

1004 N. Big Spring, Suite 400 • Midland, TX 79701 • Ph: 432-684-3727 • Fax: 432-684-3905

MICHAEL M. GRAY

June 20, 2007

Ms. Sharon Deardorff 16791 Alexandra Way Grass Valley, CA 95949

Re:

T-15-S, R-25-E, NMPM

Giacomo 1525-8 Fed Com. No. 1 Well

Section 8: N/2

Funny Cide 1525-8 Fed Com No. 1 Well

Section 8: S/2

Chaves County, New Mexico

Dear Ms. Deardorff:

You are a participant in a COMPLAINT FOR DETERMINATION OF HEIRSHIP, QUIET TITLE AND ESTABLISHMENT OF ATTORNEY CHARGING LIEN AND FORCLOSURE OF SAID LEIN, Cause CV-2007-096, related to the establishment of the ownership of 5/8ths of the minerals underlying the NE/4 of Section 7 and 3/4<sup>ths</sup> of the minerals underlying the N/2SW/4 and S/2NW/4 of Section 8-15S-25E, Chaves County New Mexico.

Parallel Petroleum Corporation intends to drill two horizontal wells on lands under which you own minerals. One well, the Giacomo 1525-8 Fed. Com. No. 1 Well, will be drilled in the N/2 of Section 8, Township 15 South, Range 25 East to test the Wolfcamp formation. The well will be drilled to a vertical depth of approximately 5,250' from where it will be kicked off as a horizontal well and drilled to a measured length of approximately 9,450'. A copy the C-102 Well Location and Acreage Dedication Plat for the well is enclosed.

The other well, the Funny Cide 1525-8 Fed. Com No. 1 Well will be drilled in the S/2 of Section 8, Township 15 South, Range 25 East to test the Wolfcamp formation. This well will also be drilled to a vertical depth of approximately 5,250' from where it will be kicked off as a horizontal well and drilled to a measured length of approximately 9,450'. A copy the C-102 Well Location and Acreage Dedication Plat for the well is enclosed.

We enclose Authorities for Expenditure for each of these wells estimating the costs to be incurred in the drilling and completion of the wells. We invite you to participate in the drilling of both of these proposed wells. The rules of the Oil Conservation Commission of the State of New Mexico require that wells of this type be allocated to 320 acres consisting of one half of a square mile section.

The attached schedule sets forth your working interest and the associated costs of participating in each well based upon our assumption that the District Court's final order will adopt the interest set forth in the Exhibit "E" to the Complaint and the proportionate part of the 320 acre proration unit represented by this interest. In the event the order is different, then we will adjust the parties and percentages accordingly.

Before the Oil Conservation Division
Exhibit No. 12
Parallel Petroleum Corp
OCD CASE 13963-13964
Hearing: August 23, 2007



Parallel Petroleum Corporation Page 2

If you desire to participate in one or both the wells, please execute and return one copy of this letter indicating your election to participate. If you elect to join, a Joint Operating Agreement for each well will be sent for your review and signature. The Joint Operating Agreement will require that the costs attributable to your interest be paid in advance.

If you do not desire to participate in the drilling of the wells, we propose to purchase an Oil and Gas Lease from you. Tredek, Inc. of Midland, Texas is acting as our agent in the leasing of minerals in this section. A separate letter from Tredek is enclosed, with an Oil and Gas Lease attached thereto. If you desire to lease your interest, please execute and forward your executed and notarized lease to Tredek pursuant to the instructions in their letter.

Please contact me at the letterhead address and phone number if you have questions.

Yours/truly,

Michael M. Gray Land Manager, New Mexico

\_I elect to participate in the drilling of the Giacomo 1525-8 Fed Com. No. 1 Well and will pay the costs associated therewith.

\_I elect to <u>not</u> participate in the drilling of the Giacomo 1525-8 Fed Com. No. 1 Well.

\_I elect to participate in the drilling of the Funny Cide 1525-8 Fed Com No. 1 Well and will pay the costs associated therewith.

I elect to <u>not</u> participate in the drilling of the Funny Cide 1525-8 Fed Com No. 1 Well.

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Date: 7-3/-07

xc: Mr. R. Matthew Bristol

P. O. Box 2929

Roswell, New Mexico 88202-2929

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mgray@plll.com www.plfl.com

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1004 N. Big Spring, Suite 400 • Midland, TX 79701• Ph: 432 684-3727 • Fax: 432-684-3905

MICHAEL M. GRAY

June 20, 2007

Mr. Jerry Lee Hill 920 Blunk Street Palmer, AK 99645

Re:

T-15-S, R-25-E, NMPM

Giacomo 1525-8 Fed Com. No. 1 Well

Section 8: N/2

Funny Cide 1525-8 Fed Com No. 1 Well

Section 8: S/2

Chaves County, New Mexico

Dear Mr. Hill:

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The other well, the Funny Cide 1525-8 Fed. Com No. 1 Well will be drilled in the S/2 of Section 8, Township 15 South, Range 25 East to test the Wolfcamp formation. This well will also be drilled to a vertical depth of approximately 5,250' from where it will be kicked off as a horizontal well and drilled to a measured length of approximately 9,450'. A copy the C-102 Well Location and Acreage Dedication Plat for the well is enclosed.

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Yours truly,

If you desire to participate in one or both the wells, please execute and return one copy of this letter indicating your election to participate. If you elect to join, a Joint Operating Agreement for each well will be sent for your review and signature. The Joint Operating Agreement will require that the costs attributable to your interest be paid in advance.

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XC:

Mr. R. Matthew Bristol

P. O. Box 2929

Roswell, New Mexico 88202-2929

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1004 N. Big Spring, Suite 400 • Midland, TX 79701 • Ph: 432-684-3727 • Fax: 432-684-3905

MICHAEL M. GRAY

June 20, 2007

Ms. Kathryn Hill 811 N. Klevin St. Anchorage, AK 99508-1441

Re:

T-15-S, R-25-E, NMPM

Giacomo 1525-8 Fed Com. No. 1 Well

Section 8: N/2

Funny Cide 1525-8 Fed Com No. 1 Well

Section 8: S/2

Chaves County, New Mexico

Dear Ms. Hill:

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Land Manager, New Mexico

P. O. Box 2929

word1172

Roswell, New Mexico 88202-2929

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	_I elect to <u>not</u> participate in the drilling of the Giacomo 1525-8 Fed Com. No. 1 Well.
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17-4h	
Kathryn Hill	
Date:	
xc. Mr	R Matthew Bristol





1004 N. Big Spring, Suite 400 • Midland, TX 79701• Ph: 432-684-3727 • Fax: 432-684-3905

MICHAEL M. GRAY

June 20, 2007

Ms. Delia Hill-Moder 8301 Antelope Lane Flagstaff, AZ 86004

Re:

T-15-S, R-25-E, NMPM

Giacomo 1525-8 Fed Com. No. 1 Well

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## Parallel Petroleum Corporation Page 2

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I do not have title to chiny interest yet
Please contact me at the letterhead address and phone number if you have questions. Mibhael M. Gray Land Manager, New Mexi I elect to participate in the drilling of the Giacomo 1525-8 Fed Com. No. 1 Well and will pay the costs associated therewith. I elect to not participate in the drilling of the Giacomo 1525-8 Fed Com. No. 1 Well. I elect to participate in the drilling of the Funny Cide 1525-8 Fed Com No. 1 Well and will pay the costs associated therewith. I elect to not participate in the drilling of the Funny Cide 1525-8 Fed Com No. 1 Well. Sell my mineral interests I will leave Mr. R. Matthew Bristol XC: P. O. Box 2929 Roswell, New Mexico 88202-2929 word1178