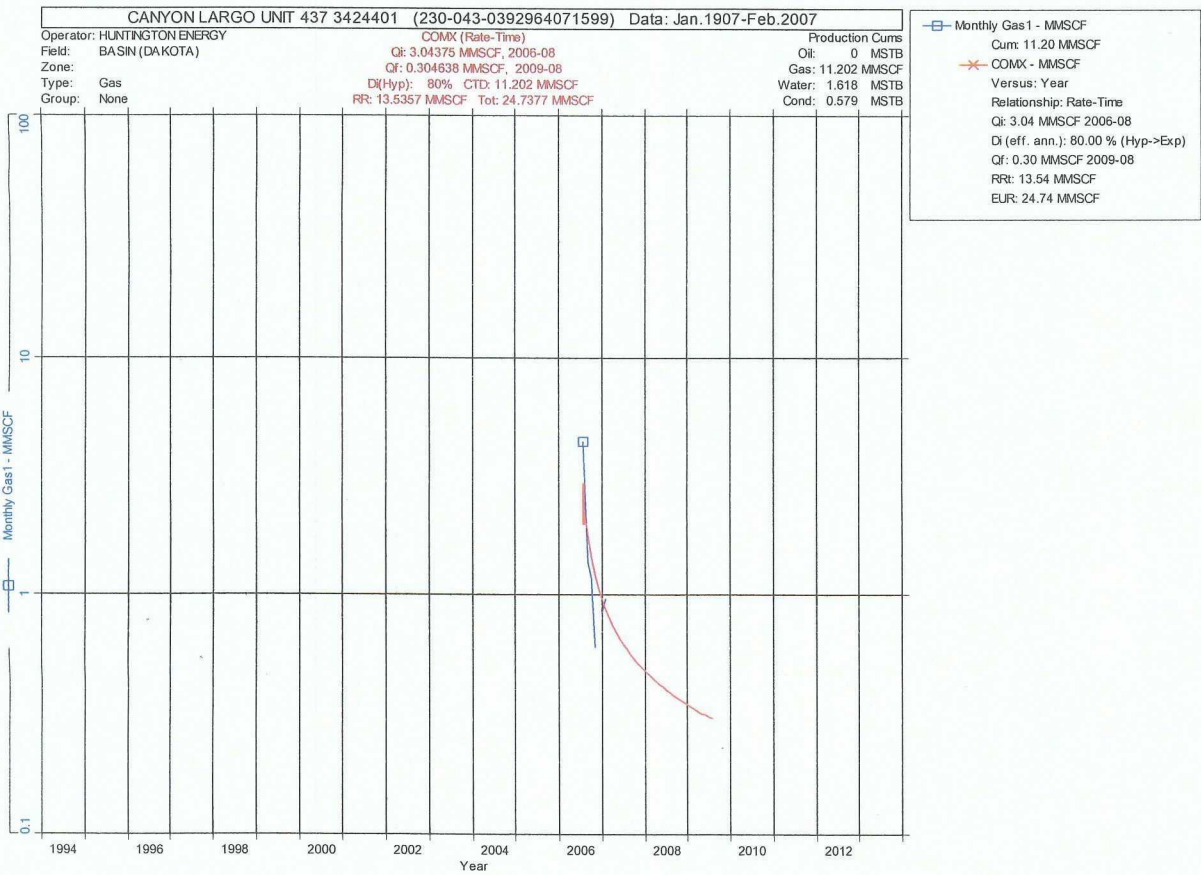
BURLINGTON RESOURCES
COMMERCIALITY DETERMINATION
BLM DATA SHEET
CANYON LARGO UNIT 437

WELL INFORMATION	
LEASE	CANYON LARGO UNIT 437
LOCATION	25024N006WK
COUNTY, STATE	RIO ARRIBA, New Mexico
FORMATION	DAKOTA
PROJECT TYPE	NEWDRILL
WELL TYPE	GAS WELL
OPERATOR	HUNTINGTON ENERGY LLC
SPUD DATE	06/02/2006
COMP DATE	07/07/2006
1ST DELIVERY	06/04/2006
COMM GWI %	100.00
COMM NRI %	87.50
BOARD RATE %	10.00

PRODUCTION TAXES	
TAXES FOR:	RIO ARRIBA, New Mexico 2003 - 2004 Commerciality
	<u>GAS % OF REVENUE</u>
SEVERANCE:	
Severance, School, Conservation	7.93
AD VALOREM:	
Production, Equipment	1.40
TOTAL %:	9.33

