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CASE 13937: Continued from the July 12, 2007 Examiner Hearing.

Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order pooling all mineral interests from the surface to the base of the Morrow formation underlying the S/2 of Section 3, Township 20 South, Range 29 East, NMPM, to form a standard 320-acre gas spacing and proration unit for all pools or formations developed on 320-acre spacing within that vertical extent, including the East Burton Flat-Strawn Gas Pool, West Parkway-Atoka Gas Pool, and East Burton Flat-Morrow Gas Pool. The unit is to be dedicated to the proposed Sharps 3 Fed. Com. Well No. 1, to be drilled at an orthodox location in the NW/4 SW/4 of Section 3. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 21 miles east of Seven Rivers, New Mexico.

CASE NO. 13959: Application of Murchison Oil & Gas, Inc. for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order pooling all mineral interests from the surface to the base of the Morrow formation underlying Lots 1-4 and the S/2 N/2 (the N/2) of Section 3, Township 17 South, Range 29 East, NMPM, to form a standard 319.44-acre gas spacing and proration unit for any and all formations or pools developed on 320-acre spacing within that vertical extent, including the Undesignated North Grayburg-Atoka Gas Pool and Undesignated Grayburg-Morrow Gas Pool. The unit is to be dedicated to the Bear Draw State Com. Well No. 1, to be drilled at an orthodox location in Lot 2 of Section 3. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 6 miles northwest of Loco Hills, New Mexico.

CASE 13928: (Continued from June 7, 2007 Examiner Hearing)

Application of Yates Petroleum Corporation for compulsory pooling, Chaves County, New Mexico. Applicant in the above-styled cause seeks an order pooling all mineral interests from the surface to the base of the Mississippian formation in the following described spacing and proration units located in the E/2 of Section 34, Township 11 South, Range 31 East, N.M.P.M., Chaves County, New Mexico: the E/2 for all formations and/or pools developed on 320-acre spacing within this vertical extent; the NE/4 for all formations and/or pools developed on 160-acre spacing within this vertical extent; and the NE/4 NE/4 for all formations and/or pools developed on 40-acre spacing within this vertical extent. Said units are to be dedicated to its Tillis BJZ Well No. 1 to be drilled at a location 990 feet from the North line and 660 feet from the East line of Section 34, Township 11 South, Range 31 East, NMPM, Chaves County, New Mexico to an approximate depth of 11350 feet to test any and all formations from the surface to the base of the Mississippian formation. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of Yates Petroleum Corporation as operator of the well and a charge for risk involved in drilling said well. Said area is located 5 miles southwest of Caprock, New Mexico

<u>CASE NO. 13960</u>: Application of Parallel Petroleum Corporation for compulsory pooling, Chaves County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests from the surface to the base of the Wolfcamp formation in the following described spacing and proration unit located in the S/2 of Section 9,

base of the Wolfcamp formation in the following described spacing and proration unit located in the S/2 of Section 9, Township 15 South, Range 25 East, N.M.P.M., Chaves County, New Mexico: the S/2 for all formations and/or pools developed on 320-acre spacing. Said unit is to be dedicated to its War Emblem 1525-9 Fed Com Well No. 1 to be drilled at a surface location 1880 feet from the South line and 190 feet from the East line of Section 8, Township 15 South, Range 25 East, a penetration point 1880 feet from the South line and 660 feet from the West line and a bottomhole location 1880 feet from the South line and 660 feet from the East line of Section 9, Township 15 South, Range 25 East, NMPM, Chaves County, New Mexico to test any and all formations from the surface to the base of the Wolfcamp formation. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of Parallel Petroleum Corporation as operator of the well and a charge for risk involved in drilling said well. Said area is located 5 miles northwest of Lake Arthur, New Mexico.

<u>CASE 13923</u>: (Continued from the July 12, 2007 Examiner Hearing.

Application of SDX Resources, Inc. for Approval of a Waterflood Project, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks approval for injection of water into the Queen, Grayburg, San Andres formation, Artesia Queen-Grayburg-San Andres Pool through one injection well located in the following described area: