

DOCKET: EXAMINER HEARING - THURSDAY – SEPTEMBER 20, 2007

8:15 A.M. - 1220 South St. Francis
Santa Fe, New Mexico

Docket Nos. 29-07 and 30-07 are tentatively set for October 3 and October 18, 2007. Applications for hearing must be filed at least 30 days in advance of hearing date. OCD Rule 1211.B requires parties who intend to present evidence at an adjudicatory hearing to file a pre-hearing statement no later than the Thursday before the hearing, and serve a copy on opposing counsel of record. If the OCD does not receive a pre-hearing statement from the applicant by the close of business on the Thursday before the hearing, the hearing may be continued or dismissed by order of the examiner. If a protesting party fails to submit a timely pre-hearing statement, the hearing may be continued at the applicant's request. The following Cases will be heard by an Examiner.

<i>Locator Key for Cases</i>	
<i>Case 13824</i>	<i>- No. 20</i>
<i>Case 13888</i>	<i>- No. 5</i>
<i>Case 13891</i>	<i>- No. 11</i>
<i>Case 13897</i>	<i>- No. 10</i>
<i>Case 13940</i>	<i>- No. 27</i>
<i>Case 13942</i>	<i>- No. 2</i>
<i>Case 13952</i>	<i>- No. 29</i>
<i>Case 13957</i>	<i>- No. 28</i>
<i>Case 13967</i>	<i>- No. 17</i>
<i>Case 13972</i>	<i>- No. 23</i>
<i>Case 13973</i>	<i>- No. 24</i>
<i>Case 13975</i>	<i>- No. 16</i>
<i>Case 13981</i>	<i>- No. 13</i>
<i>Case 13984</i>	<i>- No. 1</i>
<i>Case 13985</i>	<i>- No. 3</i>
<i>Case 13986</i>	<i>- No. 4</i>
<i>Case 13987</i>	<i>- No. 6</i>
<i>Case 13988</i>	<i>- No. 7</i>
<i>Case 13989</i>	<i>- No. 8</i>
<i>Case 13991</i>	<i>- No. 9</i>
<i>Case 13992</i>	<i>- No. 12</i>
<i>Case 13993</i>	<i>- No. 14</i>
<i>CASE 13994</i>	<i>- No. 15</i>
<i>Case 13995</i>	<i>- No. 18</i>

1. **CASE 13984:** (This case will be dismissed.)

Application of Chaparral Energy, LLC for compulsory pooling, Lea County, New Mexico. Chaparral Energy, LLC seeks an order pooling all mineral interests from the surface to the base of the Wolfcamp formation underlying the SE/4 NE/4 of Section 17, Township 25 South, Range 36 East, NMPM, to form a standard 40-acre spacing and proration unit developed on 40-acre spacing within that vertical extent. The unit is to be dedicated to the West Jal B Deep No. 1 well, which is located at an orthodox well location. Also to be considered will be the cost of re-entering and recompleting the West Jal B Deep No. 1 well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision and a 200% charge for the risk involved in re-entering and recompleting the well. The unit is located approximately 5.5 miles east of Jal, New Mexico.

2. **CASE 13942:** (Continued from the August 23, 2007 Examiner Hearing)

Application of Encore Acquisition Company for compulsory pooling, Lea County, New Mexico. Applicant seeks an order pooling all mineral interests in the Morrow formation underlying the N/2 of Section 22, Township 17 South, Range 34 East, NMPM, Lea County, New Mexico. Applicant proposes to drill its Encore 22 State Com. Well No. 1 to be located at a standard gas well location 1730 feet from the North line and 1000 feet from the East line of said Section 22. Applicant seeks to dedicate the N/2 of Section 22 to the well to form a standard 320-acre gas spacing and proration unit for any formations and/or pools developed on 320-acre spacing within that vertical extent, including the Morrow formation. Also to be considered will be the cost of