AVERAGE HEAT CONTENT	
1,000	MMBtu / Mcf

WELL COST AND ECONOMICS	
684.00	M\$
22.93	MMCF
41.27	MCFD
0.00	%
-1.09	\$/
-747.25	M\$
0.00	YRS
AVERAGE WELL COST	
ULT. GROSS GAS RESERVES	
INITIAL GAS RATE	
RATE OF RETURN	
P/I, DISC. @ 10.00 %	
NET PRESENT VALUE, DISC. @ 10.00 %	
PAYOUT	



BURLINGTON RESOURCES
 COMMERCIALITY DETERMINATION
 BLM DATA SHEET
 CANYON LARGO UNIT 437

CASH FLOW SUMMARY															
Date	Gas1 Rate	Gas1 Volume	Net Gas Volume	Net Cond Volume	Net Oth Volume	Gas1 Price	Gas Price	Cond Price	Oth Price	Net Revenue	Prod Taxes	Total Opcosts	Total Oper Inc	Total Capital	Total BT Cash
	mcf/d	MMSCF	MMSCF	MSTB	MSTB	\$/MMBTU	\$/mcf	\$/Bbl	\$/Bbl	M\$	M\$	M\$	M\$	M\$	M\$
2006 07	0.0	0.0	0.00	0.00	0.00	4.86	4.86	35.51	22.66	0.0	0.00	1.35	-1.35	684.00	-685.35
2006 08	143.6	4.5	3.90	0.00	0.32	4.86	4.86	35.51	22.66	25.2	2.59	1.35	21.29	0.00	21.29
2006 09	45.7	1.4	1.20	0.00	0.10	4.86	4.86	35.51	22.66	7.8	0.80	1.35	5.63	0.00	5.63
2006 10	37.5	1.2	1.02	0.00	0.08	4.86	4.86	35.51	22.66	6.6	0.68	1.35	4.57	0.00	4.57
2006 11	20.2	0.6	0.53	0.00	0.04	4.86	4.86	35.51	22.66	3.4	0.35	1.35	1.73	0.00	1.73
2006 12	0.0	0.0	0.00	0.00	0.00	4.86	4.86	35.51	22.66	0.0	0.00	1.35	-1.35	0.00	-1.35
2007 01	30.9	1.0	0.84	0.00	0.07	4.86	4.86	35.51	22.66	5.4	0.56	1.35	3.52	0.00	3.52
2007 02	31.2	0.9	0.76	0.00	0.06	4.86	4.86	35.51	22.66	4.9	0.51	1.35	3.09	0.00	3.09
2007 03	26.0	0.8	0.70	0.00	0.06	4.86	4.86	35.51	22.66	4.6	0.47	1.35	2.74	0.00	2.74
2007 04	24.9	0.7	0.65	0.00	0.05	4.86	4.86	35.51	22.66	4.2	0.43	1.35	2.45	0.00	2.45
2007 05	22.6	0.7	0.61	0.00	0.05	4.86	4.86	35.51	22.66	4.0	0.41	1.35	2.21	0.00	2.21
2007 06	22.0	0.7	0.58	0.00	0.05	4.86	4.86	35.51	22.66	3.7	0.38	1.35	2.01	0.00	2.01
2007 07	20.2	0.6	0.55	0.00	0.04	4.86	4.86	35.51	22.66	3.5	0.36	1.35	1.83	0.00	1.83
2007 08	19.2	0.6	0.52	0.00	0.04	4.86	4.86	35.51	22.66	3.4	0.35	1.35	1.67	0.00	1.67
2007 09	18.9	0.6	0.50	0.00	0.04	4.86	4.86	35.51	22.66	3.2	0.33	1.35	1.53	0.00	1.53
2007 10	17.5	0.5	0.47	0.00	0.04	4.86	4.86	35.51	22.66	3.1	0.32	1.35	1.41	0.00	1.41
2007 11	17.3	0.5	0.46	0.00	0.04	4.86	4.86	35.51	22.66	2.9	0.30	1.35	1.30	0.00	1.30
2007 12	16.1	0.5	0.44	0.00	0.04	4.86	4.86	35.51	22.66	2.8	0.29	1.35	1.20	0.00	1.20
2008 01	15.6	0.5	0.42	0.00	0.03	4.86	4.86	35.51	22.66	2.7	0.28	1.35	1.10	0.00	1.10
2008 02	16.1	0.5	0.41	0.00	0.03	4.86	4.86	35.51	22.66	2.6	0.27	1.35	1.02	0.00	1.02
Sub.	---	16.6	14.56	0.00	1.19	---	---	---	---	94.3	9.67	27.00	57.59	684.00	-626.41
Rem.	---	6.3	5.51	0.00	0.45	---	---	---	---	35.7	3.66	1,255.50	-1,223.48	0.00	-1,223.48
Total	---	22.9	20.07	0.00	1.63	---	---	---	---	129.9	13.32	1,282.50	-1,165.90	684.00	-1,849.90

BURLINGTON RESOURCES
COMMERCIALITY DETERMINATION
BLM DATA SHEET
CANYON LARGO UNIT 471

WELL INFORMATION	
LEASE	CANYON LARGO UNIT 471
LOCATION	24025N006W
COUNTY, STATE	RIO ARRIBA, New Mexico
FORMATION	DAKOTA
PROJECT TYPE	NEWDRIILL
WELL TYPE	GAS WELL
OPERATOR	HUNTINGTON ENERGY LLC
SPUD DATE	05/03/2006
COMP DATE	06/07/2006
1ST DELIVERY	07/17/2006
COMM GWI %	100.00
COMM NRI %	87.50
BOARD RATE %	10.00

PRODUCTION TAXES	
TAXES FOR:	RIO ARRIBA, New Mexico 2003 - 2004 Commerciality
GAS % OF REVENUE	
SEVERANCE:	
Severance, School, Conservation	7.93
AD VALOREM:	
Production, Equipment	1.40
TOTAL %:	9.33

AVERAGE HEAT CONTENT	
1,000	MMBtu / Mcf

WELL COST AND ECONOMICS	
684.00	M\$
163.71	MMCF
226.35	MCFD
0.00	%
-0.25	\$/
-174.38	M\$
10.76	YRS
AVERAGE WELL COST	
ULT. GROSS GAS RESERVES	
INITIAL GAS RATE	
RATE OF RETURN	
P/I, DISC. @ 10.00 %	
NET PRESENT VALUE, DISC. @ 10.00 %	
PAYOUT	



BURLINGTON RESOURCES
COMMERCIALITY DETERMINATION
BLM DATA SHEET
CANYON LARGO UNIT 471

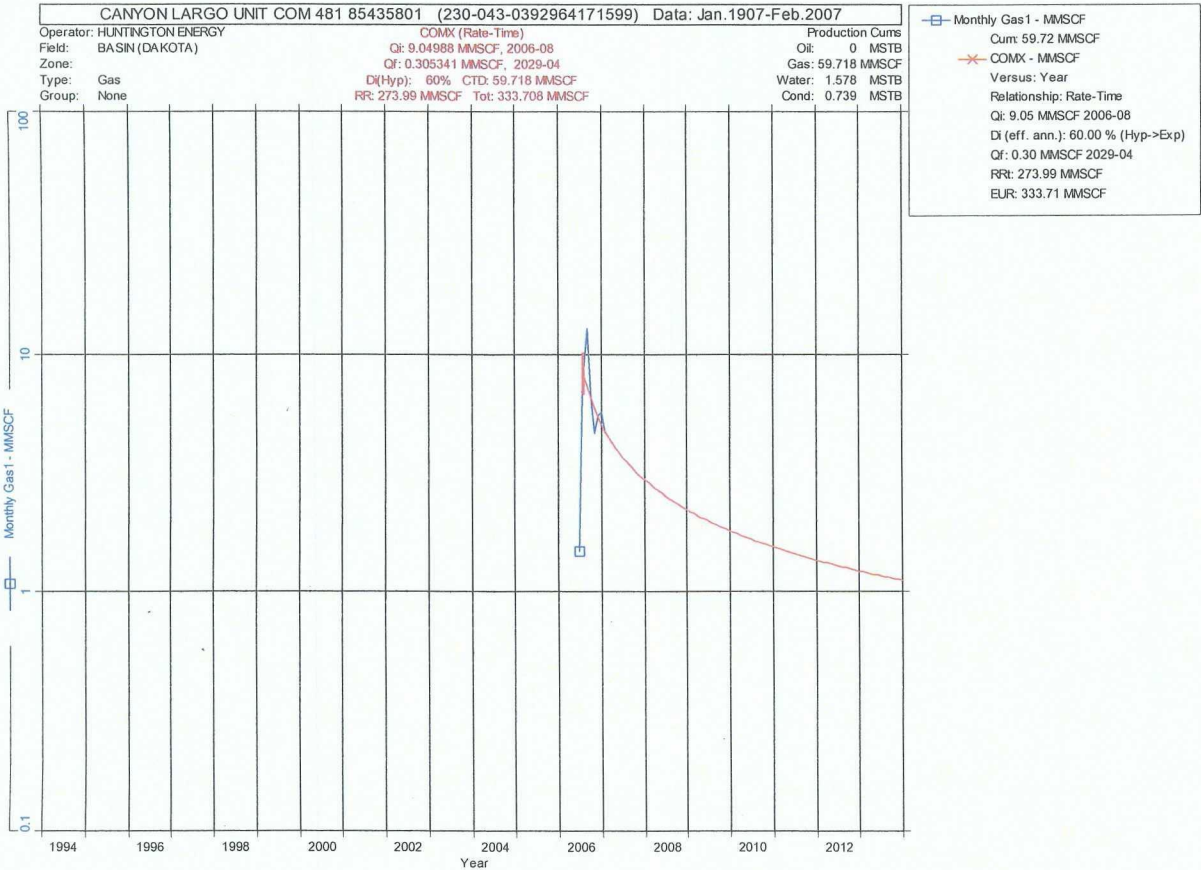
CASH FLOW SUMMARY															
Date	Gas1 Rate	Gas1 Volume	Net Gas Volume	Net Cond Volume	Net Oth Volume	Gas1 Price	Gas Price	Cond Price	Oth Price	Net Revenue	Prod Taxes	Total Opcosts	Total Oper Inc	Total Capital	Total BT Cash
	mcf/d	MMSCF	MMSCF	MSTB	MSTB	\$/MMBTU	\$/mcf	\$/Bbl	\$/Bbl	M\$	M\$	M\$	M\$	M\$	M\$
2006 08	418.1	13.0	9.26	0.00	0.92	4.86	4.86	35.51	22.66	63.3	6.47	0.96	55.91	684.00	-628.09
2006 09	273.7	8.2	5.87	0.03	0.59	4.86	4.86	35.51	22.66	40.9	4.17	0.96	35.79	0.00	35.79
2006 10	195.8	6.1	4.34	0.05	0.43	4.86	4.86	35.51	22.66	31.1	3.16	0.96	26.97	0.00	26.97
2006 11	108.1	3.2	2.32	0.03	0.23	4.86	4.86	35.51	22.66	16.9	1.71	0.96	14.19	0.00	14.19
2006 12	133.7	4.1	2.96	0.11	0.30	4.86	4.86	35.51	22.66	23.7	2.39	0.96	20.33	0.00	20.33
2007 01	131.4	4.1	2.91	0.04	0.29	4.86	4.86	35.51	22.66	21.2	2.16	0.96	18.10	0.00	18.10
2007 02	132.6	3.7	2.65	0.04	0.26	4.86	4.86	35.51	22.66	19.4	1.97	0.96	16.49	0.00	16.49
2007 03	110.3	3.4	2.44	0.04	0.24	4.86	4.86	35.51	22.66	18.0	1.83	0.96	15.21	0.00	15.21
2007 04	106.0	3.2	2.27	0.04	0.23	4.86	4.86	35.51	22.66	16.8	1.71	0.96	14.14	0.00	14.14
2007 05	96.1	3.0	2.13	0.04	0.21	4.86	4.86	35.51	22.66	15.8	1.60	0.96	13.25	0.00	13.25
2007 06	93.5	2.8	2.00	0.04	0.20	4.86	4.86	35.51	22.66	15.0	1.52	0.96	12.48	0.00	12.48
2007 07	85.7	2.7	1.90	0.04	0.19	4.86	4.86	35.51	22.66	14.2	1.44	0.96	11.81	0.00	11.81
2007 08	81.4	2.5	1.80	0.04	0.18	4.86	4.86	35.51	22.66	13.6	1.37	0.96	11.23	0.00	11.23
2007 09	80.3	2.4	1.72	0.04	0.17	4.86	4.86	35.51	22.66	13.0	1.32	0.96	10.71	0.00	10.71
2007 10	74.3	2.3	1.65	0.04	0.16	4.86	4.86	35.51	22.66	12.5	1.26	0.96	10.25	0.00	10.25
2007 11	73.7	2.2	1.58	0.04	0.16	4.86	4.86	35.51	22.66	12.0	1.22	0.96	9.83	0.00	9.83
2007 12	68.6	2.1	1.52	0.04	0.15	4.86	4.86	35.51	22.66	11.6	1.17	0.96	9.45	0.00	9.45
2008 01	66.2	2.1	1.47	0.04	0.15	4.86	4.86	35.51	22.66	11.2	1.13	0.96	9.11	0.00	9.11
2008 02	68.3	2.0	1.42	0.04	0.14	4.86	4.86	35.51	22.66	10.8	1.10	0.96	8.79	0.00	8.79
2008 03	61.8	1.9	1.37	0.04	0.14	4.86	4.86	35.51	22.66	10.5	1.06	0.96	8.50	0.00	8.50
Sub.	---	75.0	53.58	0.81	5.34	---	---	---	---	391.4	39.76	19.16	332.52	684.00	-351.48
Rem.	---	88.7	63.41	2.01	6.32	---	---	---	---	496.0	50.14	892.86	-446.96	0.00	-446.96
Total	---	163.7	116.99	2.82	11.67	---	---	---	---	887.5	89.91	912.02	-114.44	684.00	-798.44

BURLINGTON RESOURCES
COMMERCIALITY DETERMINATION
BLM DATA SHEET
CANYON LARGO UNIT 481

WELL INFORMATION		PRODUCTION TAXES	
LEASE	CANYON LARGO UNIT 481	TAXES FOR:	RIO ARRIBA, New Mexico
LOCATION	05025N006W		2003 - 2004 Commerciality
COUNTY, STATE	RIO ARRIBA, New Mexico		
FORMATION	DAKOTA		GAS % OF REVENUE
PROJECT TYPE	NEWDRILL		
WELL TYPE	GAS WELL	SEVERANCE:	
OPERATOR	HUNTINGTON ENERGY LLC	Severance, School, Conservation	7.93
SPUD DATE	05/15/2006	AD VALOREM:	
COMP DATE	06/03/2006	Production, Equipment	1.40
1ST DELIVERY	07/11/2006		
COMM GWI %	100.00	TOTAL %:	9.33
COMM NRI %	87.50		
BOARD RATE %	10.00		

AVERAGE HEAT CONTENT	
1,000	MMBtu / Mcf

WELL COST AND ECONOMICS		
684.00	M\$	AVERAGE WELL COST
321.78	MMCF	ULT. GROSS GAS RESERVES
244.18	MCFD	INITIAL GAS RATE
0.35	%	RATE OF RETURN
0.21	\$/	P/I, DISC. @ 10.00 %
146.18	M\$	NET PRESENT VALUE, DISC. @ 10.00 %
4.08	YRS	PAYOUT



BURLINGTON RESOURCES
COMMERCIALITY DETERMINATION
BLM DATA SHEET
CANYON LARGO UNIT 481

CASH FLOW SUMMARY															
Date	Gas1 Rate	Gas1 Volume	Net Gas Volume	Net Cond Volume	Net Oth Volume	Gas1 Price	Gas Price	Cond Price	Oth Price	Net Revenue	Prod Taxes	Total Opcosts	Total Oper Inc	Total Capital	Total BT Cash
	mcf/d	MMSCF	MMSCF	MSTB	MSTB	\$/MMBTU	\$/mcf	\$/Bbl	\$/Bbl	M\$	M\$	M\$	M\$	M\$	M\$
2006 08	245.8	7.6	5.45	0.00	0.54	4.86	4.86	35.51	22.66	37.2	3.80	0.96	32.47	684.00	-651.53
2006 09	427.6	12.8	9.17	0.03	0.91	4.86	4.86	35.51	22.66	63.5	6.48	0.96	56.06	0.00	56.06
2006 10	216.4	6.7	4.79	0.05	0.48	4.86	4.86	35.51	22.66	34.2	3.48	0.96	29.77	0.00	29.77
2006 11	155.0	4.7	3.32	0.03	0.33	4.86	4.86	35.51	22.66	23.7	2.42	0.96	20.37	0.00	20.37
2006 12	179.1	5.6	3.97	0.11	0.40	4.86	4.86	35.51	22.66	30.5	3.09	0.96	26.49	0.00	26.49
2007 01	165.1	5.1	3.66	0.04	0.36	4.86	4.86	35.51	22.66	26.3	2.68	0.96	22.67	0.00	22.67
2007 02	171.0	4.8	3.42	0.04	0.34	4.86	4.86	35.51	22.66	24.7	2.51	0.96	21.22	0.00	21.22
2007 03	145.4	4.5	3.22	0.04	0.32	4.86	4.86	35.51	22.66	23.3	2.37	0.96	19.98	0.00	19.98
2007 04	142.2	4.3	3.05	0.04	0.30	4.86	4.86	35.51	22.66	22.1	2.25	0.96	18.90	0.00	18.90
2007 05	130.7	4.1	2.90	0.04	0.29	4.86	4.86	35.51	22.66	21.1	2.14	0.96	17.96	0.00	17.96
2007 06	128.8	3.9	2.76	0.04	0.28	4.86	4.86	35.51	22.66	20.1	2.05	0.96	17.13	0.00	17.13
2007 07	119.3	3.7	2.64	0.04	0.26	4.86	4.86	35.51	22.66	19.3	1.96	0.96	16.38	0.00	16.38
2007 08	114.4	3.5	2.53	0.04	0.25	4.86	4.86	35.51	22.66	18.6	1.88	0.96	15.72	0.00	15.72
2007 09	113.7	3.4	2.44	0.04	0.24	4.86	4.86	35.51	22.66	17.9	1.82	0.96	15.11	0.00	15.11
2007 10	106.1	3.3	2.35	0.04	0.23	4.86	4.86	35.51	22.66	17.3	1.75	0.96	14.56	0.00	14.56
2007 11	105.8	3.2	2.27	0.04	0.23	4.86	4.86	35.51	22.66	16.7	1.70	0.96	14.05	0.00	14.05
2007 12	99.1	3.1	2.19	0.04	0.22	4.86	4.86	35.51	22.66	16.2	1.64	0.96	13.59	0.00	13.59
2008 01	96.0	3.0	2.13	0.04	0.21	4.86	4.86	35.51	22.66	15.7	1.59	0.96	13.16	0.00	13.16
2008 02	99.5	2.9	2.06	0.04	0.21	4.86	4.86	35.51	22.66	15.3	1.55	0.96	12.76	0.00	12.76
2008 03	90.5	2.8	2.00	0.04	0.20	4.86	4.86	35.51	22.66	14.9	1.51	0.96	12.39	0.00	12.39
Sub.	---	92.8	66.33	0.81	6.61	---	---	---	---	478.6	48.66	19.16	410.76	684.00	-273.24
Rem.	---	229.0	163.63	2.01	16.32	---	---	---	---	1,181.2	120.10	892.86	168.27	0.00	168.27
Total	---	321.8	229.95	2.82	22.93	---	---	---	---	1,659.8	168.76	912.02	579.03	684.00	-104.97

BURLINGTON RESOURCES
COMMERCIALITY DETERMINATION
BLM DATA SHEET
CANYON LARGO UNIT COM 487

WELL INFORMATION	
LEASE	CANYON LARGO UNIT COM 487
LOCATION	15025N006W
COUNTY, STATE	RIO ARRIBA, New Mexico
FORMATION	DAKOTA
PROJECT TYPE	NEWDRILL
WELL TYPE	GAS WELL
OPERATOR	HUNTINGTON ENERGY LLC
SPUD DATE	03/14/2006
COMP DATE	06/01/2006
1ST DELIVERY	06/01/2006
COMM GWI %	100.00
COMM NRI %	87.50
BOARD RATE %	10.00

PRODUCTION TAXES	
TAXES FOR:	RIO ARRIBA, New Mexico 2003 - 2004 Commerciality
	GAS % OF REVENUE
SEVERANCE:	
Severance, School, Conservation	7.93
AD VALOREM:	
Production, Equipment	1.40
TOTAL %:	9.33

AVERAGE HEAT CONTENT	
1,000	MMBtu / Mcf

WELL COST AND ECONOMICS	
684.00	M\$
184.79	MMCF
196.02	MCFD
0.00	%
-0.22	\$/
-147.63	M\$
9.41	YRS
AVERAGE WELL COST	
ULT. GROSS GAS RESERVES	
INITIAL GAS RATE	
RATE OF RETURN	
P/I, DISC. @ 10.00 %	
NET PRESENT VALUE, DISC. @ 10.00 %	
PAYOUT	



BURLINGTON RESOURCES
COMMERCIALITY DETERMINATION
BLM DATA SHEET
CANYON LARGO UNIT COM 487

CASH FLOW SUMMARY															
Date	Gas1 Rate	Gas1 Volume	Net Gas Volume	Net Cond Volume	Net Oth Volume	Gas1 Price	Gas Price	Cond Price	Oth Price	Net Revenue	Prod Taxes	Total Opcosts	Total Oper Inc	Total Capital	Total BT Cash
	mcf/d	MMSCF	MMSCF	MSTB	MSTB	\$/MMBTU	\$/mcf	\$/Bbl	\$/Bbl	M\$	M\$	M\$	M\$	M\$	M\$
2006 06	468.4	14.1	10.04	0.00	1.00	4.86	4.86	35.51	22.66	68.7	7.01	0.96	60.69	684.00	-623.31
2006 07	235.4	7.3	5.21	0.03	0.52	4.86	4.86	35.51	22.66	36.5	3.72	0.96	31.78	0.00	31.78
2006 08	175.4	5.4	3.89	0.05	0.39	4.86	4.86	35.51	22.66	28.0	2.85	0.96	24.19	0.00	24.19
2006 09	147.4	4.4	3.16	0.03	0.32	4.86	4.86	35.51	22.66	22.6	2.30	0.96	19.37	0.00	19.37
2006 10	96.6	3.0	2.14	0.11	0.21	4.86	4.86	35.51	22.66	18.1	1.82	0.96	15.28	0.00	15.28
2006 11	135.2	4.1	2.90	0.04	0.29	4.86	4.86	35.51	22.66	21.1	2.15	0.96	18.02	0.00	18.02
2006 12	119.0	3.7	2.64	0.04	0.26	4.86	4.86	35.51	22.66	19.3	1.96	0.96	16.40	0.00	16.40
2007 01	92.6	2.9	2.05	0.04	0.20	4.86	4.86	35.51	22.66	15.3	1.55	0.96	12.79	0.00	12.79
2007 02	107.5	3.0	2.15	0.04	0.21	4.86	4.86	35.51	22.66	16.0	1.62	0.96	13.40	0.00	13.40
2007 03	95.5	3.0	2.12	0.04	0.21	4.86	4.86	35.51	22.66	15.7	1.60	0.96	13.18	0.00	13.18
2007 04	92.7	2.8	1.99	0.04	0.20	4.86	4.86	35.51	22.66	14.8	1.51	0.96	12.38	0.00	12.38
2007 05	84.7	2.6	1.88	0.04	0.19	4.86	4.86	35.51	22.66	14.1	1.43	0.96	11.69	0.00	11.69
2007 06	83.1	2.5	1.78	0.04	0.18	4.86	4.86	35.51	22.66	13.4	1.36	0.96	11.09	0.00	11.09
2007 07	76.6	2.4	1.70	0.04	0.17	4.86	4.86	35.51	22.66	12.8	1.30	0.96	10.56	0.00	10.56
2007 08	73.2	2.3	1.62	0.04	0.16	4.86	4.86	35.51	22.66	12.3	1.24	0.96	10.08	0.00	10.08
2007 09	72.4	2.2	1.55	0.04	0.15	4.86	4.86	35.51	22.66	11.8	1.20	0.96	9.66	0.00	9.66
2007 10	67.4	2.1	1.49	0.04	0.15	4.86	4.86	35.51	22.66	11.4	1.15	0.96	9.28	0.00	9.28
2007 11	67.0	2.0	1.44	0.04	0.14	4.86	4.86	35.51	22.66	11.0	1.11	0.96	8.93	0.00	8.93
2007 12	62.6	1.9	1.39	0.04	0.14	4.86	4.86	35.51	22.66	10.6	1.08	0.96	8.61	0.00	8.61
2008 01	60.5	1.9	1.34	0.04	0.13	4.86	4.86	35.51	22.66	10.3	1.04	0.96	8.32	0.00	8.32
Sub.	---	73.4	52.47	0.81	5.23	---	---	---	---	383.8	38.99	19.16	325.68	684.00	-358.32
Rem.	---	111.4	79.59	2.01	7.94	---	---	---	---	606.6	61.44	892.86	-347.66	0.00	-347.66
Total	---	184.8	132.05	2.82	13.17	---	---	---	---	990.5	100.42	912.02	-21.98	684.00	-705.98